

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting Agenda

May 28, 2024 | Tuesday | 8:30 A.M.
1411 W. Clark Street & via remote technology | Pasco, WA | www.franklinpud.com

Meetings of the Board of Commissioners are also available to the public via remote technology. Members of the public may participate by dialing: (888) 475-4499 US Toll-free or 1 (253) 215-8782

Join Zoom Meeting

<https://franklinpud.zoom.us/j/83987281905?pwd=L1ZoTjZtazltR2tsckdTaDhKNmJZQT09>

Meeting ID: **839 8728 1905** Passcode: **994716**

- 1) Pledge of Allegiance
- 2) Public Comment –
Individuals wishing to provide public comment during the meeting (in-person or remotely) will be recognized by the Commission President and be provided opportunity to speak. Written comments can be sent ahead of the meeting and must be received at least two days prior to the meeting to ensure proper distribution to the District's Board of Commissioners. Comments can be emailed to clerkoftheboard@franklinpud.com or mailed to Attention: Clerk of the Board, PO BOX 2407, Pasco, WA, 99302.
- 3) Employee Minute – **Sylvia Perales, Credit/Collections Specialist**
- 4) Commissioner Reports
- 5) Consent Agenda
- 6) Presenting a Net Metering Update. **Presenter: Victor Fuentes, Engineering & Operations Senior Director**
- 7) Approving Revised Conservation Targets as Described in the Revised Conservation Potential Assessment Report for 2024-2043. **Presenter: Katrina Fulton, Finance & Customer Service Director**
- 8) Authorizing the General Manager/CEO or his Designee to Vacate the District's Right of Way Easements Recorded Under the Franklin County Auditor's. **Presenter: Victor Fuentes, Engineering & Operations Senior Director**

2024 Board of Commissioners

Stu Nelson, President ~ Roger Wright, Vice-President ~ Bill Gordon, Secretary

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- 9) Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of Three Phase Distribution Transformers. **Presenter: Victor Fuentes, Engineering & Operations Senior Director**
 - 10) Authorizing the General Manager/CEO or his Designee to Execute Multiple Contracts for the Purchase of Fiber-To-The-Home Project Material. **Presenter: Steve Ferraro, Assistant General Manager**
 - 11) Adopting a Resolution Approving Revised Rules and Regulations for Electric Service and Superseding Resolution 1396. **Presenter: Katrina Fulton, Finance & Customer Service Director**
 - 12) Reviewing Changes to the Public Works .Procurement Laws. **Presenter: Katrina Fulton, Finance & Customer Service Director**
 - 13) Approving the 2024-2029 Strategic Direction. **Presenter: Steve Ferraro, Assistant General Manager**
 - 14) Approving the 2024-2025 Operating Plan. **Presenter: Steve Ferraro, Assistant General Manager**
 - 15) Management Reports:
Assistant General Manager– Steve Ferraro
 - a. Other members of management
 - 16) Executive Session, *If Needed*
 - 17) Schedule for Next Commission Meetings
 - a. June 25, 2024
 - b. July 23, 2024
 - c. July 23, 2024 Special Meeting – 1 pm
 - 18) Close Meeting – Adjournment

CONSENT AGENDA

Public Utility District No. 1 of Franklin County, Washington
Regular Commission Meeting

1411 W. Clark Street, Pasco, WA
May 28, 2024 | Tuesday | 8:30 A.M.

- 1) To approve the minutes of the April 23, 2024 Regular Commission meeting.
- 2) To approve payment of expenditures for April 2024 amounting to \$8,288,441.25 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 522,684.71
Wire Transfers	4,638,080.50
Automated and Refund Vouchers (Checks)	2,003,722.99
Direct Deposits (EFTs)	1,124,270.36
Voids	(317.31)
Total:	\$ 8,288,441.25

- 3) To approve the Write Offs in substantially the amount listed on the May 2024 Write Off Report totaling \$3,513.35.

**THE BOARD OF COMMISSIONERS
OF
PUBLIC UTILITY DISTRICT NO. 1 OF FRANKLIN COUNTY, WASHINGTON**

MINUTES OF THE APRIL 23, 2024
REGULAR COMMISSION MEETING

The Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington held a regular meeting at 1411 W. Clark St., Pasco, WA, on April 23, 2024, at 8:30 a.m. Remote technology options were provided for the public to participate.

Those who participated from the District via remote technology or in person for all or part of the meeting were Commissioner Stu Nelson, President; Commissioner Roger Wright, Vice President; Commissioner Bill Gordon, Secretary; Scott Rhees, General Manager/CEO; Steve Ferraro, Assistant General Manager; Victor Fuentes, Engineering and Operations Senior Director; Katrina Fulton, Finance and Customer Service Director; Rosario Viera, Public Information Officer and Tyler Whitney, General Counsel.

Additional staff that participated in person or via remote technology for all or part of the meeting was Raquel Torento, Operations Assistant.

Public participating in person or via remote technology for all or part of the meeting was Joe Taylor, Innovation Energy Group; Donna Krska, Darigold Inc., William Rimmer, Bonneville Power Administration (BPA) and David Mercier, Kenbrio.

OPENING

Commissioner Nelson called the meeting to order at 8:30 a.m. and asked Ms. Torento to lead the Pledge of Allegiance.

PUBLIC COMMENT

Commissioner Nelson called for public comment.

Mr. Taylor introduced himself and reported he was representing Darigold Inc. (Darigold). He noted he would like to provide two comments regarding the District's industrial rate schedule, in particular 2.4 New Industrial Service. He noted that he believed rate schedule 2.4 to be negative and that Darigold was denied the opportunity to utilize 2.3, Industrial Service. He reported that he would like to request the opportunity to negotiate the use of the 2.3, Industrial Service on behalf Darigold.

Mr. Taylor noted that the Darigold facility was in the process of being built and was estimated to be fully operational by fall 2024. He reported that Darigold would be able to fulfil the

requirements of rate schedule 2.4 at that time. He noted that Darigold was seeking the opportunity to negotiate the rate under schedule 2.4.

Mr. Rhees reported that Darigold was offered the opportunity to utilize either 2.3, Industrial Service or 2.4, New Industrial Service and he provided information on the many discussions District staff has had with Darigold representatives. Mr. Rhees reported that in August 2012, the Commission approved the addition of Rate Schedule No. 2.4, New Large Industrial Service with the intent to enable the District to provide service to new large industrial customers at a negotiated rate. He reported that this information was included as a footer on Rate Schedule 2.4. Mr. Rhees reported that because the language was not clear prior to the footer change, in February 2022, Darigold was provided the opportunity to select either rate schedule under which it would be served. He noted that ample time has been given to Darigold to make the selection that would best fit their needs. Mr. Rhees reported that the District was more than willing to discuss service under 2.4, New Industrial Service rate which would require the District to solicit a contract out in the market to serve Darigold or Darigold to procure its own wholesale power.

Mr. Taylor reported that Darigold was making a significant investment in the facility being built in the District's service area and should be entitled to elect Darigold's preferred rate schedule, either 2.3, Industrial Service or 2.4, New Industrial Service. He noted that it was too early for Darigold to be able to choose which rate schedule would be more beneficial to them and reported that the quotes to provide service to them under 2.4, New Industrial Service have been about \$125 per MW.

Mr. Rhees reported that given the current power market that would likely be higher now.

Mr. Taylor reiterated that he was looking for the opportunity to be provided more time to choose which rate schedule would be more advantageous to Darigold and noted that he would also like to know what other customers are being served under the 2.4, New Industrial Service rate and other District information.

Mr. Rhees reported that Mr. Taylor was welcomed to request the information and noted that there are no customers being served under the 2.4, New Industrial Service rate.

Mr. Taylor reported that there was a significant cost difference between the District's electric service cost and that of Grant PUD's and asked if staff could investigate as to what was the disparity in the costs.

Mr. Rhees reported that the District's electric rates are low, especially compared within Washington State. He reported that Grant has their own hydropower generation with which the District cannot compete with. He noted that the District's rates are competitive within the Northwest.

Commissioner Wright addressed Mr. Taylor and noted that staff would be more than willing to work with Darigold to utilize the rate schedule elected by Darigold. He noted that this discussion should be had with staff outside of the Commission meeting.

Mr. Taylor reiterated he was looking to be able to have the option to choose between either 2.3, Industrial Service, and 2.4. New Industrial Service and not make the decision until a later time.

Mr. Rhees reported that Darigold representatives were provided a substantial amount of time to decide which rate schedule they would be served under.

Mr. Taylor noted that he was seeking to provide Darigold the best utility costs possible and noted again that Darigold was making a sizeable investment into the new facility being built. He noted that this would help the local economy.

Mr. Rhees noted that procuring the resources needed to provide the service to Darigold would impact all the District customers as well. He reported that staff was willing to continue this discussion outside of the meeting and looked forward to assisting Darigold.

Commissioner Wright reported that the District did not have its own power generation source like Grant, Chelan or Douglas PUD and encouraged Mr. Taylor to continue the discussions with staff.

Mr. Taylor requested the Commission provide Darigold an additional 60 days to determine which rate schedule was most beneficial.

Mr. Rhees reported that the District has made significant commitments already to be able to ensure power service is available to Darigold when they are to be fully operational, and he noted that 60 days was pushing it. He noted that these discussions have been on-going for 2 years and that the District is willing to have another discussion with Darigold. He noted that Mr. Taylor has asked for significant information from the District all of which has been provided to him. He noted that if Mr. Taylor is seeking additional information, the District will provide the information in the timeliest manner to help Darigold determine which rate schedule will be best for Darigold. Mr. Rhees noted that staff can provide what the costs would be under 2.3, Industrial Service rate schedule, but not under 2.4, New Industrial Service as this would be based on market pricing.

Mr. Rhees noted that the current power market prices may be \$125 per MW or higher and that the most prudent decision for Darigold would be to utilize the 2.3, Industrial Service rate schedule.

Commissioner Wright thanked Mr. Taylor for his comments and noted that staff will continue

the discussion and report back to the Commission at the May Commission meeting.

Mr. Taylor thanked the Commission for allowing the opportunity to provide comment.

Ms. Krska declined to provide additional comment on the matter.

Mr. Rimmer provided public comment. He shared his condolences on the loss of Ms. Dohrman. He shared his appreciation for Ms. Dohrman and her willingness to help him when he first came on to BPA. He reported that he appreciated staff's engagement in BPA's dealings and noted that District staff was very engaged. Mr. Rimmer provided a brief update on the current issues impacting BPA and the current contract negotiations.

Commissioner Gordon noted that significant decisions have been made by BPA and have been done so without any input from its customers. He noted that better leadership from BPA was needed so that better decisions can be made. Discussion ensued on the transmission in the District's service area and BPA's large new load review process. Mr. Rimmer noted that he would take the comments heard today back to BPA representatives and thanked the Commission for their input.

The Commission thanked Mr. Rimmer for attending and providing the information.

EMPLOYEE MINUTE

Commissioner Nelson welcomed Ms. Toronto and asked general questions about her current position, tasks her position entails, favorite parts of her job, her professional growth at the District and what safety improvements or changes she has seen over the course of her employment. Ms. Toronto shared her work history and noted she appreciates how much she has learned about the electric system. She noted that she has seen lots of safety improvements done since she began in customer service. She reported that the Operations site was more open, and she would like to see more limited access for customers and visitors. She reported that staff was working on this, and she was appreciative.

Commissioner Wright reported that Ms. Toronto had been very helpful with a recent request, and he appreciated her assistance.

COMMISSIONER REPORTS

Commissioner Gordon reported that:

- He appreciated Mr. Rimmer attending and thanked him again for attending.
- He attended the WPUDA Annual Meeting and provided a brief summary on some of the session topics and speakers. He noted he especially found interesting the FBI Agent and the representative from the NW Power and Conservation Council. He reported that the speakers were very different, and this illustrated that people can be different but still work together.

Commissioner Wright reported that:

- He attended the April PPC Member’s Forum virtually and reiterated that the Member’s Forum meetings are very informative and beneficial. He reported that the meeting always includes great speakers with good subject matter relating to the electric industry.
- He attended both the NoaNet and WPUA Telecom meetings.
- He also attended the WPUA Annual Meeting and agreed the speakers were good. He noted that the way power is provided is going to change and he found that interesting. He requested an update on what staff was doing regarding improving substation security and staff noted they would provide an update at a later date. He reported on the Artificial Intelligence (AI) discussion and noted that having a policy in place before moving forward with any type of AI was critical. He cautioned on what components of AI the District should utilize.

Mr. Rhees noted that incorporating AI was one of the Operating Plan goals that staff would be discussing in the meeting later.

Commissioner Nelson reported that:

- He also attended the WPUA Annual Meeting and agreed that the speakers were very good.

CONSENT AGENDA

The Commission reviewed the Consent Agenda. Commissioner Nelson asked for more information on a large write-off included in the monthly report and staff provided the details. Commissioner Wright moved and Commissioner Gordon seconded to approve the Consent Agenda as follows. The motion passed unanimously.

- 1) To approve the minutes of the March 26, 2024 Regular Commission meeting.
- 2) To approve payment of expenditures for March 2024 amounting to \$10,385,100.33 as audited and certified by the auditing officer as required by RCW 42.24.080, and as reviewed/certified by the General Manager/CEO as required by RCW 54.16.100, and expense reimbursement claims certified as required by RCW 42.24.090 and as listed in the attached registers and made available to the Commission for inspection prior to this action as follows:

Expenditure Type:	Amounts:
Direct Deposit Payroll – Umpqua Bank	\$ 518,494.59
Wire Transfers	6,122,285.63
Automated and Refund Vouchers (Checks)	1,589,123.53
Direct Deposits (EFTs)	2,165,196.58
Voids	(10,000.00)
Total:	\$ 10,385,100.33

- 3) To approve the Write Offs in substantially the amount listed on the April 2024 Write Off Report totaling \$6,490.67.
- 4) To declare final acceptance of the work completed and as inspected by the District; to authorize release of available retainage; and to approve final payment in the amount of \$8,182.14 for work completed by Kaizen Construction & Development LLC under Contract 10151, Expansion of Colocation Room No. 2.

RE-OPENING THE PUBLIC HEARING, TAKING PUBLIC COMMENT, CLOSING THE PUBLIC HEARING, AUTHORIZING THE GENERAL MANAGER/CEO TO IMPLEMENT A RATE ACTION AND ADOPTING A RESOLUTION APPROVING NEW RATE SCHEDULES FOR ELECTRIC SERVICE AND SUPERSEDING RESOLUTION 1363.

Commissioner Nelson re-opened the public hearing and called on Mr. Rhees for introduction of the agenda item.

Mr. Rhees reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Mr. Rhees reported this was the final hearing for a proposed rate action of:

- an annual 3% rate revenue increase through the energy and demand components of the rate schedules, for all rate schedules except Rate Schedule 5.0, Street Lighting Service, to be effective each May 1 of 2024 through 2027,
- no increase to the System Charge component for all rate classes, and
- years 2025-2027 rate revenue increases will be reviewed and evaluated annually.

Staff reviewed the public comment received from the April 3, 2024 public hearing. Commissioner Wright reported that he believed the public hearing process had gone well and thanked staff. Mr. Rhees reviewed staff's recommendation.

Commissioner Nelson called for public comment, and none was provided.

Commissioner Wright noted he did not want to delay the approval of the new rates, however, he had concerns with "years 2025-2027 rate revenue increases will be reviewed and evaluated annually". He reported that it was important that the language reflected that the Commission would be reviewing the rate action before it becomes effective.

Ms. Viera reported that the resolution included specific language that addressed this.

Mr. Whitney reported that the Commission has the discretion to adjust rates at any time and asked for clarification on Commissioner Wright's intent.

Commissioner Gordon reported that he believed the language in the resolution addressed Commissioner Wright's concern and that he was in favor of taking action as recommended by staff. Commissioner Wright agreed.

Staff noted that no other public comment had been received prior to the hearing. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded close the public hearing, authorize the General Manager/CEO to implement a Rate Action May 1, 2024 and adopt Resolution 1410 as presented. The motion passed unanimously.

AGENDA ITEM 7, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE AN INTERLOCAL COOPERATIVE AGREEMENT BETWEEN THE DISTRICT AND WASHINGTON DEPARTMENT OF ENTERPRISE SERVICES FOR THE PROCUREMENT OF GOODS AND SERVICES THROUGH THE USE OF COOPERATIVE PURCHASING CONTRACTS.

Ms. Fulton introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Gordon moved and Commissioner Wright seconded to authorize the General Manager/CEO or his designee to execute the Interlocal Cooperative Agreement between the District and Washington State Department of Enterprise Services for procurement of goods and services through the use of cooperative purchasing contracts. The motion passed unanimously.

AGENDA ITEM 8, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO VACATE THE DISTRICT'S RIGHT OF WAY EASEMENT RECORDED WITH THE FRANKLIN COUNTY AUDITORS.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. There was discussion on the vacating of easements. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to vacate the District's Right of Way Easement recorded with the Franklin County Auditor for McCurley Chevrolet, Plat of Auto Park. The motion passed unanimously.

AGENDA ITEM 9, DISTRICT 2023 FINANCIAL YEAR IN REVIEW PRESENTATION.

Ms. Fulton introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Through a presentation Ms. Fulton reviewed the 2023 financial results information, such as operating revenue and expenses, metrics as per the District's financial policy and an overview of the capital projects completed in 2023. She noted that the information being presented today was unaudited.

There were questions and discussion throughout the presentation. Ms. Fulton noted there was no action required and she was reporting only.

AGENDA ITEM 10, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO EXECUTE A PROPERTY AND LIABILITY INSURANCE POLICY RENEWAL WITH FEDERATED RURAL ELECTRIC INSURANCE EXCHANGE.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. The Commission asked various questions regarding the coverages provided by Federated and Mr. Fuentes provided the information. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to authorize the General Manager/CEO or his designee to execute a Property and Liability Insurance Policy Renewal with Federated Rural Electric Insurance Exchange for the period of June 1, 2024 through May 31, 2025 in an amount not to exceed \$390,000. The motion passed unanimously.

AGENDA ITEM 11, PROVIDING A FINAL UPDATE AND APPROVING CLOSURE OF THE DISTRICT'S 2022-2023 OPERATING PLAN.

Mr. Rhees introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He noted this was the final update on the 2022-2023 Operating Plan. Mr. Rhees and staff provided a general update on the tactics listed on Attachment A of the Agenda Item. There were questions and discussion from the Commission.

Commissioner Wright reported that a significant accomplishment was the successful sale and repurposing of the Pasco CT site for a new substation and noted that accomplishment needed to be noted in the final update.

Commissioner Wright moved and Commissioner Gordon seconded to amend the motion to include the successful sale and repurposing of the Pasco CT site for a new substation in the final update and approve closure of the District's 2022-2023 Operating Plan. The motion passed unanimously.

Commissioner Wright reported that he believed the Commission needed to have a discussion on the Pasco CT and the lessons learned. He reported a statement from the Commission would be beneficial to have documented to ensure that decisions similar to that are not made again.

AGENDA ITEM 12, PRESENTING THE DISTRICT'S 2024-2029 STRATEGIC PLAN.

Mr. Rhees introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He reported that Attachment A is the proposed Strategic Direction for years 2024-2029 which includes the revised Strategic

Priorities that represent the areas of focus for the term of the Strategic Plan, and he reviewed the following:

1. Preserve and continue to grow the safety culture.
2. Optimize systems to provide reliability for our customers.
3. Effectively mitigate factors impacting rates.
4. Develop strong and supportive internal and external relationships.

Mr. Rhees reported that no action was needed and requested the Commission provide feedback to him prior to the May 28, 2024 Commission meeting. He noted that staff will bring back the Strategic Direction with any Commission feedback received incorporated for final review and consideration of approval.

AGENDA ITEM 13, PRESENTING THE 2024-2025 OPERATING PLAN.

Mr. Rhees introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. He reviewed the draft 2024-2025 Operating Plan goals which were on Attachment A of the Agenda Item. Staff provided more information on their respective goals and tactics.

Mr. Rhees reported that no action was needed and requested the Commission provide feedback to him prior to the May 28, 2024 Commission meeting. He noted that staff will bring back the 2024-2025 Operating Plan goals with any Commission feedback received incorporated for final review and consideration of approval.

AGENDA ITEM 14, AUTHORIZING THE GENERAL MANAGER/CEO OR HIS DESIGNEE TO APPROVE ADDITIONAL FUNDING FOR POTELCO INC. CONTRACT 10276 FOR POLE ATTACHMENT ENGINEERING SERVICES.

Mr. Fuentes introduced the agenda item and reviewed the background information as reported on the Agenda Item Summary included in the meeting packet. Staff reviewed their recommendation.

Commissioner Wright moved and Commissioner Gordon seconded to authorize the General Manager/CEO or his designee to approve additional funding of \$40,000 to the Potelco Inc. Contract 10276 Pole Attachment Engineering Services for a new not to exceed amount of \$160,000. The motion passed unanimously.

GENERAL MANAGER/CEO REPORT

Mr. Rhees reported that:

- The District and over 26 western utilities provided a letter of support for continued Markets+ development. He reported that BPA was one of the signers and noted this was a step forward in the right direction. He noted that staff will provide a copy of the letter electronically.

- The District will sign off on a letter to Congress to seek a cap to BPA costs under the CRSO settlement agreement. He noted the letter was drafted by Northwest RiverPartners.
- The small modular reactor discussions continue with Energy Northwest, and he provided a brief update on the discussions.
- The impacts of inflationary costs continue and noted that a labor contract on the west side of the state had recently passed. He shared some of the negotiated labor costs.
- Mr. John Francisco, Big Bend Electric Cooperative, and he will meet with State Representative Stephanie Barnard on April 29 to discuss net metering, small nuclear reactors, and other concerns in the industry.
- He and other key staff will meet with the City of Connell City Administrator. He noted that it will be a general meet and greet with discussion on proposed solar projects in the City of Connell and an upcoming planned outage. He noted that staff will meet with the City of Connell staff regularly to build the communication between City of Connell and the District.

FINANCE & CUSTOMER SERVICE DIRECTOR REPORT

Ms. Fulton reported that:

- The March 2024 Key Performance Indicators (KPIs) monthly report was included in the meeting packet, and she briefly reviewed slides within the report.
- The bonds funded on April 8 which provided a boost to the District's reserves.
- Regarding the Statewide Low-Income program, the Washington 2023 Operating Budget requires Commerce submit a report to the Legislature with recommendations on a design for a statewide energy assistance program to address the energy burden and provide access to energy assistance for low-income households. WPUA has drafted proposed program features to present to Commerce and the District is supportive of the proposed features.
- The District received the Climate Commitment Act (CCA) funds on April 2.
- Staff continues to participate in the BPA update meetings, and she noted that Mr. Johnson is attending many in person. She reported that staff continues to learn more about the product offerings under the Provider of Choice, and the April 10 meeting about Slice was productive. She noted that the feedback provided at the meeting had caused BPA to go back and re-evaluate based on customers concerns.
- As discussed at the February meeting, the 5-year pilot period for the EV charging station authorized under resolution 1277 expired after the customer's September 2023 billing. For housekeeping purposes, we are asking for a motion to ratify the re-institution of the System Charge under Rate Schedule 2.0 Small General Service for EV charging stations as of September 2023 billings. There were two customers under this pilot program, normal billing has resumed for both.

Commissioner Wright moved and Commissioner Gordon seconded to ratify the re-institution of the System Charge under Rate Schedule 2.0 Small General Service for EV charging stations as of September 2023 billings. The motion passed unanimously.

ASSISTANT GENERAL MANAGER REPORT

Mr. Ferraro reported that:

- Building maintenance continues and noted the irrigation has been turned on for all the substations and District facilities.
- The annual fire extinguishers test for District buildings and vehicles was completed.
- A verification for Affordable Care Act's filings showed some employees had provided incorrect information. He noted that they were all corrected.
- The Unified Insurance Program will meet tomorrow.
- Staff is in the process of interviewing for an engineering internship.
- Employees were provided the opportunity to meet with the District's MissionSquare representative and both the individual and group meetings were well attended.
- Biometric Screening kits are due April 26.
- The Broadband department completed the cutover for the Connell cabinet, and he provided information on other projects completed.
- Employees were provided heat stress safety training.
- For his audit, he reviewed over 300 invoices. He noted minor things were found but had worked with Ms. Fulton to get them resolved.

ENGINEERING & OPERATIONS SENIOR DIRECTOR

Mr. Fuentes reported that:

- In preparation for his participation in PPC's Residential Exchange Issues Negotiation Group, he met with Mr. Michael Dean from PPC to get a general overview on the Residential Exchange program. He noted the meeting was very beneficial.
- Lead times on equipment continue to increase and he shared the current lead times for transformers and other equipment.
- As had been requested at the last Commission meeting, he provided information on the outages caused by equipment failures. He reviewed the information on the handout.
- For his audit, he reviewed the insurance premium and costs increases over the years. He noted that the main driver for the price increase is due to increasing costs of property losses from the overall customer base. He noted that when a claim is paid Federated is seeing replacement costs that are much higher today than previous years due mostly to inflation and supply chain issues.

PUBLIC INFORMATION OFFICER REPORT

Ms. Viera reported that:

- Staff is working on various community events, and she noted that the Columbia Basin College job fair was today, and staff members were there providing information on the careers available at the District. She reported on other events in the near future.

- For her audit, she reported that the District is required to provide certain information, such as a warning and recommendation for water heater temperature, the fuel mix and other information. She noted that the District is on track to meet the requirements.

GENERAL COUNSEL REPORT

Mr. Whitney did not report; however, he requested an executive session for the purpose of discussing with legal counsel current or potential litigation as allowed by RCW 42.30.110(i).

At this time the District’s virtual platform shut down and was relaunched immediately.

Mr. Rhees reported an offer has been extended for an Administrative Assistant and noted this position will be providing support to the Commission as part the job duties.

At 11:01 a.m., Commissioner Nelson called for a five-minute break and noted it will be followed immediately by an executive session that would end at 11:16 a.m. for the purpose of discussing with legal counsel current or potential litigation as allowed by RCW 42.30.110(i).

At 11:06 a.m., Commissioner Nelson ended the break and reconvened the regular meeting and immediately went into an executive session for the purpose of discussing with legal counsel current or potential litigation as allowed by RCW 42.30.110(i).

At 11:16 a.m., Commissioner Nelson ended the executive session and reconvened the regular meeting.

CLOSING OF MEETING – ADJOURNMENT

With no further business to come before the Commission, Commissioner Nelson adjourned the regular meeting at 11:16 a.m. The next regular meeting will be May 28, 2024, and begin at 8:30 a.m. at the District’s Auditorium located at 1411 W. Clark Street, Pasco, WA. Remote technology options will be provided for members of the public to participate.

Stuart Nelson, President

Roger Wright, Vice President

William Gordon, Secretary

Accounts Payable

Check Register - Wires

04/01/2024 To 04/30/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amonnt
1	2485	04/02/2024	WIRE	100521	PUD ADVANCE TRAVEL	PUD ADVANCE TRAVEL	295.01
2	2484	04/04/2024	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
3	2487	04/04/2024	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	103,548.30
4	2488	04/04/2024	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,189.50
5	2494	04/15/2024	WIRE	112707	THE ENERGY AUTHORITY	TEA SCHEDULING & CONSULTING	118,780.54
6	2498	04/17/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	124,227.78
7	2489	04/18/2024	WIRE	112715	POWEREX CORP	POWER SUPPLY CONTRACT	674,975.78
8	2490	04/18/2024	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	EIM SERVICES BILL	15,620.72
9	2504	04/18/2024	WIRE	113257	EFTPS - PAYROLL TAXES	FEDERAL INCOME TAX	102,356.65
10	2505	04/18/2024	WIRE	114437	OREGON DEPARTMENT OF REVENUE	OREGON WORKERS BENEFIT FUND ASSESS - ER	1,188.44
11	2506	04/18/2024	WIRE	100285	WA STATE SUPPORT REGISTRY	SUPPORT PAYMENT	503.67
12	2502	04/22/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	PERS PLAN 3 WSIB A	62,112.26
13	2508	04/22/2024	WIRE	100521	PUD ADVANCE TRAVEL	PUD ADVANCE TRAVEL	1,256.60
14	2503	04/23/2024	WIRE	100464	WA STATE DEPT OF RETIREMENT SYSTEMS	OASI 2023 TAX YEAR ADMIN FEE	47.50
15	2493	04/24/2024	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	TRANSMISSION BILL	494,249.00
16	2492	04/25/2024	WIRE	112689	BONNEVILLE POWER ADMINISTRATION	POWER BILL	2,417,698.00
17	2496	04/25/2024	WIRE	109978	WA STATE DEPT OF REVENUE	MAR 2024 EXCISE TAX	318,527.30
18	2497	04/30/2024	WIRE	112709	LL&P WIND ENERGY INC	WHITE CREEK WIND	168,732.73
19	2510	04/30/2024	WIRE	109978	WA STATE DEPT OF REVENUE	Q1 LEASEHOLD TAX	32,267.05
Total for Bank Account - 3 :							<u>4,638,080.50</u>
Grand Total :							4,638,080.50

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Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	46412	04/04/2024	CHK	100028	ABADAN	PRINTER MAINTENANCE	231.67
2	46413	04/04/2024	CHK	100087	ALTEC INDUSTRIES INC	OPERATING TOOLS	617.23
3	46414	04/04/2024	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	4,975.15
4	46415	04/04/2024	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	165.40
5	46416	04/04/2024	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	270.47
6	46417	04/04/2024	CHK	113906	BEAVER BARK LTD	GROUNDS MAINTENANCE & SUPPLIES	418.34
7	46418	04/04/2024	CHK	104565	BIG BEND ELECTRIC COOPERATIVE INC	UTILITY SERVICES	116.13
8	46419	04/04/2024	CHK	114342	CAMPBELL & COMPANY SERVICE CORPORATION	HVAC MAINTENANCE	24,290.15
9	46420	04/04/2024	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	24,153.48
10	46421	04/04/2024	CHK	112936	CENTURY LINK	PHONE SERVICES	358.24
11	46422	04/04/2024	CHK	100339	CENTURY LINK	PHONE SERVICES	201.45
12	46423	04/04/2024	CHK	100354	CITY OF CONNELL	UTILITY SERVICES	79.54
13	46424	04/04/2024	CHK	112961	CITY OF RICHLAND	FIBER LEASE	293.49
14	46425	04/04/2024	CHK	113363	COLEMAN OIL COMPANY	GAS & OTHER FUELS	10,409.01
15	46426	04/04/2024	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	37,965.34
16	46427	04/04/2024	CHK	100346	CONNELL OIL INC	FUEL & OTHER GASES	1,746.78
17	46428	04/04/2024	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	436.49
18	46429	04/04/2024	CHK	114424	CUMMINS INC	VEHICLE EQUIPMENT & REPAIRS	2,868.75
19	46430	04/04/2024	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	432.82
20	46431	04/04/2024	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,120.20
21	46432	04/04/2024	CHK	100197	FEDEX	DELIVERY SERVICE	18.05
22	46433	04/04/2024	CHK	100206	FRANKLIN COUNTY GRAPHIC	ADVERTISING	120.90
23	46434	04/04/2024	CHK	100697	FRONTIER FENCE INC	BUILDING MAINTENANCE & SUPPLIES	326.70
24	46435	04/04/2024	CHK	103521	GRAYBAR ELECTRIC INC	HARDWARE PURCHASE	1,836.67
25	46436	04/04/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	36.94
26	46437	04/04/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	154.29
27	46438	04/04/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	13.45
28	46439	04/04/2024	CHK	114031	HOME DEPOT USA	PAPER PRODUCTS	304.59
29	46440	04/04/2024	CHK	112980	IRRIGATION SPECIALISTS INC	BUILDING MAINTENANCE & SUPPLIES	299.44
30	46441	04/04/2024	CHK	113115	KIMBALL MIDWEST	OPERATING SUPPLIES	852.56
31	46442	04/04/2024	CHK	113689	LAMB WESTON INC	ENERGY SERVICES	8,400.00
32	46443	04/04/2024	CHK	114080	LOOMIS ARMORED US LLC	ARMORED CAR SERVICE	815.90
33	46444	04/04/2024	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	182.81
34	46445	04/04/2024	CHK	114307	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE MAINTENANCE	882.09
35	46446	04/04/2024	CHK	114454	MOTION INDUSTRIES	ENERGY SERVICES	4,840.00
36	46447	04/04/2024	CHK	113339	NORTH COAST ELECTRIC COMPANY	OPERATING SUPPLIES	131.66
37	46448	04/04/2024	CHK	114186	ONEBRIDGE BENEFITS INC	FLEX PLAN FEE	50.00
38	46449	04/04/2024	CHK	100394	OXARC INC	NITROGEN & OTHER GASES	87.63
39	46450	04/04/2024	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	818.47
40	46451	04/04/2024	CHK	101875	RAY POLAND & SONS	DISPOSAL	25.00
41	46452	04/04/2024	CHK	114317	SAFELITE FULFILLMENT INC	VEHICLE WINDSHIELD REPAIR	307.13
42	46453	04/04/2024	CHK	100826	SMITH INSULATION INC	ENERGY SERVICES	5,760.00
43	46454	04/04/2024	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	5,181.46

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#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
44	46455	04/04/2024	CHK	114203	SUPERMEX LLC	ENERGY SERVICES	4,000.00
45	46456	04/04/2024	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	8,917.52
46	46457	04/04/2024	CHK	112127	US BANK - P CARDS & TRAVEL	TRAVEL CARD	1,041.10
47	46458	04/04/2024	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	4,810.60
48	46459	04/04/2024	CHK	114194	VERTIV CORPORATION	HARDWARE MAINTENANCE	6,030.88
49	46460	04/04/2024	CHK	113473	WASHINGTON STATE DOT	PROFESSIONAL SERVICES	2,411.71
50	46461	04/04/2024	CHK	113999	WESMAR AUTOMOTIVE	OPERATING SUPPLIES21	352.84
51	46462	04/11/2024	CHK	112768	AG-NEWS	ADVERTISING	1,657.00
52	46463	04/11/2024	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	165.40
53	46464	04/11/2024	CHK	114458	MANTON L BAILIE	POLE LEASE	3,000.00
54	46465	04/11/2024	CHK	113333	BATTERY POWER SYSTEMS LLC	BATTERY EQUIPMENT RENTAL	5,227.20
55	46466	04/11/2024	CHK	100179	BENTON FRANKLIN CAC	HELPING HANDS	808.95
56	46467	04/11/2024	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	9,691.90
57	46468	04/11/2024	CHK	112936	CENTURY LINK	PHONE SERVICES	359.69
58	46469	04/11/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	133.46
59	46470	04/11/2024	CHK	112903	CITY OF RICHLAND	UTILITY SERVICES	29.14
60	46471	04/11/2024	CHK	113369	CORWIN OF PASCO LLC	AUTO PARTS	210.23
61	46472	04/11/2024	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	437.82
62	46473	04/11/2024	CHK	113327	FERGUSON ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	904.38
63	46474	04/11/2024	CHK	103521	GRAYBAR ELECTRIC INC	HARDWARE PURCHASE	1,064.42
64	46475	04/11/2024	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE & SUPPLIES	227.68
65	46476	04/11/2024	CHK	114007	GRIGG ENTERPRISES INC	GROUPS MAINTENANCE & SUPPLIES	592.46
66	46477	04/11/2024	CHK	113720	IDSC HOLDINGS LLC	OPERATING TOOLS	123.88
67	46478	04/11/2024	CHK	102658	INTERMOUNTAIN MATERIALS TESTING INC	PROFESSIONAL SERVICES	2,792.50
68	46479	04/11/2024	CHK	112980	IRRIGATION SPECIALISTS INC	BUILDING MAINTENANCE & SUPPLIES	159.16
69	46480	04/11/2024	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	141.53
70	46481	04/11/2024	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL	1,925.69
71	46482	04/11/2024	CHK	113438	PITNEY BOWES INC	MAIL MACHINE LEASE	2,300.21
72	46483	04/11/2024	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	194.66
73	46484	04/11/2024	CHK	100826	SMITH INSULATION INC	ENERGY SERVICES	618.00
74	46485	04/11/2024	CHK	114071	STUART C IRBY CO.	WAREHOUSE MATERIALS & SUPPLIES	3,889.04
75	46486	04/11/2024	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	8,636.25
76	46487	04/11/2024	CHK	104596	TRI CITIES AREA JOURNAL OF BUSINESS	ADVERTISING	575.00
77	46488	04/11/2024	CHK	100290	WA PUBLIC UTILITY DISTRICT ASSOC	DUES & MEMBERSHIP	9,507.00
78	46489	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	155.97
79	46490	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	127.56
80	46491	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	204.78
81	46492	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	84.55
82	46493	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	179.95
83	46494	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	18.94
84	46495	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	274.95
85	46496	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	65.15
86	46497	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	250.00

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#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
87	46498	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	191.52
88	46499	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	134.28
89	46500	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	54.65
90	46501	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	77.03
91	46502	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	139.89
92	46503	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	13.75
93	46504	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	162.95
94	46505	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	85.03
95	46506	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	125.86
96	46507	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	355.86
97	46508	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	91.84
98	46509	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	127.82
99	46510	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	65.14
100	46511	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	116.73
101	46512	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	136.50
102	46513	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	149.93
103	46514	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	45.78
104	46515	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	152.40
105	46516	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	14.31
106	46517	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	414.86
107	46518	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	154.25
108	46519	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	82.92
109	46520	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	16.46
110	46521	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	232.62
111	46522	04/11/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	256.26
112	46523	04/18/2024	CHK	114357	ALASKA RUBBER GROUP INC	OPERATING SUPPLIES	18.33
113	46524	04/18/2024	CHK	100087	ALTEC INDUSTRIES INC	OPERATING TOOLS	412.80
114	46525	04/18/2024	CHK	100121	AMERIGAS KENNEWICK	GAS & OTHER FUELS	148.18
115	46526	04/18/2024	CHK	100129	APOLLO SHEET METAL INC	HVAC MAINTENANCE	856.48
116	46527	04/18/2024	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	165.40
117	46528	04/18/2024	CHK	114461	ASM AFFILIATES	PROFESSIONAL SERVICES	5,000.00
118	46529	04/18/2024	CHK	100171	BASIN DISPOSAL INC	UTILITY SERVICES	1,623.19
119	46530	04/18/2024	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	9,536.10
120	46531	04/18/2024	CHK	100515	CED	WAREHOUSE MATERIALS & SUPPLIES	7,451.92
121	46532	04/18/2024	CHK	112936	CENTURY LINK	PHONE SERVICES	198.89
122	46533	04/18/2024	CHK	100354	CITY OF CONNELL	UTILITY TAX	93,002.45
123	46534	04/18/2024	CHK	100358	CITY OF KAHLOTUS	UTILITY TAX	3,188.95
124	46535	04/18/2024	CHK	100362	CITY OF PASCO	OCCUPATION/UTILITY	450,048.51
125	46536	04/18/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	414.50
126	46537	04/18/2024	CHK	110413	COMPUNET INC	SOFTWARE MAINTENANCE	391.06
127	46538	04/18/2024	CHK	113124	D J'S ELECTRICAL INC	RAILROAD AVE DOUBLE CIRCUIT TRANSMISSION	293,932.82
128	46539	04/18/2024	CHK	105071	DIRECT AUTOMOTIVE	OPERATING SUPPLIES	483.94
129	46540	04/18/2024	CHK	114077	EMPIRE INNOVATION GROUP LLC	FLEX PLAN	1,120.20

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#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
130	46541	04/18/2024	CHK	103521	GRAYBAR ELECTRIC INC	HARDWARE PURCHASE	1,645.04
131	46542	04/18/2024	CHK	114007	GRIGG ENTERPRISES INC	GROUNDS MAINTENANCE & SUPPLIES	16.32
132	46543	04/18/2024	CHK	114249	IRONSIDES CUSTOM GRINDING INC	WOOD GRINDING SERVICES	65.34
133	46544	04/18/2024	CHK	112980	IRRIGATION SPECIALISTS INC	GROUNDS MAINTENANCE & SUPPLIES	500.11
134	46545	04/18/2024	CHK	114039	J R SIMPLOT COMPANY	ENERGY SERVICES	16,945.46
135	46546	04/18/2024	CHK	114448	KENBRIO INC	PROFESSIONAL SERVICES	7,249.90
136	46547	04/18/2024	CHK	113721	KENNEWICK INDUSTRIAL & ELECTRICAL SUPPLY	GROUNDS MAINTENANCE & SUPPLIES	23.56
137	46548	04/18/2024	CHK	100006	LOURDES OCCUPATIONAL HEALTH CENTER	MEDICAL SERVICES	135.00
138	46549	04/18/2024	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	190.45
139	46550	04/18/2024	CHK	114459	NJ VERMULM LLC	ENERGY SERVICES	1,830.00
140	46551	04/18/2024	CHK	113712	NOKIA OF AMERICA CORPORATION	HARDWARE PURCHASE	148,687.81
141	46552	04/18/2024	CHK	100452	ORKIN EXTERMINATING INC	PEST CONTROL ANNUAL RENEWAL	1,432.02
142	46553	04/18/2024	CHK	100394	OXARC INC	OPERATING SUPPLIES	539.42
143	46554	04/18/2024	CHK	112987	PACIFIC STEEL & RECYCLING	OPERATING SUPPLIES	156.32
144	46555	04/18/2024	CHK	100426	POWER CITY ELECTRIC INC	PROJECT WORK	610,090.63
145	46556	04/18/2024	CHK	107520	RAILROAD MANAGEMENT COMPANY	POWER CROSSING PERMIT	379.14
146	46557	04/18/2024	CHK	100411	RANCH & HOME INC	OPERATING SUPPLIES	549.80
147	46558	04/18/2024	CHK	113612	RPOST US INC	ANNUAL SUBSCRIPTION	194.87
148	46559	04/18/2024	CHK	112770	SOUTH COLUMBIA BASIN IRRIGATION DISTRICT	ENERGY SERVICES	2,550.00
149	46560	04/18/2024	CHK	112920	TACOMA SCREW PRODUCTS INC	OPERATING SUPPLIES	263.47
150	46561	04/18/2024	CHK	100143	TRI CITIES BATTERY INC	OPERATING SUPPLIES	450.36
151	46562	04/18/2024	CHK	114099	U.S. PAYMENTS LLC	KIOSK TRANSACTIONS AND FEES	921.17
152	46563	04/18/2024	CHK	100283	UTILITIES UNDERGROUND LOCATION CENTER	LOCATE SERVICES	418.44
153	46564	04/18/2024	CHK	114108	VERIZON CONNECT FLEET USA LLC	FLEET MANAGEMENT SERVICES	1,273.09
154	46565	04/18/2024	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	465.18
155	46566	04/18/2024	CHK	114204	VITAL RECORDS HOLDINGS LLC	RECORDS STORAGE SERVICES	500.00
156	46567	04/18/2024	CHK	113473	WASHINGTON STATE DOT	PROFESSIONAL SERVICES	179.67
157	46568	04/18/2024	CHK	113626	WATER STREET PUBLIC AFFAIRS LLC	CONSULTING SERVICES	3,500.00
158	46569	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	197.64
159	46570	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	319.71
160	46571	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	174.68
161	46572	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	70.74
162	46573	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	129.20
163	46574	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	192.90
164	46575	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	185.21
165	46576	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	124.52
166	46577	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	28.36
167	46578	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	41.49
168	46579	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	73.48
169	46580	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	571.38
170	46581	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	109.88
171	46582	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	221.65
172	46583	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	119.89

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#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
173	46584	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	48.76
174	46585	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	43.96
175	46586	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	57.66
176	46587	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	32.04
177	46588	04/18/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	103.38
178	46589	04/25/2024	CHK	100028	ABADAN	PRINTER MAINTENANCE	287.96
179	46590	04/25/2024	CHK	114084	ALLIED POTATO NORTHWEST INC	ENERGY SERVICES	12,000.00
180	46591	04/25/2024	CHK	100087	ALTEC INDUSTRIES INC	VEHICLE REPAIRS & SUPPLIES	2,856.95
181	46592	04/25/2024	CHK	109927	ARAMARK UNIFORM SERVICES	MATS AND COVERALLS	165.40
182	46593	04/25/2024	CHK	112734	ARNETT INDUSTRIES LLC	OPERATING TOOLS	494.59
183	46594	04/25/2024	CHK	100179	BENTON FRANKLIN CAC	PROFESSIONAL SERVICES	210.00
184	46595	04/25/2024	CHK	113216	BOYD'S TREE SERVICE	TREE TRIMMING	8,131.52
185	46596	04/25/2024	CHK	114378	CABLE HUSTON LLP	PROFESSIONAL SERVICES	4,657.57
186	46597	04/25/2024	CHK	113037	CENTURY LINK	POLE ATTACHMENTS	5,783.40
187	46598	04/25/2024	CHK	100354	CITY OF CONNELL	PROFESSIONAL SERVICES	400.00
188	46599	04/25/2024	CHK	101285	CITY OF PASCO	ROW PERMIT FEE	40.00
189	46600	04/25/2024	CHK	100360	CITY OF PASCO	UTILITY SERVICES	512.74
190	46601	04/25/2024	CHK	112961	CITY OF RICHLAND	FIBER LEASE	1,333.73
191	46602	04/25/2024	CHK	113784	COFFMAN ENGINEERS INC	PROFESSIONAL SERVICES	6,360.00
192	46603	04/25/2024	CHK	100346	CONNELL OIL INC	OPERATING SUPPLIES	3,939.92
193	46604	04/25/2024	CHK	100292	DEPARTMENT OF LABOR & INDUSTRIES	L&I BENEFIT	21,787.88
194	46605	04/25/2024	CHK	100197	FEDEX	FEDEX	243.01
195	46606	04/25/2024	CHK	114007	GRIGG ENTERPRISES INC	BUILDING MAINTENANCE & SUPPLIES	6.52
196	46607	04/25/2024	CHK	113706	INTERMOUNTAIN CLEANING SERVICE INC	JANITORIAL SERVICES	4,251.25
197	46608	04/25/2024	CHK	113908	MILNE ENTERPRISES INC	OPERATING TOOLS	139.36
198	46609	04/25/2024	CHK	113339	NORTH COAST ELECTRIC COMPANY	OPERATING SUPPLIES	16.54
199	46610	04/25/2024	CHK	114022	PURE WATER PARTNERS LLC	WATER COOLER RENTAL	419.30
200	46611	04/25/2024	CHK	100411	RANCH & HOME INC	GROUNDS MAINTENANCE & SUPPLIES	102.30
201	46612	04/25/2024	CHK	101875	RAY POLAND & SONS	DISPOSAL	50.00
202	46613	04/25/2024	CHK	113334	RETTIG FORGETTE ILLER BOWERS, LLP	PROFESSIONAL SERVICES	184.00
203	46614	04/25/2024	CHK	113870	TOTH AND ASSOCIATES INC	PROFESSIONAL SERVICES	5,286.25
204	46615	04/25/2024	CHK	112127	US BANK - P CARDS & TRAVEL	PURCHASE CARD	5,826.16
205	46616	04/25/2024	CHK	112127	US BANK - P CARDS & TRAVEL	TRAVEL CARD	133.86
206	46617	04/25/2024	CHK	111471	VERIZON WIRELESS SERVICES LLC	PHONE SERVICES	104.06
207	46618	04/25/2024	CHK	104325	WA STATE EMPLOYMENT SECURITY DEPT	UNEMPLOYMENT CLAIM	1,368.28
208	46619	04/25/2024	CHK	104325	WA STATE EMPLOYMENT SECURITY DEPT	FAMILY LEAVE INSURANCE	7,907.29
209	46620	04/25/2024	CHK	114368	WA STATE EMPLOYMENT SECURITY DEPT	WA CARES FUND	3,937.20
210	46621	04/25/2024	CHK	111202	WESTERN RENEWABLE ENERGY WREGIS	TRANSFER FEES	11.86
211	46622	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	152.09
212	46623	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	11.16
213	46624	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	103.00
214	46625	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	78.81
215	46626	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	271.53

Accounts Payable

Checks and Customer Refunds

04/01/2024 To 04/30/2024

Bank Account: 1 - ZBA - WARRANT ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
216	46627	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	6.11
217	46628	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	65.95
218	46629	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	101.61
219	46630	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	787.00
220	46631	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	94.18
221	46632	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	16.94
222	46633	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	45.87
223	46634	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	114.30
224	46635	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	129.61
225	46636	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	440.98
226	46637	04/25/2024	CHK	90002	CUSTOMER REFUND	CUSTOMER REFUND	68.47
Total for Bank Account - 1 :							<u>2,003,722.99</u>
Grand Total :							2,003,722.99

Accounts Payable

Check Register - Direct Deposit

04/01/2024 To 04/30/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
1	27937	04/04/2024	DD	114180	2001 SIXTH LLC	BROADBAND SERVICES	150.00
2	27938	04/04/2024	DD	102600	A-L COMPRESSED GASES	SAFETY EQUIPMENT	197.01
3	27939	04/04/2024	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING TOOLS	109.94
4	27940	04/04/2024	DD	113380	ANIXTER INC	WAREHOUSE MATERIALS & SUPPLIES	6,983.76
5	27941	04/04/2024	DD	113876	APPLE INC	HARDWARE PURCHASE	2,939.21
6	27942	04/04/2024	DD	100178	BENTON COUNTY PUD	TREE TRIMMING	3,217.50
7	27943	04/04/2024	DD	1203	NATE BODEY	EMPLOYEE REIMBURSEMENT	150.00
8	27944	04/04/2024	DD	112981	GREEN ENERGY TODAY LLC	ESQUATZEL DAM PROJECT	18,805.75
9	27945	04/04/2024	DD	113299	HRA VEBA TRUST	VEBA WELLNESS	90,122.57
10	27946	04/04/2024	DD	100245	IBEW LOCAL 77	UNION DUES	6,317.77
11	27947	04/04/2024	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	7.83
12	27948	04/04/2024	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	672.86
13	27949	04/04/2024	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	1,010.77
14	27950	04/04/2024	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	987.69
15	27951	04/04/2024	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	13,808.26
16	27952	04/04/2024	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	18,675.74
17	27953	04/04/2024	DD	113201	NAPA	AUTO PARTS	376.52
18	27954	04/04/2024	DD	113168	PORTLAND GENERAL ELECTRIC COMPANY	COB INTERTIE	12,044.16
19	27955	04/04/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	35,572.07
20	27956	04/04/2024	DD	102483	SCHWEITZER ENGINEERING LABORATORIES	FREIGHT CHARGES	4,007.52
21	27957	04/04/2024	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	451.95
22	27958	04/04/2024	DD	100277	UNITED WAY	UNITED WAY	100.00
23	27959	04/11/2024	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING TOOLS	439.97
24	27960	04/11/2024	DD	102842	ENERGY NORTHWEST	NINE CANYON	175,627.76
25	27961	04/11/2024	DD	107217	FINANCIAL CONSULTING SOLUTIONS GROUP INC	PROFESSIONAL SERVICES	1,450.00
26	27962	04/11/2024	DD	100216	GENERAL PACIFIC INC	WAREHOUSE MATERIALS & SUPPLIES	226,525.62
27	27963	04/11/2024	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	84.41
28	27964	04/11/2024	DD	113261	LANDIS+GYR TECHNOLOGY, INC	SOFTWARE MAINTENANCE ADDITIONAL END POINTS	5,959.28
29	27965	04/11/2024	DD	100080	MCCURLEY INTEGRITY DEALERSHIPS LLC	AUTO PARTS	7.39
30	27966	04/11/2024	DD	113201	NAPA	AUTO PARTS	885.29
31	27967	04/11/2024	DD	111368	ONLINE INFORMATION SERVICES INC	UTILITY EXCHANGE REPORT	697.45
32	27968	04/11/2024	DD	112792	PASCO TIRE FACTORY INC	VEHICLE TIRES & REPAIRS	868.06
33	27969	04/11/2024	DD	100300	PRINCIPAL BANK PCS	INSURANCE PREMIUM	133,996.57
34	27970	04/11/2024	DD	114312	RELIANCE STANDARD LIFE INSURANCE CO	INSURANCE PREMIUM	5,846.93
35	27971	04/11/2024	DD	100195	STAPLES ADVANTAGE	OFFICE SUPPLIES	89.50
36	27972	04/11/2024	DD	110782	SUNBELT SOLOMON SERVICES LLC	TRANSFORMER MAINTENANCE & REPAIRS	21,605.04
37	27973	04/11/2024	DD	113684	SUSTAINABLE LIVING CENTER	LOW INCOME CERTIFICATIONS	625.00
38	28061	04/18/2024	DD	112724	A W REHN & ASSOCIATES	COBRA NOTIFICATION/FLEX FEE	44.00
39	28062	04/18/2024	DD	113886	AMAZON CAPITAL SERVICES INC	OFFICE SUPPLIES	289.86
40	28063	04/18/2024	DD	101890	COLUMBIA INDUSTRIES	SHREDDING SERVICES	294.89

Accounts Payable

Check Register - Direct Deposit

04/01/2024 To 04/30/2024

Bank Account: 3 - FPUD REVENUE ACCOUNT

#	Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
41	28064	04/18/2024	DD	113663	DATA HARDWARE DEPOT LP	BROADBAND MATERIALS & SUPPLIES	25,976.61
42	28065	04/18/2024	DD	100216	GENERAL PACIFIC INC	BROADBAND MATERIALS & SUPPLIES	128,926.17
43	28066	04/18/2024	DD	100229	GRAINGER INC	OPERATING SUPPLIES	52.43
44	28067	04/18/2024	DD	114438	GRASHER CONSULTING LLC	PROFESSIONAL SERVICES	2,640.00
45	28068	04/18/2024	DD	113299	HRA VEBA TRUST	VEBA EMPLOYER PAID	9,699.52
46	28069	04/18/2024	DD	101501	JIM'S PACIFIC GARAGES INC	OPERATING SUPPLIES	659.06
47	28070	04/18/2024	DD	1191	BRIAN C JOHNSON	TRAVEL REIMBURSEMENT	491.04
48	28071	04/18/2024	DD	100448	LAWSON PRODUCTS INC	OPERATING SUPPLIES	2,795.86
49	28072	04/18/2024	DD	112949	LUMEN	PHONE SERVICES	50.64
50	28073	04/18/2024	DD	114319	MISSIONSQUARE 106134	DEFERRED COMPENSATION	1,076.92
51	28074	04/18/2024	DD	114295	MISSIONSQUARE 107514	DEFERRED COMPENSATION	14,127.57
52	28075	04/18/2024	DD	114294	MISSIONSQUARE 301671	DEFERRED COMPENSATION	18,714.94
53	28076	04/18/2024	DD	100572	MONARCH MACHINE & TOOL INC	OPERATING SUPPLIES	66.97
54	28077	04/18/2024	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	343.04
55	28078	04/18/2024	DD	113201	NAPA	AUTO PARTS	1,095.33
56	28079	04/18/2024	DD	113445	RELIABLE EQUIPMENT & SERVICE COMPANY, IN	OPERATING TOOLS	572.68
57	28080	04/18/2024	DD	102483	SCHWEITZER ENGINEERING LABORATORIES	WAREHOUSE MATERIALS & SUPPLIES	9,061.75
58	28081	04/18/2024	DD	113777	SMARSH INC	SOFTWARE MAINTENANCE	2.45
59	28082	04/18/2024	DD	100478	TRI CITY HERALD	ADVERTISING	1,064.18
60	28083	04/18/2024	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	492.76
61	28084	04/18/2024	DD	113245	WESTERN UNION FINANCIAL SERVICES INC	WESTERN UNION FEES	65.00
62	28085	04/25/2024	DD	113886	AMAZON CAPITAL SERVICES INC	OPERATING SUPPLIES	336.22
63	28086	04/25/2024	DD	102842	ENERGY NORTHWEST	PACKWOOD	30,036.00
64	28087	04/25/2024	DD	100216	GENERAL PACIFIC INC	BROADBAND MATERIALS & SUPPLIES	441.05
65	28088	04/25/2024	DD	1092	WILLIAM M GORDON	TRAVEL REIMBURSEMENT	523.06
66	28089	04/25/2024	DD	113442	ICE TRADE VAULT, LLC	COUNTERPARTY TRADE FEE	78.00
67	28090	04/25/2024	DD	113652	LEAF CAPITAL FUNDING LLC	PRINTER LEASE	566.28
68	28091	04/25/2024	DD	100130	MOON SECURITY SERVICES INC	SECURITY MAINTENANCE	359.07
69	28092	04/25/2024	DD	113201	NAPA	AUTO PARTS	395.25
70	28093	04/25/2024	DD	1093	STUART J NELSON	TRAVEL REIMBURSEMENT	492.80
71	28094	04/25/2024	DD	113269	NISC	MAILING SERVICES	46,679.84
72	28095	04/25/2024	DD	101318	NORTHWEST OPEN ACCESS NETWORK	SOFTWARE SECURITY MAINTENANCE	10,752.04
73	28096	04/25/2024	DD	113294	PARAMOUNT COMMUNICATIONS, INC	FIBER DOCK CREW	6,204.84
74	28097	04/25/2024	DD	1200	SCOTT RHEES	TRAVEL REIMBURSEMENT	506.49
75	28098	04/25/2024	DD	113980	SANCHEZ BROS CONSTRUCTION LLC	ENERGY SERVICES	14,660.34
76	28099	04/25/2024	DD	1051	ANDREA K SELL	TRAVEL REIMBURSEMENT	19.92
77	28100	04/25/2024	DD	102263	TYNDALE COMPANY INC	FIRE SAFETY CLOTHING	1,294.83
78	28101	04/25/2024	DD	1113	ROGER G WRIGHT	TRAVEL REIMBURSEMENT	903.51

Total for Bank Account - 3 : 1,124,270.36

Grand Total : 1,124,270.36

AGENDA ITEM 6

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter:	Victor Fuentes	<input checked="" type="checkbox"/>	REPORTING ONLY
	Engineering & Operations Senior Director	<input type="checkbox"/>	FOR DISCUSSION
Date:	May 28, 2024	<input type="checkbox"/>	ACTION REQUIRED

- 1. OBJECTIVE:**
Presenting a Net Metering Update.

- 2. BACKGROUND:**
Staff will provide a Net Metering presentation.

- 3. SUGGESTED MOTION:**
No motion required, presentation only.

AGENDA ITEM 7

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director

Date: May 28, 2024

REPORTING ONLY

FOR DISCUSSION

ACTION REQUIRED

1. OBJECTIVE:

Approving Revised Conservation Targets as Described in the Revised Conservation Potential Assessment Report for 2024-2043.

2. BACKGROUND:

In December 2024 the 2-year and 10-year conservation targets as described in the Conservation Potential Assessment (CPA) Final Report covering the period 2024-2043 were approved by the Commission. The measures and information used to develop the District's CPA conservation potential targets incorporated the most current information available for reporting in accordance with the Energy Independence Act (EIA).

During the course of the District's Clean Energy Transformation Act audit, staff conducted an additional in-depth review of the Final CPA Report and discovered an error in the consultant's data model used to prepare the CPA report, which resulted in an upward revision of the 2-Year and 10-Year targets approved by the Commission at the December 12, 2023 Commission meeting.

Staff notified the consultant, and a revised Final CPA Report was issued, setting new targets as follows:

Sector	2-Year Original	2-Year Revised	10-Year Original	10-Year Revised
Residential	0.15	0.15	1.25	1.23
Commercial	0.60	0.61	2.67	2.71
Industrial	0.10	0.29	0.45	1.26
Agriculture	0.04	0.05	0.38	0.40
Distribution Efficiency	0.00	0.00	0.06	0.07
Total	0.89	1.09	4.82	5.67

Note: Numbers shown may not add in total due to rounding

Staff recommends that the Commission approve the 2-year and 10-year conservation targets as described in the revised Conservation Potential Assessment 2024 to 2043 Final Report.

3. SUGGESTED MOTION:

I move to approve the revised 2-year and 10-year conservation targets as described in the Conservation Potential Assessment 2024 to 2043 Final Report.

AGENDA ITEM 8

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Victor Fuentes REPORTING ONLY
Engineering & Operations Senior Director FOR DISCUSSION
Date: May 28, 2024 **ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Vacate the District's Right of Way Easements Recorded With the Franklin County Auditor.

2. BACKGROUND:

The District received two requests for vacates of utility easements. As per the District's process staff has reviewed the requests and determined that vacating the easements is feasible. The easement information for each request is as follows:

- a) Attachment A is for the first easement vacate request. The original property easement was recorded in 1974 and in 2024 the property was short platted. The property is described as Section 3, Township 9N, Range 29E, Exhibit A of Auditor's File Number 349700, Auditor's Tax Parcel Identification Numbers 114330053, 114330052, 114330054, and 114330060. The District has no facilities in the existing easement and the landowner has granted a new easement along their parcel to locate future facilities. There is no monetary value to the existing easement.
- b) Attachment B is the second easement vacate request. The easement was recorded in 1992 under Franklin Auditor's Recording Number 488444 for property described as PTN NE ¼ SE ¼ SEC 36, TWN 14 N Rng 31 EWM & PTN Lot 3 SP 90-04, Parcel Number 109851208. The District has facilities in the existing easement however the landowner has granted a new easement and paid to relocate the existing facilities into the new easement. There is no monetary value to the existing easement.

Staff recommends that the Commission authorize the General Manager/CEO or his designee to vacate the District's Right of Way Easements Recorded Under the Franklin County Auditor's as File Numbers 349700 and 488444.

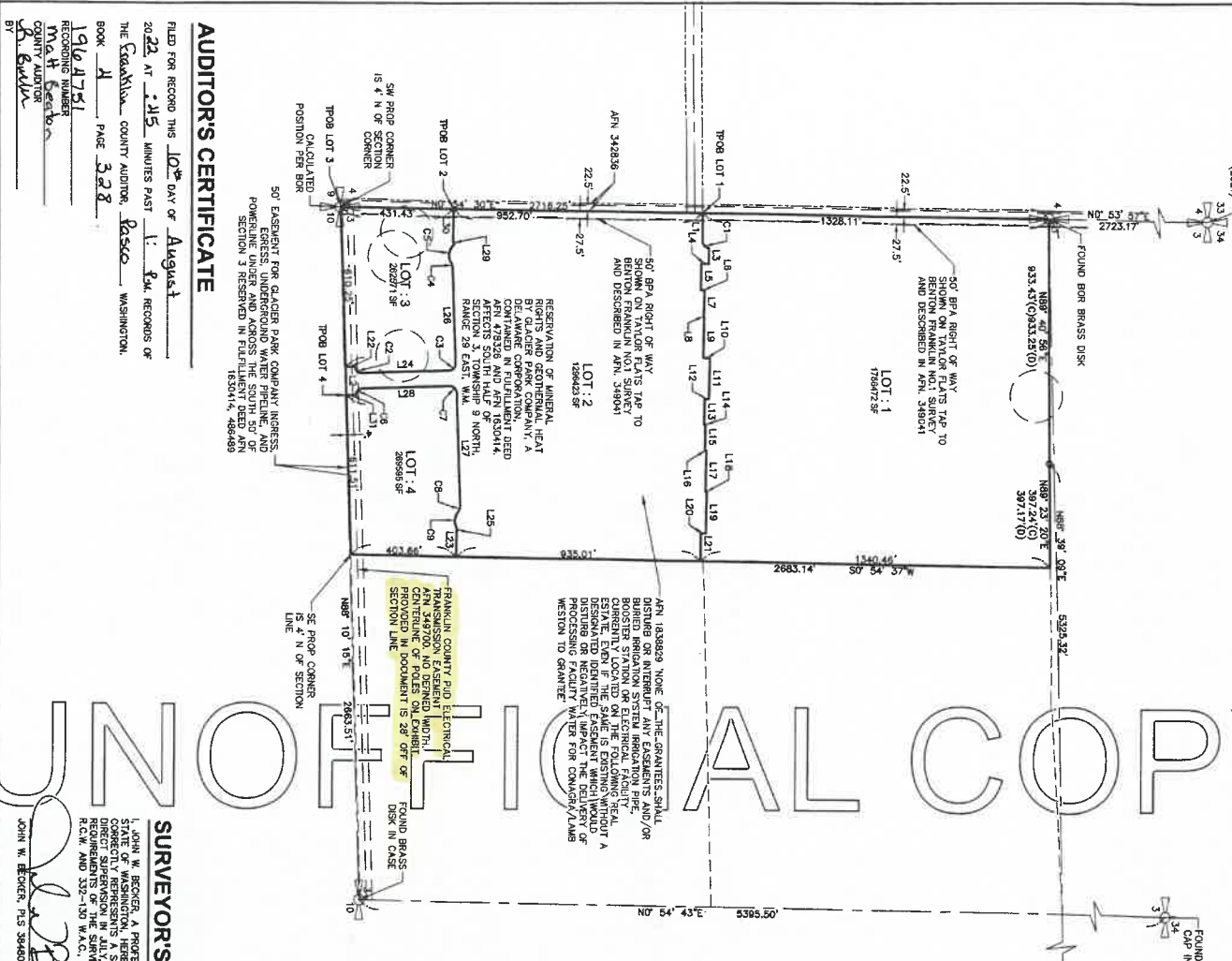
3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to vacate/terminate the District's Right of Way Easements recorded with the Franklin County Auditor as File Numbers 349700 and 488444.

Attachment A, Agenda Item 8

RECORD OF SURVEY FOR PLAT EXEMPTION
 A PORTION OF THE W 1/2 OF THE SW 1/4 OF SECTION 3, TOWNSHIP 9 NORTH, RANGE 29 EAST, W.M.,
 FRANKLIN COUNTY, WASHINGTON.

SHEET 2 OF 3



CURVE TABLE			
CURVE #	LENGTH	RADIUS	DELTA
C1	34.66	25.00	88°36'00"
C2	39.34	25.00	90°09'36"
C3	38.27	25.00	90°00'00"
C4	13.99	25.00	32°03'36"
C5	82.61	55.00	86°03'26"
C6	39.20	25.00	89°50'22"
C7	36.27	25.00	80°00'00"
C8	19.02	25.00	43°26'07"
C9	74.37	55.00	77°28'37"

LINE TABLE		
LINE #	LENGTH	DIRECTION
L1	108.06	N89° 31' 00"E
L2	110.00	N89° 10' 15"E
L3	60.00	S89° 05' 08"E
L4	27.60	S0° 54' 52"W
L5	99.00	S89° 05' 08"E
L6	12.92	N0° 54' 52"E
L7	98.00	S89° 05' 08"E
L8	0.87	N0° 54' 52"E
L9	159.00	S89° 05' 08"E
L10	23.32	N0° 54' 52"E
L11	159.00	S89° 05' 08"E
L12	16.43	S0° 54' 52"W
L13	98.00	S89° 05' 08"E
L14	5.02	N0° 54' 52"E
L15	98.00	S89° 05' 08"E
L16	4.87	N0° 54' 52"E
L17	159.00	S89° 05' 08"E
L18	4.65	N0° 54' 52"E
L19	150.53	S89° 05' 05"E
L20	18.99	S0° 54' 59"W
L21	108.33	S89° 09' 23"E
L22	36.00	N1° 49' 45"W
L23	103.13	S89° 05' 01"E
L24	338.28	N1° 59' 23"W

LINE TABLE		
LINE #	LENGTH	DIRECTION
L25	3.64	S3° 51' 53"E
L26	359.15	S89° 00' 37"W
L27	440.79	N89° 00' 37"E
L28	336.59	N1° 59' 23"W
L29	10.94	S52° 00' 25"W
L30	123.80	N89° 05' 08"W
L31	36.00	N1° 49' 45"W

LEGEND

SECTION CORNER

QUARTER SECTION CORNER

CALCULATED

DEED

DWN. BY DATE

CHHD. BY JOB NO.

JMS 2207990

7/10/22

AHBL

TACOMA, SEATTLE, SPOKANE, TRICITIES

5904 Road 90, Suite H, Pasco, WA 99301

509.590.1883 TEL. 253.333.0772 FAX. WWW.AHBL.COM WEN

AUDITOR'S CERTIFICATE

FILED FOR RECORD THIS 10th DAY OF August 2022 AT 1:15 MINUTES PAST 1 P.M. RECORDS OF THE FRANKLIN COUNTY AUDITOR, PASCO, WASHINGTON.

BOOK 1 PAGE 328

RECORDING NUMBER 1964751

COUNTY AUDITOR *J. Becken*

SURVEYOR'S CERTIFICATE

I, JOHN W. BECKER, A PROFESSIONAL LAND SURVEYOR IN THE STATE OF WASHINGTON, HEREBY CERTIFY THAT THIS MAP OR PLAN WAS PREPARED BY ME OR UNDER MY DIRECT SUPERVISION IN JULY 2022, IN COMPLIANCE WITH THE RULES AND REGULATIONS OF THE BOARD OF SURVEYING AND MAPPING, CHAPTER 19A-05, RCW, AND 352-130 WAC, AT THE REQUEST OF J-13, LLC.

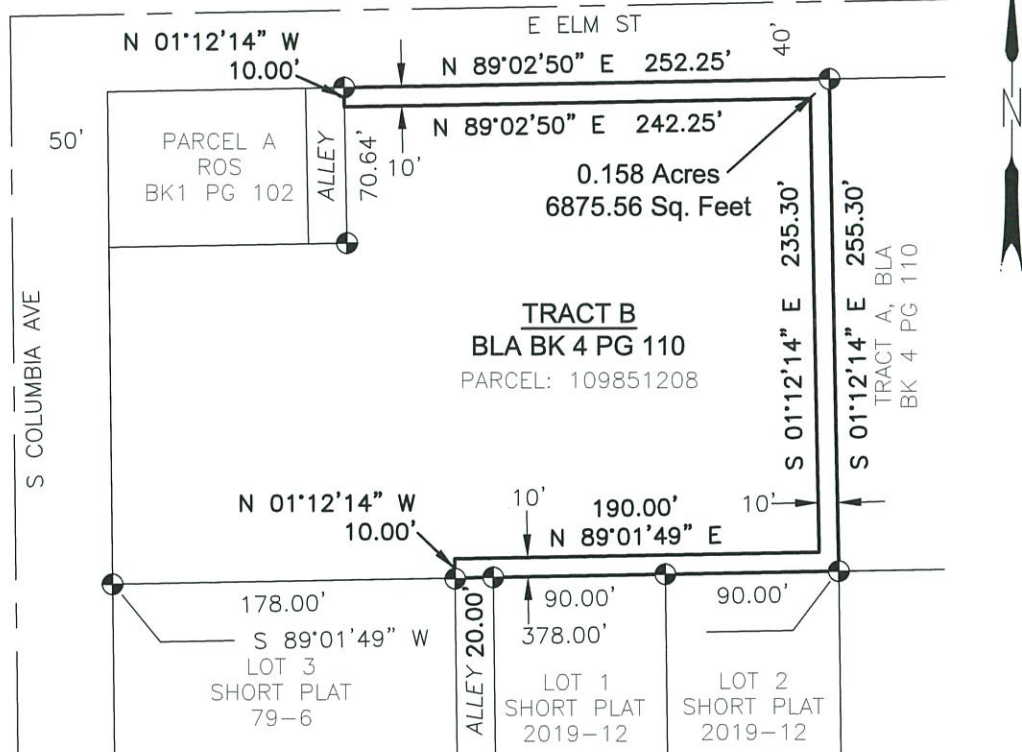
John W. Becker

JOHN W. BECKER, PLS 36460

DATE 8/10/2022



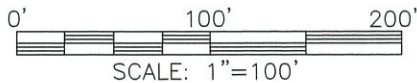
EXHIBIT A



THE NORTH 10 FEET, THE EAST 10 FEET, AND THE EAST 200 FEET OF THE SOUTH 10 FEET OF ADJUSTED "TRACT B" DESCRIBED IN RECORD OF SURVEY FOR BOUNDARY LINE ADJUSTMENT RECORDED IN BOOK 4 OF SURVEYS AT PAGE 410 UNDER AUDITOR'S FILE NUMBER 1971325, RECORDS OF FRANKLIN COUNTY WASHINGTON. LOCATED IN THE NORTHEAST ONE-QUARTER OF THE SOUTHEAST ONE-QUARTER (NE1/4SE1/4) OF SECTION 36, TOWNSHIP 14 NORTH, RANGE 31 EAST, WILLAMETTE MERIDIAN, CITY OF CONNELL, FRANKLIN COUNTY, WASHINGTON:

CONTAINING 6875.56 SQUARE FEET OR 0.158 ACRES, MORE OR LESS AND AND BEING SUBJECT TO ALL EASEMENTS, RIGHT-OF-WAYS, COVENANTS OR RESTRICTIONS EXISTING, OF RECORD OR IN VIEW.

⊕ FOUND MONUMENT DESCRIBED IN BLA BK 4 PG 410



BASIS OF BEARING: BOUNDARY LINE ADJUSTMENT
 RECORDED IN BOOK 4 OF SURVEYS AT PAGE 410,
 RECORDS OF FRANKLIN COUNTY, WA
 FILE NAME: 68-261-100V-ESMT0001

DATED: 4-18-2024

	<p>MONTEMAYOR PROPERTIES, LLC PARCEL NO. 109851208 610 S COLUMBIA AVE CONNELL, WA 99326</p>	<p>EXHIBIT A 1/1</p>
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AGENDA ITEM 9

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Victor Fuentes
Engineering & Operations Senior Director

REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

Date: May 28, 2024

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute a Contract for the Purchase of Three Phase Distribution Padmount Transformers.

2. BACKGROUND:

In April 2024, the District requested sealed bids from contractors for the purchase of three phase distribution padmount transformers required to meet the District's future needs. Staff received and evaluated five (5) bids:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
General Pacific Inc./Ermco	\$384,078	Yes
General Pacific Inc./Howard	\$642,070	Yes
Stuart C Irby Co./Howard	\$574,370	Yes
Wesco Anixter/Hitachi	\$781,102	Yes
WEG Transformers	\$616,356	Yes

The bid submitted by General Pacific Inc. for Ermco transformers had technical exceptions that included the inside tank not being painted per District Specification 8.3, using green paint in lieu of gray for the inside of the cabinets, and not guaranteeing District specified parts but the alternatives will meet design requirements. These exceptions are acceptable to the District.

The bid submitted by General Pacific Inc. for Howard and Stuart C Irby Co. for Howard transformers had technical exceptions that included the inside tank not being painted per District Specification 8.3 and offering a minimum compartment depth that is less than requested. The paint exception is acceptable to the District. The minimum compartment depth would need to be further evaluated by the District.

The bid submitted by Wesco/Anixter Inc for Hitachi transformers had technical exceptions that included the asphalt undercoating for all the units and using green paint in lieu of gray for the inside of the cabinets. These exceptions are acceptable to the District.

The bid submitted by Weg Transformers had technical exceptions that included using green paint in lieu of gray for the inside of the cabinets, and not guaranteeing District specified parts but alternatives will meet design requirements. These exceptions are acceptable to the District.

Staff determined that the bid submitted by General Pacific Inc./Ermco transformers was the lowest responsive bid and was within the District's estimate.

Staff recommends that the Commission authorize the General Manager/CEO or his designee execute a contract with General Pacific Inc./Ermco, the lowest responsive bidder, for the purchase of three phase distribution padmount transformers in an amount not to exceed \$384,078.

3. SUGGESTED MOTION:

I move to authorize the General Manager/CEO or his designee to execute a contract with General Pacific Inc./Ermco, the lowest responsive bidder, for the purchase of three phase distribution padmount transformers in an amount not to exceed \$384,078.

AGENDA ITEM 10

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Steve Ferraro
Assistant General Manager
Date: May 28, 2024

- REPORTING ONLY
- FOR DISCUSSION
- ACTION REQUIRED**

1. OBJECTIVE:

Authorizing the General Manager/CEO or his Designee to Execute Multiple Contracts for the Purchase of Fiber-To-The-Home Project Material.

2. BACKGROUND:

The Washington State Broadband Office (WSBO) was awarded Coronavirus Capital Program Funds by the U.S. Department of the Treasury. The District applied and qualified for up to \$4,854,610 in funding to build a fiber infrastructure for the City of Connell and Basin City. The funding process includes WSBO review of bid advertisements and scope of work approval.

In April 2024, the District requested bids in accordance with the WSBO Infrastructure Acceleration Grants Handbook from vendors for material required for the fiber-to-the-home project. The bid allowed staff to award contracts to multiple vendors. Staff received and evaluated seven (7) bids on a line-by-line basis:

<u>Bidder:</u>	<u>Total Bid:</u>	<u>Exceptions:</u>
Anixter Wesco	\$490,646	Yes
General Pacific	\$542,033	Yes
Stuart C. Irby	\$481,980	Yes
Millennium	\$596,125	Yes
Power & Telephone	\$449,940	Yes
TUPS LLC	\$455,267	Yes
WBE Technologies	\$356,807	Yes

All bids were marked as having exceptions because the bidder did not bid on every line item or offered an alternative manufacturer for the material requested by the District. Alternative material must be equivalent or better than the requested manufacturing material and must be constructed and fabricated within the United States of America.

Alternative material that was approved or deemed to be non-responsive by the District is listed in Attachment A.

Staff recommends that the Commission find the items listed on Attachment A as non-responsive and authorize the General Manager/CEO or his designee to execute seven (7) contracts as listed below for the purchase of fiber-to-the-home material in a total amount not to exceed \$404,728.

#	Bidder	Award Amount
1	Anixter Wesco	\$ 8,798
2	General Pacific	\$ 70,786
3	Stuart C. Irby	\$ 125,604
4	Millennium	\$ 50,659
5	Power & Telephone	\$ 31,009
6	TUPS LLC	\$ 10,968
7	WBE Technologies	\$ 106,904
	Total:	\$ 404,728

3. SUGGESTED MOTION:

I move to find the items listed on Attachment A as non-responsive and authorize the General Manager/CEO or his designee to execute seven contracts as listed below for the purchase of fiber-to-the-home material in a total amount not to exceed \$404,728.

#	Bidder	Award Amount
1	Anixter Wesco	\$ 8,798
2	General Pacific	\$ 70,786
3	Stuart C. Irby	\$ 125,604
4	Millennium	\$ 50,659
5	Power & Telephone	\$ 31,009
6	TUPS LLC	\$ 10,968
7	WBE Technologies	\$ 106,904
	Total:	\$ 404,728

Attachment A, Agenda Item 10

Approved Exceptions

Bid Line #	Item	Item Description	Vendor	Exceptions	Reason
2	SUPPLIES	Mule Tape 2500lbs 3000 Foot Roll	Power & Tel	Approved Exception	Meets footage and pull strength specifications. 100% comparable material.
3	SUPPLIES	NEPTCO 23254 Detectable MULETAPE®	Power & Tel	Approved Exception	Meets footage and pull strength specifications. 100% comparable material.
5	8439	PVC SWEEP 45 DEGREE, SCH 40, 2 IN	Millennium	Approved Exception	Meets PVC schedule rating, sweep requirements and has a bell and smooth end.
8	17932	LARGE FIBER HANDHOLE W/ FIBEROPTICS LID,	TUPS LLC	Approved Exception	Meets specifications on tier rating and size.
11	18075	TYPE 302 LASHING WIRE,LIFETIME GUARANTEE	TUPS LLC	Approved Exception	100% Comparable material to specified item.
23	18085	GUY MARKER - YELLOW - 8FT	Power & Tel	Approved Exception	The color, length and attachment style meets all criteria.
24	18090	2 PC. LASHING WIRE CLAMP "D"	Power & Tel	Approved Exception	Exact same material and specifications. Just a different manufacturer.
38	SUPPLIES	Sno Shoe 18" Diameter Strand Mounted	Power & Tel	Approved Exception	Meets all required specifications for Sno Shoe specified.
40	SUPPLIES	Sidewalk Anchor Pole Plate	Millennium	Approved Exception	Items 40 & 41 should be awarded together due to requirements to utilize only one manufacturer's assembly for a sidewalk guy. Both WBE and Millenium are specifying MacLean items, which meets our specification.
41	SUPPLIES	Sidewalk Anchor End Clamp	WBE	Approved Exception	Items 40 & 41 should be awarded together due to requirements to utilize only one manufacturer's assembly for a sidewalk guy. Both WBE and Millenium are specifying MacLean items, which meets our specification.
61	17590	SPLICE TRAY 24F TYCO B CASE	WBE	Approved Exception	Fits into CommScope B Case.
62	17595	SPLICE TRAY 48F TYCO D CASE	WBE	Approved Exception	Fits into CommScope B Case
66	SUPPLIES	144 COUNT PATCH PANEL	Power & Tel	Approved Exception	Meets all required specifications for count, size and fiber connector type.

Non-Responsive Exceptions

Bid Line #	Item	Item Description	Vendor	Exceptions	Reason
1	17520	ORANGE CONDUIT, SCH 40 PVC, 10 FT X 2"	Power & Tel	Non-Responsive	Offering gray conduit, not orange.
1	17520	ORANGE CONDUIT, SCH 40 PVC, 10 FT X 2"	TUPS LLC	Non-Responsive	Offering HDPE Conduit which is not PVC and is not belled.
1	17520	ORANGE CONDUIT, SCH 40 PVC, 10 FT X 2"	Irby	Non-Responsive	Offering gray conduit, not orange.
5	8439	PVC SWEEP 45 DEGREE, SCH 40, 2 IN	TUPS LLC	Non-Responsive	Offering plain end, not belled.
6	8402	PVC SWEEP 90 DEGREE, 24 " RADIUS, 2 IN	Irby	Non-Responsive	No information was provided to evaluate.
9	17943	LARGE FIBER HANDHOLE W/ FIBEROPTICS LID,	TUPS LLC	Non-Responsive	Not traffic rated.
10	17633	EHS GUY STRAND, CLASS A DOMESTIC 1/4"	Anixter	Non-Responsive	Quantity submitted is less than our needs.
10	17633	EHS GUY STRAND, CLASS A DOMESTIC 1/4"	TUPS LLC	Non-Responsive	Quantity submitted is less than our needs.
25	18095	10" ZINC STRAP	TUPS LLC	Non-Responsive	Quantity submitted is less than our needs.
26	19000	16" ZINC STRAP	TUPS LLC	Non-Responsive	Quantity submitted is less than our needs.
27	SUPPLIES	K - UL Universal Bonding Clamp UL Listed	TUPS LLC	Non-Responsive	Quantity submitted is less than our needs.
28	19005	1/4" PREFORMED SPLICE	TUPS LLC	Non-Responsive	Quantity submitted is less than our needs.
35	8982	CONDUIT STAND OFF BRACKET 12"	Anixter	Non-Responsive	No information was provided to evaluate
42	17970	100 FT FIBER DROP SC/APC TO BLUNT	Millennium	Non-Responsive	Not able to verify through Lynn website.
42	17970	100 FT FIBER DROP SC/APC TO BLUNT	GenPac	Non-Responsive	No information was provided to evaluate.
46	17978	500 FT FIBER DROP SC/APC TO BLUNT	Millennium	Non-Responsive	Not able to verify through Lynn website.
47	17980	600 FT FIBER DROP SC/APC TO BLUNT	Millennium	Non-Responsive	Not able to verify through Lynn website.
48	17982	700 FT FIBER DROP SC/APC TO BLUNT	Millennium	Non-Responsive	Not able to verify through Lynn website.
49	17984	800 FT FIBER DROP SC/APC TO BLUNT	Millennium	Non-Responsive	Not able to verify through Lynn website.
66	SUPPLIES	144 COUNT PATCH PANEL	Millennium	Non-Responsive	Not able to verify through Lynn website.
64	18035	OFDC C WITH 2 1X4	GenPac	Non-Responsive	Bid with other items. Was not low bid collectively.
65	18040	OFDC C AERIAL BRACKETS	GenPac	Non-Responsive	Bid with other items. Was not low bid collectively.

AGENDA ITEM 11

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Katrina Fulton REPORTING ONLY
Finance & Customer Service Director FOR DISCUSSION
Date: May 28, 2024 **ACTION REQUIRED**

1. OBJECTIVE:

Adopting a Resolution Approving Revised Rules and Regulations for Electric Service and Superseding Resolution 1396.

2. BACKGROUND:

The Rules and Regulations for Electric Service (Rules and Regulations) document defines the basis and conditions in which District customers receive power. The Rules and Regulations are a part of all signed applications, agreements, or contracts for delivery of power, are equally binding on the District and its customers, and were last revised and adopted in July 2023 to reflect the changes in Revised Code of Washington 54.16.285, "Limitations on termination of utility service for residential heating" that took effect on July 23, 2023.

The Rules and Regulations have been revised to align with the new Rate Schedules adopted to be effective May 1, 2024, keep the document current with processes, and update the fees for reconnection/disconnection of service, and other general updates. Attachment A shows the redline changes.

Staff recommends that the Commission adopt Resolution 1411, approving the revised Rules and Regulations for Electric Service, included as Exhibit A of the Resolution and superseding Resolution 1396.

3. SUGGESTED MOTION:

I move to adopt Resolution 1411 as presented.

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SECTION 1. GENERAL INFORMATION

A. Purpose

In accordance with the Public Utility District No. 1 of Franklin County's (the District) mission and vision statements and consistent with sound business principles, it is the intent and purpose of these Rules and Regulations for Electric Service (Rules and Regulations), as set forth herein, to assure that all customers of the District receive uniform and equitable consideration when acquiring electric services.

B. Scope

These Rules and Regulations are, by reference, a part of all applications and agreements for delivery of electric power. They are equally binding on the District and its customers. Copies of the Rules and Regulations are available at the District's Administration Building during the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday, except Friday and holidays, and anytime on the District's Website at <https://www.franklinpud.com/index.php/who-we-are/rules-regulations/>

C. Revision

These Rules and Regulations may be revised, amended, or otherwise changed at any time by the District. These Rules and Regulations supersede all previous versions.

D. Conflict

In case of conflict between any provisions of the Rate Schedules and the Rules and Regulations, the provisions of the Rate Schedules will prevail. *See Exhibit A.*

E. Protection of Customer Information

The District is required to maintain the personal information of its customers in a secure environment. The District only shares customer information with third parties when it is necessary to conduct essential business functions (such as bill processing services), and in those instances the District holds third party vendors to the same standards regarding customer information as it holds itself. The District does not sell, rent, or trade customer personal information to any other third party, however, the District may disclose customer personal information if required by law. The Customer Privacy Rights Statement is available on the District's Website at <https://www.franklinpud.com/customer-privacy-statement>

F. Public Disclosure

Customer information including ~~employer,~~ address, email address, telephone number, credit card number, social security number, driver's license number, bank account number, and other personal information ~~are may be~~ exempt from public disclosure. However, certain billing information (including usage and billing information in increments equal to or greater than a billing cycle) ~~regarding the amount of monthly billed kilowatt hours (kWh) used at a certain address, and the amount of billing for that usage~~ may be disclosed to the public.

Requests for customer information from law enforcement agencies must state in writing that the particular customer to whom the records pertain is suspected of having committed a crime, cite the authority for the request under RCW 42.56.335, and state that the agency has a reasonable belief that the records could help determine whether the suspicion is true.

A customer can request that the information contained in his or her account be opened to realtors, selling agents, or others by giving written authorization to the District.

G. Electronic Payments

The District offers customers the ability to make payments by credit card, debit card, and electronic checks through services provided by a third-party payment processing vendor. The District is not directly involved in the processing of these payments. Customers using these services are subject to the vendor's terms and conditions.

H. Wholesale Broadband Service

The District owns and operates a broadband telecommunications network that is an integral component of its electric system. The broadband telecommunications network is a fiber optic and wireless network and excess capacity is sold wholesale to Retail Service Providers. The District shall determine the availability of capacity on its broadband telecommunications network as requests are made for use of the broadband telecommunications network.

I. Exceptions

Any exceptions to these Rules and Regulations must have the written approval of the District's Auditor or designee.

SECTION 2. RESIDENTIAL ELECTRIC SERVICE

A. Application for Service

Prospective customers requesting Residential Service Rate electric service are required to furnish the District the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. any one of the following:
 - a. a valid social security number,
 - b. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
 - c. a valid Passport issued by any country;
4. notification of any life support equipment being used by any occupant(s) residing at service address; and
5. if renting, a lease or rental agreement when requested by the District.

B. Account Set Up Charge

An account set up charge will be billed on the first bill. Additional terms and conditions for account set up charges are listed below:

1. The District will charge \$25.00 for the first account and \$5.00 for each additional account when the same customer or owner applies for service for several accounts:
 - a. at the same address; and
 - b. at the same time.
2. The District will not apply account set up charges in the following cases:
 - a. changes in name on an account when there is no change in occupancy or service address;
 - b. when an account is transferred to the owner/manager's name under the Agreement to Provide Continuous Electric Service (Owner Agreement). *See Section 7, Part I;* or
 - c. when an account is for temporary or construction service.

C. Deposits

A deposit, not to exceed \$500.00, is required for all new residential accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh usage in the last twelve (12) months the service address was occupied.

Deposits are due before electric service is provided. At its discretion, the District may allow the customer to make payment arrangements at the time of application. Any unpaid deposit will be included on the first bill. Service may be discontinued if the payment arrangements are broken.

The District may waive the deposit requirement if:

- the OnLine Utility Exchange validates and approves the customer's payment history; or

- a customer provides a reference from an electric utility indicating a satisfactory payment history of at least twelve (12) consecutive months within the past thirty six (36) months. The reference must include the utility name, address and phone number to enable verification by the District.
- a customer enrolls in the “Pay As You Go” program. See *Section 2. Part I* for more information.

Customers who maintain a satisfactory payment history for twelve (12) consecutive months or more will receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit of \$200.00 per incident from active customers if service is physically disconnected for non-pay. The customer’s deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve- (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

D. Billing

The first bill will include the new account set up charge(s), any remaining unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

District billings are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made.

Customers may contact the Customer Service ~~Credit~~ Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of \$300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

Disconnection of delinquent accounts during a national weather service announced heat advisory or during the period from November 15 through March 15 are subject to the requirements of RCW 54.16.285.

E. Discontinuance of Service

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of Labor and Industries (L&I) approval. If service has been disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

F. Change of Occupancy

It is the responsibility of the customer (account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise and are no longer using electric service at that location.

The customer will give notice of change of occupancy to the District five (5) business days prior to change, when such change of occupancy or legal action affects services being provided by the District. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

G. Budget Payment Plan Billing

The District's Budget Payment Plan (budget plan) is an option offered for the customer's convenience. The budget plan allows customers to pay an equal amount every month. Customers must have a zero (0) balance on their account to begin participation in the budget plan. The District requires customers establish a minimum of six (6) months of electric usage before signing up. Customers may participate in the District's budget plan by contacting the Customer Service Department.

The budget plan's equal payments are based on the average of the previous twelve (12) months electric usage for the service address. The usage is summarized and then divided into twelve (12) equal payments to establish the initial payment amount. The District will evaluate the customer's budget plan periodically or at a minimum every March and September and adjust the budget plan amount accordingly.

While the budget plan amount is the amount due each month, the customer is responsible for the actual electric usage. The monthly bill will reflect the actual electric usage balance, and the amount due will be the budget plan amount.

The District may remove a customer from the budget plan if payments made are less than the established budget plan amount or not current. The District will notify the customer that their account has been removed from the budget plan. Once removed, the full account balance will become due and payable on its regular collection cycle and the District's collection procedures will apply. Customers that are removed from the budget plan must have a zero (0) balance before they can be reinstated.

H. Low-Income Rate Discounts and Other Assistance Options

The District offers a discounted rate for Low-Income Senior Citizens who are District customers, and Low-Income Persons with a disability who are customers of, or who reside with a customer of, the District with electric service under Rate Schedule 1, Residential Service.

Customers can apply for either low-income rate discount at any time by completing the application and meeting the specified income eligibility criteria. Only one rate discount will be applied to the customer's account regardless of whether they qualify for both. Only the customer's primary service address will receive the discount. Additional assistance information is provided below:

Low-Income Senior Citizen Rate Discount:

1. A Low-Income Senior Citizen is defined as a person:
 - a. who is sixty-two (62) years of age or older; and
 - b. whose total annual income for the previous calendar year, including that of his/her spouse or co-tenant, is at or below a defined income eligibility criteria.
2. Income eligibility criteria for the Low-Income Senior Citizen Discounts are as follows:
 - a. Annual income above 125% and at or below 175% of the federally established poverty level receives a 15% electric rate discount.
 - b. Annual income at or below 125% of the federally established poverty level receives a 30% electric rate discount.

Low-Income Disabled Citizen Rate Discount:

1. A Low-Income Disabled Citizen is defined as a person:
 - a. who qualifies for special parking privileges under RCW 46.19.010(1) (a) through (h);
 - b. is a blind person as defined in RCW 74.18.020(4); or
 - c. is a disabled, handicapped or incapacitated person as defined under any other existing state or federal program.

- 2. Income eligibility criteria for the Low-Income Disabled Citizen Rate is as follows:
 - a. Annual income, including that of his/her spouse or co-tenant, is at or below 125% of the federally established poverty level receives a 30% electric rate discount.

The District requires customers receiving either discount to verify they continue to meet the eligibility criteria annually or upon request of the District. Customers unable to verify eligibility requirements within sixty (60) days of the District's request will be removed from the rate discount program.

Other Assistance Options:

A customer may qualify for assistance in paying their electric bill by contacting the following organizations:

- a. Benton Franklin Community Action Connections (CAC) 509-545-4065
- b. WA State Department of Social and Health Services..... 509-735-7119
- c. St. Vincent de Paul 509-544-9315

For information on other assistance programs that may be available, please contact the Customer Service Department at 509-547-5591.

I. Pay As You Go Program

The District’s Pay As You Go Program is a way for customers to have greater control over their electric bills. The Pay As You Go Program allows residential customers to prepay for their electric usage. By purchasing electricity in advance, customers can plan their budget and closely monitor their usage. Enrollment is voluntary and there are no additional costs or fees for customers who participate.

- 1. Customers will not be assessed a deposit when signing up for service.
- 2. Customers with an existing deposit can transition to the Pay As You Go Program and apply the deposit to their account.
- 3. Customers will receive electronic notifications to closely monitor and manage their account.
- 4. Customers who are part of the Pay As You Go Program will not be charged late fees. .

The daily cost of electricity will be calculated using the Residential Service Rate Schedule. Daily costs will include a system charge, cost of electric usage and tax. The system charge will be calculated by dividing the monthly system charge by 30. Each day the calculated daily cost will be deducted from the account balance (referred to as the prepaid balance). When the prepaid balance falls below a zero balance the meter will be disconnected. Disconnections will occur seven days a week. The meter will automatically reconnect once payment is made.

Customers are responsible for notifying the District of changes to any contact information, including telephone numbers, email addresses, and mailing addresses in order to stay aware of account balances and usage alert information.

Customers who elect to enroll in the Pay As You Go Program remain subject to all District policies and requirements. The District’s billing dispute process is available to customers to resolve Pay As You Go account decisions, including the right to contest a disconnection of service.

Pay As You Go is only available to customers with a Advanced Metering Technology infrastructure (AMI) meters and remote service disconnection and reconnection availability.

SECTION 3. OTHER ELECTRIC SERVICE

A. Application for Service

The delivery of electric service by the District and its acceptance by the customer will be deemed to constitute an agreement with and acceptance of the District's policies, including these Rules and Regulations.

Customers requesting service from District Rate Schedules other than the Residential Service Rate, shall furnish the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. name of business as registered with the state;
4. business entity type, such as corporation, partnership, LLC;
5. Federal Tax ID number, if requested; and
6. UBI or current local business license.

For locations with existing electric service, the customer must notify the District at least five (5) business days in advance of the date service is to begin (start-service date).

Electric service for new construction connections are subject to the District's Electrical Service Requirements (Service Requirements) and schedule. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday except Friday and holidays, and anytime on the District's Website at <https://www.franklinpud.com/engineering-services>

Large industrial or commercial contracts for electric service may be individually written in accordance with the Rate Schedule requirements and will contain such provisions and stipulations as may be necessary or desirable to protect the interests of both the District and customer.

B. Discontinuance of Service

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of L&I approval. If service has been physically disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

C. Change of Occupancy

It is the responsibility of the customer (business, account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise and are no longer using electric service at that location.

The customer will give notice of change of occupancy to the District five (5) business days prior to change, when such change of occupancy or legal action affects services being provided by the District. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

D. General & Industrial Service Deposits, Rate Schedules 2.0 to 2.34

A deposit is required from new accounts covered in these Rate Schedules—~~(Rate Schedule 2.3, Industrial Service is no longer available after February 14, 2023)~~. The District sets the deposit amount at the estimated charges that would accrue from the two (2) highest billing periods during the previous consecutive twelve (12) months. The District may periodically review the deposit for adequacy and adjust if necessary. Deposits are due before electric service is provided.

The District may waive the deposit requirement if the customer can provide:

- an acceptable credit report; or
- financial documents (i.e. financial statements or tax returns) covering the most recent two (2) year period that indicate profitable operations during that period.

Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit per incident from active customers if service is physically disconnected for non-pay. The customer's deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

E. New Industrial Service Deposits Payment Security, Rate Schedule 2.4

All customers under this Rate Schedule 2.4 shall provide and maintain payment security, either in the form of a cash deposit or Letter of Credit from a qualified institution, with the amount and form of such security being determined by the District in its sole discretion. For cash deposits, the District

may require the customer to enter into a deposit account control agreement or other agreement to perfect the District's security interest in such funds.

For the purpose of a depositAs used herein, "Letter of Credit" means an irrevocable standby letter of credit in a form acceptable to the District, and issued by a U.S. commercial bank or trust company or the U.S. branch of a foreign bank (in either case, which is not an affiliate of customer) having assets of at least \$10 billion and a Credit Rating of at least (a) "A-" by S&P and "A3" by Moody's, if such entity is rated by both S&P and Moody's or (b) "A-" by S&P or "A3" by Moody's, if such entity is rated by either S&P or Moody's but not both. "Credit Rating" means the respective rating then assigned to an entity's unsecured, senior long-term debt or deposit obligations (not supported by third party credit enhancement) by S&P, Moody's or other specified rating agency or agencies, or if such entity does not have a rating for its unsecured, senior long-term debt or deposit obligations, then the rating assigned to such entity as its "corporate credit rating" by S&P. Customer bears all costs of the Letter of Credit.

E.F. Irrigation Rate Deposits, Rate Schedules 3.0 and 4.0

The District will require new accounts covered under the Agricultural Irrigation Rate Schedules to select one of the deposit options below.

1. Prepayment of a Deposit Amount.

A deposit is required for all new irrigation accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh consumption in the last twelve (12) months the service location was being utilized.

2. Bank Letter of Credit.

Customer supplies an irrevocable Letter of Credit issued by a financial institution to guarantee payment of the estimated annual electric service bill as determined by the District. If the Letter of Credit amount becomes insufficient during the irrigation season, the customer must obtain an increase to the credit line to cover the remaining anticipated electric service bills for that season.

3. Automatic Payment.

Customer signs up for automatic payment on the account using either direct draft from the customer's bank account, ACH or with a valid credit card having an available balance of not less than the highest amount billed in any one month. If the customer selects this option and an automatic payment is declined at no fault of the District, the customer must provide the deposit using either option #1 or #2 in this section.

At the discretion of the District, the Customer Service Manager may stipulate a payment and security arrangement with a customer as necessary or desirable to protect the interest of both the District and the customer.

Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit per incident from active customers if service is physically disconnected for non-pay. The customer's deposit on record may be capped at an amount up to the equivalent of the sum of the two (2) highest bills in the most recent twelve (12) month period.

Any deposits collected will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

SECTION 4. APPLICABILITY OF RATE SCHEDULES

A. Additional Rate Information

District Rate Schedules are based upon electric service requirements, environmental considerations, and cost. Rate Schedules are set and adopted by the District's Commission and establish charges for electric service according to classification. Public notices of rate hearings will be printed in the newspaper and published on the District's website. *See Exhibit A.*

The Residential Service Rate may be applicable to single family dwellings, including shops, machine sheds, barns, domestic pumps, and other electric energy used on the farm for all ordinary processing of crops or products of the farm, where such crops or products are produced on the farm operated by the customer.

The appropriate General Service Rate will be applied to electric energy used on farms when the electric service is used for:

1. Processing or feeding, for resale or for hire, of crops, products or livestock not produced on the customer's own farm.
2. Continuous production of salable articles, other than normal farm products, or for any distinctly commercial or industrial process, or for any operation substantially greater than usual farm operations.

If any of the General Service Rate Schedules are applied, the customer may obtain the Residential Rate for the strictly domestic uses by separating the services and providing for installation of separate metering equipment as outlined in the Service Requirements. The customer is responsible for meter installation costs.

B. Commercial Uses of Portions of Single Family Residence

In a dwelling regularly used for any commercial purpose, the customer may wire for separate metering of the residential and commercial portions of the building. Otherwise, the General Service Rate will apply to the entire building. In the event there are no employees, other than the occupant(s), and the commercial use is estimated to be less than 25% of the total use, the Residential Service Rate may apply to the entire building.

SECTION 5. BILLINGS AND CHARGES

A. Determination of Rate Schedules

The District publishes equitable and nondiscriminatory rate schedules for each class of service which adequately compensates the District for costs associated to provide that class of service. The District selects the applicable rate schedule at the initiation of electric service. *See Exhibit A.*

Customers cannot transfer from one rate schedule to another or temporarily disconnect their service to avoid or minimize seasonal charges, demand charges or other applied charges. Transfers from one class of service to another should not occur more often than once in a twelve-month period and only if conditions warrant such a change as outlined in the District's Rate Schedules.

B. Billing Period

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

C. Minimum Bill

The minimum bill amount is specified in each rate schedule, unless otherwise provided by contract.

D. First Bill

The first bill will include the new account set up charge(s), unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

E. Final Bill

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

F. Estimated Bill

If for any reason a meter reading is not obtained for any particular period, the District may estimate a meter read. The resulting estimated bill will be based on the usage history at that address. Estimated meter reads will be adjusted to actuals once a meter read is obtained. If the customer receives a bill containing an estimated read and would like an actual read to validate the estimate, they can contact the Customer Service Department.

If de-energizing a transformer is required for District maintenance and/or repair; and the customer is unwilling to accommodate the District's request, then the customer agrees to the District's reasonable estimate based on the customer's historical usage.

G. Bill Adjustments

The District may adjust any bill when it has determined that a billing error has occurred and will revise such bill on the basis of the best evidence available.

All adjustments will be for a period of no more than three (3) years from date the error occurred except as approved by the Commission. In cases where an under billing is the result of false or inaccurate information provided or procured by the customer, this limitation shall not apply.

Bill adjustments may be waived by the District when the cost of recovery makes it uneconomical.

H. Bill Hearings

Customers may discuss or dispute a bill or service matter with a Customer Service Specialist at any time during the District's business hours. If unresolved, the customer may request a meeting with the Customer Service Manager. If still unresolved, the customer may request a hearing with the District's designated Hearing Officer. The request must be made no later than five (5) business days after the initial meeting with the Customer Service Manager. The hearing will be scheduled at a mutually convenient time. The Hearing Officer will render a written decision within ten (10) business days following the hearing. Further appeals can be done as per RCW 19.29A.020.

I. Service Charges

Service charges are determined based on District cost and include but are not limited to the following:

1. establishing service accounts;
2. transferring service from one address to another;
3. door tagging to collect on a delinquent account;
4. door tagging to notify of need to sign up for service;
5. physical reconnecting of service for non-payment;
6. disconnecting service for fraudulent use;
7. disconnecting service for non-compliance with these Rules and Regulations;
8. testing a meter at the customer's request; or
9. failure to give access to meter(s).

For additional charges see *Section 12. Service Charges*.

J. Collections

The District will take action as permitted by law for the enforcement and collection of all bills or other charges. The District may transfer any delinquent bill(s) or unpaid charge(s) owed by the customer to an existing or new service account of the customer. *See Section K.*

District bills are due and payable on receipt and are delinquent twenty (20) days after the bill date. Terms of payment are provided in the District's Rate Schedules. Failure to receive a bill will not release the customer from obligation of payment. The District may refuse to connect or may disconnect service for violation of any of its policies or these Rules and Regulations.

K. Transfer of Previous Charges from Unpaid Accounts

The District may transfer to an existing or new service account any delinquent bill(s) or unpaid charge(s) owed to the District. The transferred balance will be considered part of the customer's obligation to the District as if the delinquent or unpaid balance had been incurred at the present service address. The District may permit payment arrangements on such transferred balances. *See Section 6, Part D.*

The District may apply any payment received from the customer or by agencies toward the customer's transferred balance.

The District will make reasonable efforts to notify the customer of unpaid balances discovered by the District, including the dates and location of the service, the District's regulations concerning transferred balances, and the possibility of disconnection of service.

If it is determined that a customer who has an outstanding balance from a previous account with the District is receiving benefit of electric service through a different account with the District, but not in his or her name, the outstanding balance may be transferred to the active account.

L. Demand Billing

The term "demand" as used herein or in the District's Rate Schedules, refers to the highest average demand over any thirty (30) minute period each billing cycle. Demand billing will be on the basis stated in individual Rate Schedules. *See Exhibit A.*

Service to demand accounts will be billed for actual demand charges.

M. Tax Adjustment

The amount of any tax levied on the revenues of the District, or assessed on the basis of meters or customers, or on the volume of energy purchased or sold, will be added to the energy charge to the customer. Any such tax adjustment will continue in effect only for the duration of such taxes.

SECTION 6. COLLECTION PROCEDURES AND PAYMENTS

A. Disconnect / Delinquent Accounts

District bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made. *See Part D.*

The District will attempt to contact the customer prior to disconnect by either mail, telephone, and/or notice delivered to the address. A customer must pay the past due amount in full at least 24 hours prior to the disconnect date to avoid potential interruption of service. The District will not schedule disconnections for non-payment on delinquent accounts the day before, the day of, or the day after a District observed holiday.

If the District is unable to disconnect the service due to inaccessibility of the meter, the District will disconnect service at the transformer. Additional charges may apply. *See Section 12.*

B. Payment of Services

Where two or more persons enter into an account for electric service, such person(s) will be jointly and individually liable on such account and will be billed by means of a single monthly bill mailed to the primary applicant.

When a person or business (account holder, co-applicant, spouse, domestic partner, or roommate) is occupying or residing at a premise receiving electric service from the District, that person or business is presumed to have used the electric service and is considered a customer of the District. Such person or business will be equally responsible for payment of the bills for electric service accumulated during the period of occupancy. It is the customer's responsibility to notify the District when they have moved from the premise and are no longer using electric service at that location.

Whether or not the District obtained a joint application, where two or more persons are living in the same residence and benefit from the electric service provided by the District, they will be jointly and individually liable for the bill for electric service supplied.

The delivery of electric service by the District and its acceptance/usage by the customer shall be deemed to constitute an agreement with, and acceptance of the District's policies, including these Rules and Regulations.

C. Collection of Unpaid Closed Accounts

Customers that have terminated service with the District and have a delinquent balance due after thirty (30) days will be issued a Final Bill Notice allowing the customer ten (10) days to pay ~~in full or make payment arrangements.~~ If the account is not paid in full ~~and payment arrangements have not been made,~~ it will be presented to the Commission for approval to assign to a collection agency for legal action.

Once assigned to a collection agency, the customer must pay their outstanding District debt with the assigned collection agency before a new service account can be opened or to avoid disconnection of current service [if an outstanding balance assigned to a collection agency is discovered](#).

D. Payment Arrangements

Customers may contact the Customer Service ~~Credit~~ Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of \$300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

E. Remote Disconnection/Reconnection of Service

Service disconnection and reconnection will be done remotely when possible. Any service that has been disconnected for non-payment will be automatically reconnected without notice to the customer when sufficient payment is made to restore the service.

SECTION 7. CUSTOMER RESPONSIBILITIES

A. Customer's Responsibility for District's Property

The customer is responsible for taking all reasonable and proper precautions to prevent damage to the District's property on the customer's premises. Any customer or person damaging, removing, disconnecting or otherwise interfering with property belonging to the District will be subject to prosecution under law. The customer shall provide space for and exercise proper care to protect the District's property on customer's premises. This shall include meters, premises gateway devices, instrument transformers, wires, conduits and other property installed by the District. In the event of loss or damage to the District's property due to customer's neglect of the above, the District may collect from the customer the cost of repairs or replacement. The customer shall not enter, make repairs, operate equipment or tamper with the District's property.

The District installs its underground facilities at a depth in excess of applicable codes. It will be the customer's responsibility to maintain such ground depth.

Where the situation warrants, and when given adequate notification, the District will furnish a standby serviceman during regular business hours for customers who wish to do tree falling, clearing, blasting or such other activities that may endanger District property. This shall not be construed to mean that the District will provide this service on a repetitive basis without a charge. The District reserves the right to charge the customer for this service based on the actual costs to the District.

B. Accessibility

Meters and remote recording devices will be located in spaces that are accessible to District personnel at all times for reading, repair, ~~and~~ maintenance, and inspection. The customer is responsible for maintaining obstructions such as fences, buildings, aggressive animals, and foliage so as not to interfere with the District's facilities and accessibility.

By receiving electric service, the customer grants all necessary permission to enable the District to install and maintain its facilities on the customer premises. The District shall have the right through its employees, contractors, or other agents, to enter upon the premises of the customer at all reasonable times for the purpose of reading, testing, connecting, disconnecting, inspecting, repairing or removing the facilities of the District, and to inspect, measure, sample and test customer-owned facilities. The District requires 24-hour access to all its facilities for emergency repairs and system operations.

If any District meters or equipment are located behind customer lock(s), the customer will furnish the District with key(s) to the lock(s). District facilities located behind customer lock(s) will require the use of a double hasp dual locking system utilizing a District padlock or other suitable means of maintaining access. Customers are responsible for any damage done or costs incurred by the District in gaining access.

The District will be granted access to the meter at all times to perform periodic physical reads, in addition to any necessary maintenance and inspection.

When the District encounters an obstruction to District property or equipment, the District may notify the customer and request correction; however, the District may take the necessary steps to obtain immediate access to its equipment without providing prior notification to the customer. After reasonable attempts to gain access for a meter read, the District will replace the existing meter with an automated meter infrastructure AMI (AMI) meter regardless of opt-out status without further notice to the customer.

If the obstruction is not corrected within the time specified in the notice, the District may correct the obstruction and the customer may be obligated to reimburse the District for all costs and expenses incurred in correcting the obstruction. If the District is unable to correct the obstruction, it reserves the right to discontinue electric service until corrections are made.

In the event a District employee is bitten by a customer's animal, the District will contact the local health department, animal control and/or law enforcement. The customer will be required to provide vaccination records immediately to the proper agency or the District upon request. If no records are provided, the District will follow the procedure as per the appropriate governing agency.

C. Life Support Systems

In order to be notified in advance of planned electrical outages, a customer/patient utilizing a life-support system must complete a Request for Medical Alert Designation, which includes a Medical Certification to be completed by a licensed medical practitioner. This form is available at the District's Customer Service Area during business hours and anytime on the District's website at <https://www.franklinpud.com/index.php/programs-services/medical-alert-designation/>

The customer/patient is responsible to provide the District in writing a telephone number that will enable timely contact by the District 24 hours per day; and to notify the District as soon as possible of any change in telephone number or medical situation of the person on life support services or when/if the life support equipment is no longer being utilized at the residence. Customers must update their Request for Medical Alert Designation form annually.

The District does not guarantee constant or continuous electric service, and because of this the District will make a reasonable effort to notify such life support system customers/patients of planned power outages, in advance, giving the date, time, and length of planned power outages. In the event of any periods of non-payment for the account at which the customer resides, the District reserves the right to disconnect delinquent accounts, to install a load limiting device, or to take other action as the District deems appropriate.

In the event the customer/patient needs to significantly increase the life support system electrical load, the customer will give sufficient advance notice to the District, so it may determine the need for any additional facilities. The customer will be liable for the cost of damages if the customer fails to notify the District and the District's equipment is damaged as a result.

D. Customer's Wiring and Equipment

The customer is responsible for providing suitable protective equipment such as fuses, circuit breakers, relays and surge protectors to adequately protect the customer's equipment against under or over voltage conditions. If three-phase service is provided, it will be the customer's responsibility

to also protect against phase failure. The District will take reasonable precautions to prevent power interruptions, phase failures or abnormal voltage variations but does not guarantee that such conditions will not occur. Accordingly, the District recommends the customer provide protective equipment in order to avoid/minimize damage to the customer's property. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by Federal or State regulations. The customer is responsible to protect its equipment from any power anomalies or delivery interruptions.

The District reserves the right to refuse or discontinue service to the customer's equipment or wiring where, in the opinion of the District, such equipment is in hazardous condition, inoperable, damaged or not in conformity with lawful codes and local regulations. The customer is solely responsible for the maintenance and safety of the customer's wiring and equipment. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by the Federal or State regulations prior to being energized by the District. The District will not be liable in any way for any injuries or property damages occurring to the customer or to third parties because of contact with, or failure of, any portion of the customer's wiring and equipment.

Whenever an existing customer is modifying their equipment or wiring that requires the District to disconnect their service, the customer must obtain an Electrical Work Permit from the Washington State Department of L&I. Customer work that would require a service disconnect and the Washington State Department of L&I permit includes, but is not limited to, changing out or modifying service masts, meter bases, main panel boards, main circuit breakers or disconnect switches, etc.

E. Additional Load

If a customer intends to increase load more than 5% on an established installation, the customer will provide advance notice to the District's Engineering Department so that the District may provide equipment that may be required at the customer's expense. If the customer fails to provide the District advance notice, and as a result the District's equipment is damaged, the customer may be liable for all costs incurred to repair the damage.

F. Notice of Trouble

If service is interrupted or is not satisfactory or in a hazardous condition related to District facilities is known by a customer to exist, the customer should notify the District of such existing conditions. The District will not be responsible for damages resulting from non-notification.

G. Customer Power Outage

If a customer's service fails and the customer has determined there are no blown fuses, tripped breakers, or faulty equipment, a District serviceman will be sent to the outage location upon the customer's request. If the serviceman determines that the customer's equipment is at fault and the service call was during regular business hours, no service charge will be assessed. Outside of regular business hours, the District may, at its discretion, assess a flat charge. *See Section 12.*

For residential customers, upon mutual agreement of the customer and the District, the District may pay the first hour of labor only for a licensed electrician. Calls to electricians will be initiated by a District representative. The customer may choose whether or not to accept further services beyond the initial one (1) hour from the electrician. The customer will be billed directly by the electrician for all applicable parts and any labor charges beyond the initial one (1) hour.

H. Protective Equipment

It shall be the customer's responsibility to provide protective devices for their service equipment. This includes, but is not limited to, surge protection for all voltage sensitive equipment such as electronic appliances or devices, and phase failure protection to protect three phase motors and equipment from single phasing.

I. Rental Units

Owners of trailer courts, apartment buildings and other rental units have an option to sign an Agreement to Provide Continuous Electric Service (Owner Agreement). The Owner Agreement provides for continuous electric service to the rental property so that electricity will be available for cleaning and showing of the property and the new tenant/lessee may have immediate electric service.

Owners who enter into an Owner Agreement will be responsible for all charges for electric service from the date the prior tenant closes the account, and/or moves from the rental unit, until the District receives an acceptable electric service application for the new tenant and opens a new account. Owners should check with the District to verify that the new tenant has opened an account before allowing a new tenant to move in. Once signed, the terms and provisions of the Owner Agreement will be considered to be a part of the policies subject to these Rules and Regulations.

The owner may remove any rental unit from the Owner Agreement by completing the Owner Agreement cancelation form.

For an owner who has not entered into an Owner Agreement, and a tenant closes an account, service will be disconnected until a new tenant/lessee or the owner has opened a new account.

SECTION 8. METERING

A. Meter Locations

Meters will be installed on the outside of buildings or service structures, except in the case of rural services, which may be installed on customer owned poles. All meters must be installed in accordance with the District's Engineering Service Requirements (Service Requirements) and meet all other applicable codes.

Meters will not be installed in places difficult to access, such as over open pits, near moving machinery, hatchways, in the path of water from eaves or rain spouts, or subject to live steam or corrosive vapors. It will be the responsibility of the customer to maintain a clear space in front of and to the sides of the meter, as per the Service Requirements. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday, except Friday and holidays, and anytime on the District's Website at https://www.franklinpud.com/engineering_services

B. Metering Equipment

The customer will furnish and install a suitable meter socket or sockets in accordance with the Service Requirements for the installation of the District's metering equipment. The customer will pay the District prior to service connection for the installation of the meter, which will be owned and maintained by the District. *See Section 12.*

If current transformers are required, as specified by the Service Requirements, a suitable location and mounting bracket will be provided for outdoor type current transformers. If an outdoor installation is not desirable, the customer will furnish and install a suitable metal enclosure for the installation of current transformers. The customer will furnish all connecting conduit between the current transformer enclosure and the meter socket.

C. Meter Reading

Meter reads are obtained monthly. Meter readings are not scheduled for a specific day and the number of billing days may vary.

In order to obtain accurate reads, meters must be accessible at all times. The customer is responsible for maintaining the accessibility of the meter and for removing any obstructions such as overgrown foliage, shrubs, or any objects blocking the meter.

If for any reason a reading cannot be obtained for any particular period, the billing will be based on an estimate of energy use and demand and will be subject to a later adjustment based on the actual use and demand. Unsuccessful subsequent attempts to obtain a read ~~will~~ may result in an inaccessible meter fee to the customer. Customers may appeal the assessment of an inaccessibility fee to the Customer Service Department in person, in writing, or by telephone within five (5) business days of their receipt of the billing statement.

The District may estimate meter readings and render bills on that basis.

As technology permits, and/or prudent business practice dictates, the District may elect to gather metering data utilizing automatic metering infrastructure or other forms of equipment determined to be cost effective.

D. Meter Tests

The District conducts, at its own expense, periodic tests and inspections of its meters to assure a high standard of accuracy. A customer may request the District perform additional meter tests, however; if a meter tested at the customer's request is found to register within 2% plus or minus, of actuals as determined by the meter testing procedures, a charge may be made to the customer. No charge will be made for a meter tested and found to exceed the 2% plus or minus. *See Section 12.*

E. Submetering

Should a customer desire the installation of additional meters used for submetering, such additional meters will be provided, installed, and maintained by the customer at the customer's expense. Customer submetering used for prorating energy costs among tenants are subject to District terms and conditions. Submetering shall not be used to resell energy at a profit. *See Section 9.*

F. Separate Meters for Each Class of Service

When the customer desires to use electricity for purposes classified under different rates, separate meters may be installed to measure the current supplied at each rate. Electric usage registered by each meter will be billed at the applicable rate.

G. Unmetered Accounts

In general, it will be District policy to meter all services. However, small electric loads with constant or known load characteristics may, upon District approval, be connected without provision for metering. This will apply only to loads where energy consumption can be determined and cannot be readily altered.

H. Meter Tampering and Energy Diversion

Meter tampering and/or energy diversion is a violation of RCW 9A.61.050 "Defrauding a public utility in the third degree" and is a gross misdemeanor. All evidence of meter tampering and/or energy diversion may be provided to the applicable law enforcement agency for investigation. The District may pursue prosecution to the fullest extent of the law. The District may apply a meter-tampering charge and bill for estimated electric usage. The customer of record or property owner is responsible for such charges. *See Section 12.*

I. Net Metering

The District complies with RCW 80.60.020, 80.60.030, and 80.60.040, which require utilities to offer net metering programs to customers who have installed small generating systems, limited to water, solar, wind, biogas from animal waste as fuel, fuel cells, or produces electricity and useful thermal energy from a common fuel source. To be eligible for net metering, each installation must be 100 kW or less in size and comply with the District's Customer Interconnection Standards for Generating Facilities. Excess generation at the end of each bill period will be carried over to the next billing period as a kWh credit for the current account holder. Pursuant to RCW 80.60.030(5), on March 31st

of each year, any excess generation accumulated during the prior twelve (12) months will be granted to the District without any compensation to the customer-generator.

J. Opt-Out of Advanced Meter

Customers who elect to opt-out of the use of an advanced metering infrastructure (AMI) meter will be assessed a one-time fee per service. Additional fees will apply for the monthly meter reads. See *Section 12*

The District reserves the right to install an AMI meter due to inaccessibility regardless of opt-out status.

SECTION 9. CONDITIONS OF USE AND DELIVERY

A. Resale of Energy

All energy delivered to the customer by the District is for utilization by the customer and not for resale, unless expressly agreed otherwise by contract or permission. Customer submetering shall be for prorating energy costs among tenants only. In no case shall submetering be used to resell energy at a profit.

B. Highly Fluctuating Loads or Loads Causing Disturbances

Electric service will not be utilized in such a manner as to cause severe disturbances or voltage fluctuations to other customers of the District or District equipment. In the event that a customer uses equipment that is detrimental to the service of other customers or the District, the customer will be required, at the customer's expense, to install corrective equipment as determined by the District. Examples of possible disruptive equipment are: welders, pipe thawing equipment, resistance heating equipment, large motor starting equipment, or equipment causing harmonic disturbances, such as variable speed motor controllers.

C. Phase Balance

Except in the case of three-phase, four-wire delta service, the District may require that the current taken by each wire in a three-phase service be reasonably balanced.

D. Point of Delivery

Energy charges in all Rate Schedules are based upon service through a single delivery/metering point. A separate supply at another point of delivery will be separately metered and billed unless multiple delivery points are consolidated for billing and only when authorized by the District.

The point of delivery is that point where the customer and the District-owned facilities are connected. All equipment on the load side of the point of delivery will belong to and be the responsibility of the customer, except meters and metering equipment. Other equipment installed by the District, will be owned by the District.

It will be the responsibility of the customer or the customer's authorized electrical contractor to advise the District of service needs and requirements in advance of installing the service entrance equipment, and to ascertain that the location is acceptable to the District. If the District is not consulted and/or the District does not accept the service entrance location, the customer will relocate the service entrance to an acceptable location as requested by the District.

E. Curtailment or Interruption of Service

The District reserves the right to limit the use of electric energy during a power shortage event, or to place into effect other curtailment programs.

The District will use reasonable diligence to provide an uninterrupted supply of power at normal voltage. If the supply is interrupted for any cause, including but not limited to, wind, fire, floods, storms, equipment failures, acts of God, government actions or service requirements of the District, the District will not be liable for personal injuries or loss or damage to property resulting therefrom, nor will such interruption constitute a breach of agreement for service. There are no implied

warranties given by the District, including any implied warranty of continuous delivery of power or implied warranties of the District's distribution system.

The District will not be responsible or liable for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electric service or any interruption, suspension, curtailment or fluctuation thereto regardless of the causes.

F. Refusal of Service

The District may refuse to connect or provide additional electric service to the customer when:

1. such electric service will adversely affect electric service to other customers, where the applicant or customer has not complied with state, county or municipal wiring codes, or
2. has not furnished information to the District including but not limited to the following:
 - a. full name, mailing address, and service address;
 - b. an active telephone number where the customer can be contacted;
 - c. any one of the following:
 - i. a valid social security number,
 - ii. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
 - iii. a valid Passport issued by any country.
3. Has an unpaid closed account balance of six (6) years old or less.

The District may require installation of proper protective devices on the customer's premises at the customer's expense if such installation is necessary to protect District property or property of other customers.

The District shall not be required to connect its facilities with those of an applicant or provide electric service to a customer unless and until it has all necessary operating rights, including rights of way, easements, franchises and permits. Application for service by the customer will grant the District right of access to the property.

The District shall not be required to provide electric service when it determines installation would be economically unfeasible.

G. District's Obligations

The District attempts to provide, but does not guarantee, a regular and uninterrupted supply of service. The District has the right to temporarily suspend service for the purpose of making repairs or improvements to the system. In such cases, the District will attempt to notify customers of the suspension of service and will make such interruption as short as possible and at a time that will minimize impact to District customers. The District will make repairs and improvements with diligence and complete them as soon as reasonably practicable in accordance with prudent utility practice.

Electric service is inherently subject to interruption, suspension, curtailment, and fluctuation. The District will not be liable to its customers or any other persons for any damages to property arising out of, or related to, any interruption, suspension, curtailment, or fluctuation in service if such interruption, suspension, curtailment or fluctuation results in whole or part from any of the following or similar conditions:

1. Causes beyond the District's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, acts of the elements, court orders, insurrections or riots, acts of sabotage, generation failures, lack of sufficient generating capacity, breakdowns of or damage to equipment/facilities of District or of third parties, acts of God or public enemy, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which the District's system is interconnected or acts or omissions of third parties.
2. Repair, maintenance, improvement, renewal or replacement work on the District's electrical system, which work, in the sole judgment of the District, is necessary or prudent.
3. Automatic or manual actions taken by the District which, in its sole judgment, are necessary or prudent to protect the performance, integrity, reliability or stability of the District's electrical system or any electrical system to which it is interconnected. Such actions include, but are not limited to, the operation of automatic or manual protection equipment installed in customers' electrical system, including, without limitation, equipment such as automatic relays, generator controls, circuit breakers, and switches. Automatic equipment is preset to operate under certain prescribed conditions which, in the sole judgment of the District, threaten system performance, integrity, reliability, and stability.
4. Actions taken to conserve energy.

The limitation of liability provisions set forth above shall apply notwithstanding any negligence of the District, unless the actions of the District are determined to be intentional or constitute gross negligence. In no event shall the District have any obligation or liability for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electricity or any interruption, suspension, curtailment or fluctuation thereof.

H. Delivery Voltage and Phase

Frequency and service voltage ratings are nominal. All service will be alternating current, 60 hertz. Normal secondary voltage is 120/240 volt single phase, 120/208 volt three-phase wye, or 277/480 volt three-phase wye. Either 120/208 volts wye or 277/480 volts wye will be the only three-phase voltages available from pad-mounted transformers or in areas served by underground distribution equipment. Only a single voltage will be delivered to a facility by the District unless the load is so great that a standard transformer or transformer bank is not adequate. The customer will pay the District actual cost for the added equipment and transformer if additional voltages are required.

Delivery voltages and phases will be those available to the requested service location. If other phases, voltages, or additional transformer capacities are necessary, the cost will be computed in accordance with District policies and schedules set forth herein. In the case of large loads, power may be delivered at other voltages approved by the District.

At the discretion of the District, motor loads of 10 HP or less may be served at 240 volts single phase. Motor loads of 5 HP and larger may be served at three phase. Service at 480 volts three phase may be provided to motor loads in excess of 30 HP and when existing facilities are not already available at another voltage. Determination of phase and voltage will be made by the District's Engineering Department.

The District may require customers to install reduced voltage starting equipment in cases where across-the-line starting would result in excessive voltage disturbances to the District's system. The District may refuse to serve loads of a character that are detrimental to service to other customers.

I. Technology Advancements

The District may implement more efficient options or equipment as technology advances become available.

SECTION 10. SPECIAL SERVICE CONDITIONS

A. Temporary Service

Customers requiring any special or temporary services will bear the costs of such service. Temporary service is normally rendered for construction purposes, but may also be rendered to traveling shows, public event displays, etc. The District will determine if the temporary service will be metered or unmetered based on anticipated load. *See Section 12.*

Service will be provided under the following conditions where there are existing secondaries of sufficient capacity, phase, and voltage:

1. The customer will provide a suitable point of connection for the temporary service that is installed in accordance with the Service Requirements, and which meets all other applicable codes, and is approved by a Washington State Labor & Industries Electrical Inspector.
2. The customer will be required to pay the estimated cost of installation and removal of District facilities required for such temporary service, payment for energy, if metered, and applicable temporary service connection charge.
3. Unmetered temporary service may be disconnected at the end of the 90-day period unless the customer has paid an extension charge. The extension charge will provide for an additional 90-day period.
4. Metered temporary service may be rendered for a maximum period of one year unless otherwise authorized by the District.

The customer will pay the District the cost of construction prior to service connection when service and/or line facilities in addition to the service conductors are required.

B. Non-Standard Service

Any special installation necessary to meet a customer's particular requirements for service at non-standard voltages is paid by the customer and provided at the discretion of the District.

C. Stand-by Service

Stand-by service, or installations that, as determined by the District, will not provide sufficient revenue to justify the ongoing operation and maintenance costs, may be subject to an annual minimum charge based on these costs or other minimum charges applicable in a specified Rate Schedule.

D. Relocation of Line and Service Facilities at Customer Request

Relocation of District equipment for any reason (e.g., new driveway, change of grade, relocation of service entrance, etc.) may be done, provided in the opinion of the District, the relocation is feasible, and the customer agrees to pay the District all costs of construction/relocation. Payment is required from customer before construction/relocation.

E. Manufactured Home and Mobile Home Parks of Single Ownership

The District will provide individual electric service to the meters of manufactured/mobile homes in established manufactured/mobile home parks at residential rates under the following conditions:

1. The park owner requests such service and furnishes and installs a wiring system connecting the point of delivery with each space, including a meter pedestal and protective devices for each space position. Such a wiring system will be of adequate capacity to maintain standard voltage to each space.
2. Electric service to the park's joint-tenant use facilities will be separately metered and billed on the appropriate rate schedule by the District.
3. The park owner will pay the District prior to service connection for the primary system, transformer(s), and meter(s), which will be owned and maintained by the District.

This section does not apply to recreational vehicle parks. *See Section 11, Part C.*

F. Idle Electrical Facilities

The National Electric Safety Code requires that electrical facilities be maintained in operable condition, whether or not the facility is energized. Idle electrical facilities occur when the customer's need for power no longer exists but electrical equipment remains in place.

The District may, at their option, remove electrical facilities that have been idle for more than one (1) year at no cost to the customer. The District will provide notice to the customer prior to removing idle electrical facilities. Notice to the customer may be via phone, email, regular US mail or other communication method.

1. Idle Meters
 - a. For meters that have been idle for less than six (6) months, the District will re-energize the meter at no cost. For meters that have been idle for six (6) months or greater, the District will re-energize at no cost after a State of Washington L&I electrical inspection is passed. The District may choose to remove meters that have been idle for six (6) months or greater.
2. Idle Services
 - a. Overhead or underground service wire may be removed at the District's discretion if a service has not been active for one (1) year. If the service wire is removed, the customer will have to pay the standard fee to have it re-installed and obtain a State of Washington L&I electrical inspection.
3. Idle Infrastructure
 - a. Transformers and distribution overhead or underground primary facilities not serving load for two (2) years or more may be removed at the District's discretion. If a transformer or distribution facility is removed and the customer requests to have the service re-installed in the future, the cost to re-establish the service will be the responsibility of the customer.

The District has no obligation to remove facilities.

G. Under Utilized Electrical Equipment

The District reserves the right to exchange equipment to a size that meets the current demand when the equipment is not being utilized to its full capacity.

SECTION 11. LINE EXTENSIONS

A. General

The costs of line extensions, including costs of transformer(s), service installation charge(s) and meter cost(s), will be paid by the customer. The cost of the installation will include the cost of labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

All facilities installed by the District and paid for by the customer/developer will be owned and maintained by the District. These facilities include but are not limited to vaults, conduit, transformers, meters, secondary wire, fusing, and switching apparatus.

The customer will provide the District, without cost to the District, all easements the District may require for installation of overhead and underground facilities together with the rights of ingress and egress. All customer-provided installations and work will be done in accordance with the District's Service Requirements.

The customer will be responsible for cost of changes (including removals and relocations) of District facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The District will provide the customer an estimate of line extension costs.

B. Overhead Line Extensions

Customers requesting extension of overhead lines will be responsible for the costs of the extension. *See Section 12.*

C. Underground Line Extensions

1. New Single-Family Residence

When a new underground line extension serves a new single-family residence, the customer will provide and install all primary and secondary conduit and vault systems and be responsible for:

- a. the District's cost of the primary cable system and installation; and
- b. the installed costs of transformer(s), service installation charge(s) and meter cost(s).

The costs of the extension will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

2. New Residential Plats, Subdivisions, and Mobile Home Complexes with Individually Owned Lots

The customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling as per the Service Requirements. All customer/developer costs are identified per *Section 12*. The costs of primary and secondary cable systems will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work and will be paid by the customer before the District provides the service. *See Section 12.*

In addition, the transformer kVA capacity charge(s), service installation charge(s), and meter charge(s) will be paid by the customer/developer for permanent service to the residence. Charges will be paid prior to the connection of the service.

The District's underground installation of primary cable, padmount transformers, padmount switchgear, and associated equipment will be located within the easement or right-of-way along the front of the lot in new residential plats and subdivisions.

The customer/developer has the option to provide and install a conduit and vault system to accommodate a communication network, enabling customers to connect to advanced communication services through the District's fiber backbone system. All installations must meet the District's Service Requirements.

3. Multi-Unit Dwellings, and Non-Residential Installations

Customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling. In addition, the customer/developer will pay to the District the cost of the primary cable system and its installation. Service entrance wire and conduit from the transformer to the customer's panel will be installed and owned by the customer. The costs of the primary cable system will include labor, transportation, overhead, materials, other costs customarily incurred in construction work. The customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

4. Manufactured Homes and Mobile Home Parks

Service under this provision will apply to trailer and mobile home complexes under single ownership (that is, other than individual ownership of each lot).

Customer will provide all trenching, bedding and backfilling, conduit, the vault and pad for the District's transformer, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. The costs of the primary cable system will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

5. Recreational Vehicle Parks

Customer will provide all trenching, bedding and backfilling, a secondary terminal vault, including terminals, located adjacent to the District's transformer, pad and conduit, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. Estimated costs of the primary cable system will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The Customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

6. Agriculture Irrigation Facilities

The customer will provide and install all trenching, conduit, primary junction vaults, transformer vaults, backfilling, and secondary conductors as well as service entrance wiring and equipment.

The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the cost of transformer(s), primary cable and associated facilities, meter(s) and service installation charge(s) will be paid by the customer prior to connection of the service.

7. Commercial/Industrial Accounts

The customer will provide and install all trenching, electric conduit, communication conduit, primary junction vaults, transformer vaults, backfilling and secondary conductors, as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the cost of transformer(s), primary facilities, communication handholes, meter costs, and a service installation charge will be provided by the District and reimbursed by the customer prior to the connection of the service. The District will provide and install current transformers when required.

8. Conversion of Existing Overhead Lines to Underground

The customer will be responsible for the cost of changes (including removals and relocations) of District's facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

SECTION 12. SERVICE CHARGES

A. Service Charges

Service charges are based on District cost, and include, but are not limited to labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

DESCRIPTION	CHARGE(S)
Account Set Up	\$25.00
Physical Customer Connect / Reconnect / -Disconnect	
7:00 a.m. to 5:45 p.m. (Mon-Thu except Friday and holidays)	No charge
5:45 p.m. to 7:00 a.m. (Mon – Thu)	\$200 150.00
Any time (Fri-Sun & holidays)	\$200 150.00
Customer Power Outage	\$200 150.00
Other than regular business hours, which may include one hour of labor from a licensed electrician. <i>See Section 7, Part G.</i>	
Disconnect at Transformer due to Meter Inaccessibility	\$200 150.00
Door Tag	\$25.00
Excess Secondary Cable	
In excess of 100 feet:	
Overhead	\$1.50 per foot
Underground	\$4.00 per foot
Meter Inaccessibility	\$25.00 per occurrence
An obstruction prohibiting a successful access of a meter such as overgrown foliage, shrubs, aggressive animal(s) or any objects blocking the meter.	
Meter Installation	
Self-contained meter (1 Phase)	\$150.00
Self-contained meter (3 Phase)	\$250.00
Current transformer CT Meter (1 Phase)	\$500.00
Current transformer CT meter (3 Phase)	\$800.00

DESCRIPTION	CHARGE(S)
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Meter Tampering / Diversion	\$500.00 plus all costs incurred by the District to correct.
Meter Test (if discrepancy is 2% or less)	\$ 50 <u>25</u> .00
Opt-Out of AMI Meter Installation	\$90 one-time
Monthly Meter Reading Fee	\$15 per month
Reconnect Following Disconnect for Non-Payment	
7:00 a.m. to 5:45 p.m. (Mon-Thu except Friday and holidays)	No charge
*5:45 p.m. to 7:00 a.m. (Mon-Thu)	\$ 200 <u>150</u> .00
*Any time (Fri- Sun & holidays)	\$ 200 <u>150</u> .00
*Fees apply when a physical reconnect is required.	
Returned Payments	\$30.00
Secondary Service Installation	
Single-phase, 400 amp, or less with self-contained meter base:	
Overhead	\$150.00
Underground	\$400.00
Temporary Service	
Metered	\$200.00, plus energy used
Unmetered	\$300.00
Transformer Installation	
All electric homes (12.5 kVA @ \$40.00/kVA)	\$500.00
Gas/electric homes (6.5 kVA @ \$40.00/kVA)	\$260.00
Large or remote home with dedicated transformer	District cost
Unauthorized Connects	\$500.00, per occurrence, plus all costs incurred by the District to correct

B. Field Engineering Services

A District field engineer will make one (1) engineering visit to a customer's site at no charge. Additional visits required by customer actions may result in a minimum charge of \$50.00 or the actual cost of the visit incurred by the District.

The District will develop the initial electric distribution system design, using the developer's subdivision or plat plan. A charge of \$50.00 per hour may be assessed to the customer if the design is substantially modified within 180 days of initial design.

C. Temporary Service

Unmetered temporary construction service is provided at a flat rate of \$300.00 for a 90-day period. This service may be extended for an additional 90-day period for an additional \$100.00. If temporary service is required for a period longer than 180 days, the District may require the service be converted to a metered temporary service. Alternatively, it may be considered a permanent installation and customer will be responsible for payment of actual costs.

Metered temporary service may be provided at the discretion of the District. The one-time charge for metered temporary service is \$200.00 plus the cost of metered energy used. The customer will be billed monthly, in accordance with the appropriate Rate Schedule.

The customer will pay for all costs related to temporary service requiring the District to extend overhead or underground facilities or install transformers. *See Section 11.*

EXHIBIT A - RATE SCHEDULES

No. 1, Residential Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to single family residences. Separately metered services incidental to single family residential service may be served under this schedule.

The maximum size of any motor to be served under this schedule shall be limited to 10 horsepower.

TYPE OF SERVICE:

Normal service will be single phase, sixty-hertz alternating current at 120/240 volts. Three phase service and other voltages may be supplied where District facilities are available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge	Single Phase	\$34.00	\$34.00	\$34.00	\$34.00
	Three Phase	\$58.72	\$58.72	\$58.72	\$58.72
Energy Charge	All kWh	0.0702	0.0732	0.0763	0.0795

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024.

No. 2.0, Small General Service**AVAILABILITY:**

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand is less than 50 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		\$39.56	\$39.56	\$39.56	\$39.56
Energy Charge	All kWh	0.0771	0.0799	0.0828	0.0857

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024.

No. 2.1, Medium General Service**AVAILABILITY:**

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 50 kW at least 3 times during a calendar year and less than 300 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		\$51.88	\$51.88	\$51.88	\$51.88
Energy Charge	All kWh				
	April – August	0.0375	0.0387	0.0399	0.0411
	September - March	0.0475	0.0490	0.0505	0.0520
Demand Charge	All kW	\$8.51	\$8.78	\$9.05	\$9.32

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 2.2, Large General Service**AVAILABILITY:**

Service under this schedule shall be available throughout the District's service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 300 kW at least 3 months in a calendar year and is less than 3,000 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		\$69.26	\$69.26	\$69.26	\$69.26
Energy Charge	All kWh				
	April – August	0.0376	0.0387	0.0399	0.0411
	September – March	0.0469	0.0483	0.0497	0.0512
Demand Charge	All kW	\$8.69	\$8.96	\$9.23	\$9.50

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 2.3, Industrial Service**AVAILABILITY:**

Service under this schedule shall be available throughout the District's service area for lighting and power to industrial loads where measured demand equals or exceeds 3,000 kW at least 3 months in a calendar year. This schedule is only available for completed service applications received before February 14, 2023.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		\$486.70	\$486.70	\$486.70	\$486.70
Energy Charge*	All kWh				
	April – August	0.0374	0.0385	0.0397	0.0409
	September – March	0.0470	0.0484	0.0498	0.0513
Demand Charge	All kW	\$8.93	\$9.20	\$9.48	\$9.76

*The Energy Charge shown in the table above is available for customers that have (i) submitted their completed service application before February 14, 2023, and (ii) provided the District with at least six-month's notice of the date by which customer's demand will exceed 2 MW. Unless and until such six-month notice period is completed, the District will calculate and bill such customer's energy charge based on the hourly weighted average electricity price reported in the Powerdex Mid-Columbia Electric Hourly Index for energy delivered, or such other market index as determined by the District in its sole discretion.

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service, to the extent not modified by the more specific terms applicable to this rate schedule.

EFFECTIVE MAY 1, 2024

THIS RATE SCHEDULE IS NOT AVAILABLE FOR CUSTOMERS WITH COMPLETED SERVICE APPLICATIONS SUBMITTED ON OR AFTER FEBRUARY 14, 2023

No. 2.4, New Large Industrial Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power service to new large industrial loads where power requirements equal or exceed 3,000 kW and shall be served under a power sales contract with the District.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

TERMS AND RATES FOR ELECTRIC SERVICE:

New Large Industrial Service customers will be served in accordance with rates and terms established under a contract with the District based on specific customer needs and loads.

BILLING AND TERMS OF PAYMENT:

Service under this classification is subject to the District's Rules and Regulations for Electric Service, to the extent not modified by the more specific terms applicable to this rate schedule or by the terms of the customer's power sales contract with the District.

EFFECTIVE MAY 1, 2024

THIS RATE SCHEDULE SHALL BE APPLICABLE TO NEW LARGE INDUSTRIAL LOADS WITH COMPLETED SERVICE APPLICATIONS SUBMITTED ON OR AFTER FEBRUARY 14, 2023

No. 3, Small Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for agricultural irrigation and agricultural drainage pumping installations of less than 300 horsepower and uses incidental thereto.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage. At the discretion of the District, single phase service will be provided where no single motor exceeds 10 horsepower.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
Energy Charge	All kWh				
	April – August	0.0331	0.0341	0.0351	0.0361
	September – March	0.0542	0.0558	0.0575	0.0592
Demand Charge	All kW	\$8.04	\$8.29	\$8.53	\$8.79

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied to subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 4, Large Agriculture Irrigation Service**AVAILABILITY:**

Service under this schedule shall be available throughout the District's service area for agricultural irrigation and agricultural drainage pumping, and uses incidental thereto, where installations served by one meter are of 300 horsepower or larger.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
Energy Charge	All kWh				
	April – August	0.0330	0.0339	0.0350	0.0360
	September – October	0.0450	0.0464	0.0478	0.0492
	November - March	0.0543	0.0559	0.0576	0.0593
Demand Charge	All kW	\$9.80	\$10.09	\$10.39	\$10.70

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 5, Street Lighting Service

AVAILABILITY:

Service under this schedule shall be available to cities, towns, Franklin County and State of Washington installations located in the District’s service area upon receipt of an authorized lighting design under this schedule and under contracts based thereon.

This street lighting schedule will be applicable to the service of lighting systems for public streets, alleys, and thoroughfares. Public grounds service existing prior to July 27, 1977, may be provided under this schedule. This schedule of charges for street lighting includes energy only. Any work performed and material furnished by the District in relamping fixtures, making repairs, alterations, changes, and additions to existing systems will be billed at actual cost plus overhead to the responsible party.

SPECIFICATIONS:

Lighting systems supplied and installed by the developer/customer shall meet all requirements of the District’s current Standard Specifications for Street Light Construction. Lighting systems will be supplied at voltages and locations approved by the District.

MONTHLY RATES:

Customer Owned or District Owned

Watt(s)	05/01/2024	05/01/2025	05/01/2026	05/01/2027
100 Watt	3.93	3.93	3.93	3.93
150 Watt	5.35	5.35	5.35	5.35
200 Watt	7.12	7.12	7.12	7.12
250 Watt	8.40	8.40	8.40	8.40
400 Watt	13.24	13.24	13.24	13.24

All other lighting types				
Effective Date	05/01/2024	05/01/2025	05/01/2026	05/01/2027
Rate per metered kWh	0.0879	0.0909	0.0940	0.0971
Other lighting types that are unmetered will be charged using the following calculation:				
Watts x average hour (335) x metered lighting rate shown above. Example: 100 Watts x 335 hours = 33,500 watt hours 33,500/1000 = 33.5 kWh 33.5 kWh x 0.0879 = \$2.9447				

BILLINGS AND TERMS OF PAYMENT:

Street lighting will be billed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 6, Security Lighting Service**AVAILABILITY:**

100 Watt High Pressure Sodium (HPS) lights are available to residential, general service, and irrigation customers. Lights may be added only to existing accounts.

MONTHLY CHARGES:

Type	05/01/2024	05/01/2025	05/01/2026	05/01/2027
175 Watt MV	8.14	8.38	8.63	8.89
250 Watt MV	9.40	9.68	9.97	10.27
400 Watt MV	12.24	12.61	12.99	13.38
1000 Watt MV	22.91	23.60	24.31	25.04
100 Watt HPS	7.23	7.45	7.67	7.90
150 Watt HPS	8.26	8.51	8.77	9.03
200 Watt HPS	9.95	10.25	10.56	10.88
250 Watt HPS	12.55	12.93	13.32	13.72
400 Watt HPS	16.88	17.39	17.91	18.45

Light Types:**HPS** = High Pressure Sodium**MV** = Mercury Vapor

The District reserves the right to install or replace HPS and MV light types with higher energy efficiency options with similar light output equivalent of the HPS and MV lighting.

CONDITIONS OF SERVICE:

The District will replace and maintain lamps and control equipment. The light will be installed on a District distribution pole, where space is available.

BILLINGS AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

RESOLUTION 1411

**A RESOLUTION OF THE BOARD OF COMMISSIONERS
OF PUBLIC UTILITY DISTRICT NO. 1, OF FRANKLIN COUNTY, WASHINGTON**

**APPROVING REVISED RULES AND REGULATIONS FOR ELECTRIC SERVICE AND
SUPERSEDING RESOLUTION 1396**

WHEREAS, Public Utility District No. 1 of Franklin County (the District) has developed the Rules and Regulations for Electric Service (Rules and Regulations), that documents the basis and conditions under which, and at what cost, District customers receive electric service; and

WHEREAS, the Rules and Regulations assists the District in meeting requirements of Revised Code of Washington (*RCW*) 19.29.A.020, *Disclosures to Retail Electric Customers*; and

WHEREAS, in accordance with the District's mission and vision statements, and consistent with sound business principles, staff drafted proposed revisions to the Rules and Regulations that reflect current policy and practice and maintain consistency of reference; and

WHEREAS, the Rules and Regulations have been revised to align with the new Rate Schedules adopted to be effective May 1, 2024, keep the document current with processes, include meter access language for opt out customers and update the fees for reconnection/disconnection of service, and other general updates, and

WHEREAS, the proposed changes to the Rules and Regulations were reviewed by the Board of Commissioners (the Commission) at the May 28, 2024 regular meeting, now therefore

BE IT RESOLVED, that the Commission approves the revised Rules and Regulations, in substantially the form attached to this Resolution as Exhibit A; and

BE IT FURTHER RESOLVED that the Commission authorizes the General Manager/CEO, or his designee, to approve minor administrative changes as required to keep the document current with District policy, practice and the requirements of the law.

BE IT FURTHER RESOLVED, when any such changes are done staff will provide notification to the Commission.

BE IT FURTHER RESOLVED that these Rules and Regulations will supersede all previous versions.

BE IT FURTHER RESOLVED that Resolution 1396 is superseded.

ADOPTED by the Board of Commissioners of Public Utility District No. 1 of Franklin County, Washington at an open public meeting this 28th day of May 2024.

Stuart Nelson, President

Roger Wright, Vice President

William Gordon, Secretary

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SECTION 1. GENERAL INFORMATION

A. Purpose

In accordance with the Public Utility District No. 1 of Franklin County's (the District) mission and vision statements and consistent with sound business principles, it is the intent and purpose of these Rules and Regulations for Electric Service (Rules and Regulations), as set forth herein, to assure that all customers of the District receive uniform and equitable consideration when acquiring electric services.

B. Scope

These Rules and Regulations are, by reference, a part of all applications and agreements for delivery of electric power. They are equally binding on the District and its customers. Copies of the Rules and Regulations are available at the District's Administration Building during the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday, except Friday and holidays, and anytime on the District's Website at <https://www.franklinpud.com/index.php/who-we-are/rules-regulations/>

C. Revision

These Rules and Regulations may be revised, amended, or otherwise changed at any time by the District. These Rules and Regulations supersede all previous versions.

D. Conflict

In case of conflict between any provisions of the Rate Schedules and the Rules and Regulations, the provisions of the Rate Schedules will prevail. *See Exhibit A.*

E. Protection of Customer Information

The District is required to maintain the personal information of its customers in a secure environment. The District only shares customer information with third parties when it is necessary to conduct essential business functions (such as bill processing services), and in those instances the District holds third party vendors to the same standards regarding customer information as it holds itself. The District does not sell, rent, or trade customer personal information to any other third party, however, the District may disclose customer personal information if required by law. The Customer Privacy Rights Statement is available on the District's Website at <https://www.franklinpud.com/customer-privacy-statement>

F. Public Disclosure

Customer information including address, email address, telephone number, credit card number, social security number, driver's license number, bank account number, and other personal information may be exempt from public disclosure. However, certain billing information (including usage and billing information in increments equal to or greater than a billing cycle) may be disclosed to the public.

Requests for customer information from law enforcement agencies must state in writing that the particular customer to whom the records pertain is suspected of having committed a crime, cite the authority for the request under RCW 42.56.335, and state that the agency has a reasonable belief that the records could help determine whether the suspicion is true.

A customer can request that the information contained in his or her account be opened to realtors, selling agents, or others by giving written authorization to the District.

G. Electronic Payments

The District offers customers the ability to make payments by credit card, debit card, and electronic checks through services provided by a third-party payment processing vendor. The District is not directly involved in the processing of these payments. Customers using these services are subject to the vendor's terms and conditions.

H. Wholesale Broadband Service

The District owns and operates a broadband telecommunications network that is an integral component of its electric system. The broadband telecommunications network is a fiber optic and wireless network, and excess capacity is sold wholesale to Retail Service Providers. The District shall determine the availability of capacity on its broadband telecommunications network as requests are made for use of the broadband telecommunications network.

I. Exceptions

Any exceptions to these Rules and Regulations must have the written approval of the District's Auditor or designee.

SECTION 2. RESIDENTIAL ELECTRIC SERVICE

A. Application for Service

Prospective customers requesting Residential Service Rate electric service are required to furnish the District the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. any one of the following:
 - a. a valid social security number,
 - b. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
 - c. a valid Passport issued by any country;
4. notification of any life support equipment being used by any occupant(s) residing at service address; and
5. if renting, a lease or rental agreement when requested by the District.

B. Account Set Up Charge

An account set up charge will be billed on the first bill. Additional terms and conditions for account set up charges are listed below:

1. The District will charge \$25.00 for the first account and \$5.00 for each additional account when the same customer or owner applies for service for several accounts:
 - a. at the same address; and
 - b. at the same time.
2. The District will not apply account set up charges in the following cases:
 - a. changes in name on an account when there is no change in occupancy or service address;
 - b. when an account is transferred to the owner/manager's name under the Agreement to Provide Continuous Electric Service (Owner Agreement). *See Section 7, Part I;* or
 - c. when an account is for temporary or construction service.

C. Deposits

A deposit, not to exceed \$500.00, is required for all new residential accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh usage in the last twelve (12) months the service address was occupied.

Deposits are due before electric service is provided. At its discretion, the District may allow the customer to make payment arrangements at the time of application. Any unpaid deposit will be included on the first bill. Service may be discontinued if the payment arrangements are broken.

The District may waive the deposit requirement if:

- the OnLine Utility Exchange validates and approves the customer's payment history; or

- a customer provides a reference from an electric utility indicating a satisfactory payment history of at least twelve (12) consecutive months within the past thirty-six (36) months. The reference must include the utility name, address and phone number to enable verification by the District.
- a customer enrolls in the “Pay As You Go” program. See *Section 2. Part I* for more information.

Customers who maintain a satisfactory payment history for twelve (12) consecutive months or more will receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit of \$200.00 per incident from active customers if service is physically disconnected for non-pay. The customer’s deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve- (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

D. Billing

The first bill will include the new account set up charge(s), any remaining unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

District billings are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made.

Customers may contact the Customer Service Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of \$300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

Disconnection of delinquent accounts during a national weather service announced heat advisory or during the period from November 15 through March 15 are subject to the requirements of RCW 54.16.285.

E. Discontinuance of Service

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of Labor and Industries (L&I) approval. If service has been disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

F. Change of Occupancy

It is the responsibility of the customer (account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise and are no longer using electric service at that location.

The customer will give notice of change of occupancy to the District five (5) business days prior to change, when such change of occupancy or legal action affects services being provided by the District. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

G. Budget Payment Plan Billing

The District's Budget Payment Plan (budget plan) is an option offered for the customer's convenience. The budget plan allows customers to pay an equal amount every month. Customers must have a zero (0) balance on their account to begin participation in the budget plan. The District requires customers establish a minimum of six (6) months of electric usage before signing up. Customers may participate in the District's budget plan by contacting the Customer Service Department.

The budget plan's equal payments are based on the average of the previous twelve (12) months electric usage for the service address. The usage is summarized and then divided into twelve (12) equal payments to establish the initial payment amount. The District will evaluate the customer's budget plan periodically or at a minimum every March and September and adjust the budget plan amount accordingly.

While the budget plan amount is the amount due each month, the customer is responsible for the actual electric usage. The monthly bill will reflect the actual electric usage balance, and the amount due will be the budget plan amount.

The District may remove a customer from the budget plan if payments made are less than the established budget plan amount or not current. The District will notify the customer that their account has been removed from the budget plan. Once removed, the full account balance will become due and payable on its regular collection cycle and the District's collection procedures will apply. Customers that are removed from the budget plan must have a zero (0) balance before they can be reinstated.

H. Low-Income Rate Discounts and Other Assistance Options

The District offers a discounted rate for Low-Income Senior Citizens who are District customers, and Low-Income Persons with a disability who are customers of, or who reside with a customer of, the District with electric service under Rate Schedule 1, Residential Service.

Customers can apply for either low-income rate discount at any time by completing the application and meeting the specified income eligibility criteria. Only one rate discount will be applied to the customer's account regardless of whether they qualify for both. Only the customer's primary service address will receive the discount. Additional assistance information is provided below:

Low-Income Senior Citizen Rate Discount:

1. A Low-Income Senior Citizen is defined as a person:
 - a. who is sixty-two (62) years of age or older; and
 - b. whose total annual income for the previous calendar year, including that of his/her spouse or co-tenant, is at or below a defined income eligibility criteria.
2. Income eligibility criteria for the Low-Income Senior Citizen Discounts are as follows:
 - a. Annual income above 125% and at or below 175% of the federally established poverty level receives a 15% electric rate discount.
 - b. Annual income at or below 125% of the federally established poverty level receives a 30% electric rate discount.

Low-Income Disabled Citizen Rate Discount:

1. A Low-Income Disabled Citizen is defined as a person:
 - a. who qualifies for special parking privileges under RCW 46.19.010(1) (a) through (h);
 - b. is a blind person as defined in RCW 74.18.020(4); or
 - c. is a disabled, handicapped or incapacitated person as defined under any other existing state or federal program.

- 2. Income eligibility criteria for the Low-Income Disabled Citizen Rate is as follows:
 - a. Annual income, including that of his/her spouse or co-tenant, is at or below 125% of the federally established poverty level receives a 30% electric rate discount.

The District requires customers receiving either discount to verify they continue to meet the eligibility criteria annually or upon request of the District. Customers unable to verify eligibility requirements within sixty (60) days of the District's request will be removed from the rate discount program.

Other Assistance Options:

A customer may qualify for assistance in paying their electric bill by contacting the following organizations:

- a. Benton Franklin Community Action Connections (CAC) 509-545-4065
- b. WA State Department of Social and Health Services..... 509-735-7119
- c. St. Vincent de Paul..... 509-544-9315

For information on other assistance programs that may be available, please contact the Customer Service Department at 509-547-5591.

I. Pay As You Go Program

The District’s Pay As You Go Program is a way for customers to have greater control over their electric bills. The Pay As You Go Program allows residential customers to prepay for their electric usage. By purchasing electricity in advance, customers can plan their budget and closely monitor their usage. Enrollment is voluntary and there are no additional costs or fees for customers who participate.

- 1. Customers will not be assessed a deposit when signing up for service.
- 2. Customers with an existing deposit can transition to the Pay As You Go Program and apply the deposit to their account.
- 3. Customers will receive electronic notifications to closely monitor and manage their account.
- 4. Customers who are part of the Pay As You Go Program will not be charged late fees. .

The daily cost of electricity will be calculated using the Residential Service Rate Schedule. Daily costs will include a system charge, cost of electric usage and tax. The system charge will be calculated by dividing the monthly system charge by 30. Each day the calculated daily cost will be deducted from the account balance (referred to as the prepaid balance). When the prepaid balance falls below a zero balance the meter will be disconnected. Disconnections will occur seven days a week. The meter will automatically reconnect once payment is made.

Customers are responsible for notifying the District of changes to any contact information, including telephone numbers, email addresses, and mailing addresses in order to stay aware of account balances and usage alert information.

Customers who elect to enroll in the Pay As You Go Program remain subject to all District policies and requirements. The District’s billing dispute process is available to customers to resolve Pay As You Go account decisions, including the right to contest a disconnection of service.

Pay As You Go is only available to customers with advanced metering infrastructure (AMI) meters that can be remotely disconnected and reconnected.

SECTION 3. OTHER ELECTRIC SERVICE

A. Application for Service

The delivery of electric service by the District and its acceptance by the customer will be deemed to constitute an agreement with and acceptance of the District's policies, including these Rules and Regulations.

Customers requesting service from District Rate Schedules other than the Residential Service Rate, shall furnish the following:

1. full name, mailing address, and service address;
2. an active telephone number where the customer can be contacted;
3. name of business as registered with the state;
4. business entity type, such as corporation, partnership, LLC;
5. Federal Tax ID number, if requested; and
6. UBI or current local business license.

For locations with existing electric service, the customer must notify the District at least five (5) business days in advance of the date service is to begin (start-service date).

Electric service for new construction connections are subject to the District's Electrical Service Requirements (Service Requirements) and schedule. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday except Friday and holidays, and anytime on the District's Website at <https://www.franklinpud.com/engineering-services>

Large industrial or commercial contracts for electric service may be individually written in accordance with the Rate Schedule requirements and will contain such provisions and stipulations as may be necessary or desirable to protect the interests of both the District and customer.

B. Discontinuance of Service

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for any future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading.

When notification is made, the District will make reasonable efforts to:

1. validate the identity and authority of the individual making such notification;
2. verify address where service is being terminated;
3. obtain name and forwarding address for future mailings; and
4. verify if service address will remain occupied or vacant.

If the service address will remain occupied, the District will make a reasonable effort to notify the new occupants of discontinuation of service to allow the new occupants an opportunity to sign up for service.

Discontinuance of service for any cause does not release the customer's obligation to pay for energy received, or from charges specified in any existing contract.

The District may discontinue service due to unsafe conditions of the customer's facilities. Restoration of service requires Washington State Department of L&I approval. If service has been physically disconnected for a period of six (6) months or longer the District will require a Washington State Department of L&I inspection.

C. Change of Occupancy

It is the responsibility of the customer (business, account holder, co-applicant, spouse, domestic partner, or roommate) to notify the District when they have moved from the premise and are no longer using electric service at that location.

The customer will give notice of change of occupancy to the District five (5) business days prior to change, when such change of occupancy or legal action affects services being provided by the District. The customer of record is responsible to pay for all service supplied until final reading can be obtained and account has been closed.

D. General & Industrial Service Deposits, Rate Schedules 2.0 to 2.3

A deposit is required from new accounts covered in these Rate Schedules . The District sets the deposit amount at the estimated charges that would accrue from the two (2) highest billing periods during the previous consecutive twelve (12) months. The District may periodically review the deposit for adequacy and adjust if necessary. Deposits are due before electric service is provided.

The District may waive the deposit requirement if the customer can provide:

- an acceptable credit report; or
- financial documents (i.e. financial statements or tax returns) covering the most recent two (2) year period that indicate profitable operations during that period.

Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit per incident from active customers if service is physically disconnected for non-pay. The customer's deposit on record may be capped at an amount equal to the sum of the two (2) highest bills in the most recent twelve (12) month period.

Deposits will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

E. New Industrial Service Payment Security, Rate Schedule 2.4

All customers under Rate Schedule 2.4 shall provide and maintain payment security, either in the form of a cash deposit or Letter of Credit from a qualified institution, with the amount and form of such security being determined by the District in its sole discretion. For cash deposits, the District may require the customer to enter into a deposit account control agreement or other agreement to perfect the District's security interest in such funds.

As used herein, "Letter of Credit" means an irrevocable standby letter of credit in a form acceptable to the District, and issued by a U.S. commercial bank or trust company or the U.S. branch of a foreign bank (in either case, which is not an affiliate of customer) having assets of at least \$10 billion and a Credit Rating of at least (a) "A-" by S&P and "A3" by Moody's, if such entity is rated by both S&P and Moody's or (b) "A-" by S&P or "A3" by Moody's, if such entity is rated by either S&P or Moody's but not both. "Credit Rating" means the respective rating then assigned to an entity's unsecured, senior long-term debt or deposit obligations (not supported by third party credit enhancement) by S&P, Moody's or other specified rating agency or agencies, or if such entity does not have a rating for its unsecured, senior long-term debt or deposit obligations, then the rating assigned to such entity as its "corporate credit rating" by S&P. Customer bears all costs of the Letter of Credit.

F. Irrigation Rate Deposits, Rate Schedules 3.0 and 4.0

The District will require new accounts covered under the Agricultural Irrigation Rate Schedules to select one of the deposit options below.

1. Prepayment of a Deposit Amount.

A deposit is required for all new irrigation accounts at the time of application for service. The deposit amount is based on the estimated charges that would accrue from the two (2) billing periods that have the highest kWh consumption in the last twelve (12) months the service location was being utilized.

2. Bank Letter of Credit.

Customer supplies an irrevocable Letter of Credit issued by a financial institution to guarantee payment of the estimated annual electric service bill as determined by the District. If the Letter of Credit amount becomes insufficient during the irrigation season, the customer must obtain an increase to the credit line to cover the remaining anticipated electric service bills for that season.

3. Automatic Payment.

Customer signs up for automatic payment on the account using either direct draft from the customer's bank account, ACH or with a valid credit card having an available balance of not less than the highest amount billed in any one month. If the customer selects this option and an automatic payment is declined at no fault of the District, the customer must provide the deposit using either option #1 or #2 in this section.

At the discretion of the District, the Customer Service Manager may stipulate a payment and security arrangement with a customer as necessary or desirable to protect the interest of both the District and the customer.

Customers who maintain a satisfactory payment history for twenty-four (24) consecutive months or more may receive a deposit refund in the form of a credit to the account. The District will not be responsible to the customer for accruing or applying interest to deposits.

The District may assess an additional deposit per incident from active customers if service is physically disconnected for non-pay. The customer's deposit on record may be capped at an amount up to the equivalent of the sum of the two (2) highest bills in the most recent twelve (12) month period.

Any deposits collected will be applied to the account(s) upon termination of service and the remaining balance, if any, refunded to the customer.

SECTION 4. APPLICABILITY OF RATE SCHEDULES

A. Additional Rate Information

District Rate Schedules are based upon electric service requirements, environmental considerations, and cost. Rate Schedules are set and adopted by the District's Commission and establish charges for electric service according to classification. Public notices of rate hearings will be printed in the newspaper and published on the District's website. *See Exhibit A.*

The Residential Service Rate may be applicable to single family dwellings, including shops, machine sheds, barns, domestic pumps, and other electric energy used on the farm for all ordinary processing of crops or products of the farm, where such crops or products are produced on the farm operated by the customer.

The appropriate General Service Rate will be applied to electric energy used on farms when the electric service is used for:

1. Processing or feeding, for resale or for hire, of crops, products or livestock not produced on the customer's own farm.
2. Continuous production of salable articles, other than normal farm products, or for any distinctly commercial or industrial process, or for any operation substantially greater than usual farm operations.

If any of the General Service Rate Schedules are applied, the customer may obtain the Residential Rate for the strictly domestic uses by separating the services and providing for installation of separate metering equipment as outlined in the Service Requirements. The customer is responsible for meter installation costs.

B. Commercial Uses of Portions of Single Family Residence

In a dwelling regularly used for any commercial purpose, the customer may wire for separate metering of the residential and commercial portions of the building. Otherwise, the General Service Rate will apply to the entire building. In the event there are no employees, other than the occupant(s), and the commercial use is estimated to be less than 25% of the total use, the Residential Service Rate may apply to the entire building.

SECTION 5. BILLINGS AND CHARGES

A. Determination of Rate Schedules

The District publishes equitable and nondiscriminatory rate schedules for each class of service which adequately compensates the District for costs associated to provide that class of service. The District selects the applicable rate schedule at the initiation of electric service. *See Exhibit A.*

Customers cannot transfer from one rate schedule to another or temporarily disconnect their service to avoid or minimize seasonal charges, demand charges or other applied charges. Transfers from one class of service to another should not occur more often than once in a twelve-month period and only if conditions warrant such a change as outlined in the District's Rate Schedules.

B. Billing Period

Electric service is billed on a monthly basis. Some variation in billing periods may occur as service is not measured or billed on a specific day.

C. Minimum Bill

The minimum bill amount is specified in each rate schedule, unless otherwise provided by contract.

D. First Bill

The first bill will include the new account set up charge(s), unpaid deposit(s), and all applicable charges related to electric service(s). If the first billing period is less than ten (10) days of service, a bill will not be issued until the following month. The System Charge will be prorated for the number of days of service during the first bill period.

E. Final Bill

The customer must notify the District at least five (5) business days in advance of the date service is to be discontinued (end-service date). The customer is also required to provide the District a forwarding address for future mailings such as the final bill. The District will read the meter as close as possible to the end-service date. The District reserves the right to estimate the bill if unable to obtain a final meter reading. The System Charge will be prorated for the number of days of service during the final bill period.

F. Estimated Bill

If for any reason a meter reading is not obtained for any particular period, the District may estimate a meter read. The resulting estimated bill will be based on the usage history at that address. Estimated meter reads will be adjusted to actuals once a meter read is obtained. If the customer receives a bill containing an estimated read and would like an actual read to validate the estimate, they can contact the Customer Service Department.

If de-energizing a transformer is required for District maintenance and/or repair; and the customer is unwilling to accommodate the District's request, then the customer agrees to the District's reasonable estimate based on the customer's historical usage.

G. Bill Adjustments

The District may adjust any bill when it has determined that a billing error has occurred and will revise such bill on the basis of the best evidence available.

All adjustments will be for a period of no more than three (3) years from date the error occurred except as approved by the Commission. In cases where an under billing is the result of false or inaccurate information provided or procured by the customer, this limitation shall not apply.

Bill adjustments may be waived by the District when the cost of recovery makes it uneconomical.

H. Bill Hearings

Customers may discuss or dispute a bill or service matter with a Customer Service Specialist at any time during the District's business hours. If unresolved, the customer may request a meeting with the Customer Service Manager. If still unresolved, the customer may request a hearing with the District's designated Hearing Officer. The request must be made no later than five (5) business days after the initial meeting with the Customer Service Manager. The hearing will be scheduled at a mutually convenient time. The Hearing Officer will render a written decision within ten (10) business days following the hearing. Further appeals can be done as per RCW 19.29A.020.

I. Service Charges

Service charges are determined based on District cost and include but are not limited to the following:

1. establishing service accounts;
2. transferring service from one address to another;
3. door tagging to collect on a delinquent account;
4. door tagging to notify of need to sign up for service;
5. physical reconnecting of service for non-payment;
6. disconnecting service for fraudulent use;
7. disconnecting service for non-compliance with these Rules and Regulations;
8. testing a meter at the customer's request; or
9. failure to give access to meter(s).

For additional charges see *Section 12. Service Charges*.

J. Collections

The District will take action as permitted by law for the enforcement and collection of all bills or other charges. The District may transfer any delinquent bill(s) or unpaid charge(s) owed by the customer to an existing or new service account of the customer. *See Section K.*

District bills are due and payable on receipt and are delinquent twenty (20) days after the bill date. Terms of payment are provided in the District's Rate Schedules. Failure to receive a bill will not release the customer from obligation of payment. The District may refuse to connect or may disconnect service for violation of any of its policies or these Rules and Regulations.

K. Transfer of Previous Charges from Unpaid Accounts

The District may transfer to an existing or new service account any delinquent bill(s) or unpaid charge(s) owed to the District. The transferred balance will be considered part of the customer's obligation to the District as if the delinquent or unpaid balance had been incurred at the present service address. The District may permit payment arrangements on such transferred balances. *See Section 6, Part D.*

The District may apply any payment received from the customer or by agencies toward the customer's transferred balance.

The District will make reasonable efforts to notify the customer of unpaid balances discovered by the District, including the dates and location of the service, the District's regulations concerning transferred balances, and the possibility of disconnection of service.

If it is determined that a customer who has an outstanding balance from a previous account with the District is receiving benefit of electric service through a different account with the District, but not in his or her name, the outstanding balance may be transferred to the active account.

L. Demand Billing

The term "demand" as used herein or in the District's Rate Schedules, refers to the highest average demand over any thirty (30) minute period each billing cycle. Demand billing will be on the basis stated in individual Rate Schedules. *See Exhibit A.*

Service to demand accounts will be billed for actual demand charges.

M. Tax Adjustment

The amount of any tax levied on the revenues of the District, or assessed on the basis of meters or customers, or on the volume of energy purchased or sold, will be added to the energy charge to the customer. Any such tax adjustment will continue in effect only for the duration of such taxes.

SECTION 6. COLLECTION PROCEDURES AND PAYMENTS

A. Disconnect / Delinquent Accounts

District bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. The District will issue a Final Notice to customers that have a delinquent balance due. The District will disconnect electric service on delinquent accounts approximately ten (10) days from the date the Final Notice was issued if payment has not been received or payment arrangements have not been made. *See Part D.*

The District will attempt to contact the customer prior to disconnect by either mail, telephone, and/or notice delivered to the address. A customer must pay the past due amount in full at least 24 hours prior to the disconnect date to avoid potential interruption of service. The District will not schedule disconnections for non-payment on delinquent accounts the day before, the day of, or the day after a District observed holiday.

If the District is unable to disconnect the service due to inaccessibility of the meter, the District will disconnect service at the transformer. Additional charges may apply. *See Section 12.*

B. Payment of Services

Where two or more persons enter into an account for electric service, such person(s) will be jointly and individually liable on such account and will be billed by means of a single monthly bill mailed to the primary applicant.

When a person or business (account holder, co-applicant, spouse, domestic partner, or roommate) is occupying or residing at a premise receiving electric service from the District, that person or business is presumed to have used the electric service and is considered a customer of the District. Such person or business will be equally responsible for payment of the bills for electric service accumulated during the period of occupancy. It is the customer's responsibility to notify the District when they have moved from the premise and are no longer using electric service at that location.

Whether or not the District obtained a joint application, where two or more persons are living in the same residence and benefit from the electric service provided by the District, they will be jointly and individually liable for the bill for electric service supplied.

The delivery of electric service by the District and its acceptance/usage by the customer shall be deemed to constitute an agreement with, and acceptance of the District's policies, including these Rules and Regulations.

C. Collection of Unpaid Closed Accounts

Customers that have terminated service with the District and have a delinquent balance due after thirty (30) days will be issued a Final Bill Notice allowing the customer ten (10) days to pay. If the account is not paid in full, it will be presented to the Commission for approval to assign to a collection agency for legal action.

Once assigned to a collection agency, the customer must pay their outstanding District debt with the assigned collection agency before a new service account can be opened or to avoid disconnection of current service if an outstanding balance assigned to a collection agency is discovered.

D. Payment Arrangements

Customers may contact the Customer Service Department for consideration of payment arrangements if they are unable to pay a monthly bill or delinquent balance. Payment arrangements are made at the discretion of the District. Customers with an outstanding balance in excess of \$300.00 may be required to make an immediate payment of at least 50% of the outstanding balance before establishing a payment arrangement. Broken payment arrangements are subject to disconnection of electric service for active accounts or assignment to a collection agency for closed accounts without further notice to the customer.

E. Remote Disconnection/Reconnection of Service

Service disconnection and reconnection will be done remotely when possible. Any service that has been disconnected for non-payment will be automatically reconnected without notice to the customer when sufficient payment is made to restore the service.

SECTION 7. CUSTOMER RESPONSIBILITIES

A. Customer's Responsibility for District's Property

The customer is responsible for taking all reasonable and proper precautions to prevent damage to the District's property on the customer's premises. Any customer or person damaging, removing, disconnecting or otherwise interfering with property belonging to the District will be subject to prosecution under law. The customer shall provide space for and exercise proper care to protect the District's property on customer's premises. This shall include meters, premises gateway devices, instrument transformers, wires, conduits and other property installed by the District. In the event of loss or damage to the District's property due to customer's neglect of the above, the District may collect from the customer the cost of repairs or replacement. The customer shall not enter, make repairs, operate equipment or tamper with the District's property.

The District installs its underground facilities at a depth in excess of applicable codes. It will be the customer's responsibility to maintain such ground depth.

Where the situation warrants, and when given adequate notification, the District will furnish a standby serviceman during regular business hours for customers who wish to do tree falling, clearing, blasting or such other activities that may endanger District property. This shall not be construed to mean that the District will provide this service on a repetitive basis without a charge. The District reserves the right to charge the customer for this service based on the actual costs to the District.

B. Accessibility

Meters and remote recording devices will be located in spaces that are accessible to District personnel at all times for reading, repair, maintenance and inspection. The customer is responsible for maintaining obstructions such as fences, buildings, aggressive animals, and foliage so as not to interfere with the District's facilities and accessibility.

By receiving electric service, the customer grants all necessary permission to enable the District to install and maintain its facilities on the customer premises. The District shall have the right through its employees, contractors, or other agents, to enter upon the premises of the customer at all reasonable times for the purpose of reading, testing, connecting, disconnecting, inspecting, repairing or removing the facilities of the District, and to inspect, measure, sample and test customer-owned facilities. The District requires 24-hour access to all its facilities for emergency repairs and system operations.

If any District meters or equipment are located behind customer lock(s), the customer will furnish the District with key(s) to the lock(s). District facilities located behind customer lock(s) will require the use of a double hasp dual locking system utilizing a District padlock or other suitable means of maintaining access. Customers are responsible for any damage done or costs incurred by the District in gaining access.

The District will be granted access to the meter at all times to perform periodic physical reads, in addition to any necessary maintenance and inspection.

When the District encounters an obstruction to District property or equipment, the District may notify the customer and request correction; however, the District may take the necessary steps to obtain immediate access to its equipment without providing prior notification to the customer. After reasonable attempts to gain access for a meter read, the District will replace the existing meter with an automated meter infrastructure (AMI) meter regardless of opt-out status without further notice to the customer.

If the obstruction is not corrected within the time specified in the notice, the District may correct the obstruction and the customer may be obligated to reimburse the District for all costs and expenses incurred in correcting the obstruction. If the District is unable to correct the obstruction, it reserves the right to discontinue electric service until corrections are made.

In the event a District employee is bitten by a customer's animal, the District will contact the local health department, animal control and/or law enforcement. The customer will be required to provide vaccination records immediately to the proper agency or the District upon request. If no records are provided, the District will follow the procedure as per the appropriate governing agency.

C. Life Support Systems

In order to be notified in advance of planned electrical outages, a customer/patient utilizing a life-support system must complete a Request for Medical Alert Designation, which includes a Medical Certification to be completed by a licensed medical practitioner. This form is available at the District's Customer Service Area during business hours and anytime on the District's website at <https://www.franklinpud.com/index.php/programs-services/medical-alert-designation/>

The customer/patient is responsible to provide the District in writing a telephone number that will enable timely contact by the District 24 hours per day; and to notify the District as soon as possible of any change in telephone number or medical situation of the person on life support services or when/if the life support equipment is no longer being utilized at the residence. Customers must update their Request for Medical Alert Designation form annually.

The District does not guarantee constant or continuous electric service, and because of this the District will make a reasonable effort to notify such life support system customers/patients of planned power outages, in advance, giving the date, time, and length of planned power outages. In the event of any periods of non-payment for the account at which the customer resides, the District reserves the right to disconnect delinquent accounts, to install a load limiting device, or to take other action as the District deems appropriate.

In the event the customer/patient needs to significantly increase the life support system electrical load, the customer will give sufficient advance notice to the District, so it may determine the need for any additional facilities. The customer will be liable for the cost of damages if the customer fails to notify the District and the District's equipment is damaged as a result.

D. Customer's Wiring and Equipment

The customer is responsible for providing suitable protective equipment such as fuses, circuit breakers, relays and surge protectors to adequately protect the customer's equipment against under or over voltage conditions. If three-phase service is provided, it will be the customer's responsibility

to also protect against phase failure. The District will take reasonable precautions to prevent power interruptions, phase failures or abnormal voltage variations but does not guarantee that such conditions will not occur. Accordingly, the District recommends the customer provide protective equipment in order to avoid/minimize damage to the customer's property. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by Federal or State regulations. The customer is responsible to protect its equipment from any power anomalies or delivery interruptions.

The District reserves the right to refuse or discontinue service to the customer's equipment or wiring where, in the opinion of the District, such equipment is in hazardous condition, inoperable, damaged or not in conformity with lawful codes and local regulations. The customer is solely responsible for the maintenance and safety of the customer's wiring and equipment. The customer's wiring up to and including the meter base, must be in accordance with applicable local and state wiring codes and must be inspected by the Washington State Department of L&I Electrical Inspector or other agencies approved by the Federal or State regulations prior to being energized by the District. The District will not be liable in any way for any injuries or property damages occurring to the customer or to third parties because of contact with, or failure of, any portion of the customer's wiring and equipment.

Whenever an existing customer is modifying their equipment or wiring that requires the District to disconnect their service, the customer must obtain an Electrical Work Permit from the Washington State Department of L&I. Customer work that would require a service disconnect and the Washington State Department of L&I permit includes, but is not limited to, changing out or modifying service masts, meter bases, main panel boards, main circuit breakers or disconnect switches, etc.

E. Additional Load

If a customer intends to increase load more than 5% on an established installation, the customer will provide advance notice to the District's Engineering Department so that the District may provide equipment that may be required at the customer's expense. If the customer fails to provide the District advance notice, and as a result the District's equipment is damaged, the customer may be liable for all costs incurred to repair the damage.

F. Notice of Trouble

If service is interrupted or is not satisfactory or in a hazardous condition related to District facilities is known by a customer to exist, the customer should notify the District of such existing conditions. The District will not be responsible for damages resulting from non-notification.

G. Customer Power Outage

If a customer's service fails and the customer has determined there are no blown fuses, tripped breakers, or faulty equipment, a District serviceman will be sent to the outage location upon the customer's request. If the serviceman determines that the customer's equipment is at fault and the service call was during regular business hours, no service charge will be assessed. Outside of regular business hours, the District may, at its discretion, assess a flat charge. *See Section 12.*

For residential customers, upon mutual agreement of the customer and the District, the District may pay the first hour of labor only for a licensed electrician. Calls to electricians will be initiated by a District representative. The customer may choose whether or not to accept further services beyond the initial one (1) hour from the electrician. The customer will be billed directly by the electrician for all applicable parts and any labor charges beyond the initial one (1) hour.

H. Protective Equipment

It shall be the customer's responsibility to provide protective devices for their service equipment. This includes, but is not limited to, surge protection for all voltage sensitive equipment such as electronic appliances or devices, and phase failure protection to protect three phase motors and equipment from single phasing.

I. Rental Units

Owners of trailer courts, apartment buildings and other rental units have an option to sign an Agreement to Provide Continuous Electric Service (Owner Agreement). The Owner Agreement provides for continuous electric service to the rental property so that electricity will be available for cleaning and showing of the property and the new tenant/lessee may have immediate electric service.

Owners who enter into an Owner Agreement will be responsible for all charges for electric service from the date the prior tenant closes the account, and/or moves from the rental unit, until the District receives an acceptable electric service application for the new tenant and opens a new account. Owners should check with the District to verify that the new tenant has opened an account before allowing a new tenant to move in. Once signed, the terms and provisions of the Owner Agreement will be considered to be a part of the policies subject to these Rules and Regulations.

The owner may remove any rental unit from the Owner Agreement by completing the Owner Agreement cancelation form.

For an owner who has not entered into an Owner Agreement, and a tenant closes an account, service will be disconnected until a new tenant/lessee or the owner has opened a new account.

SECTION 8. METERING

A. Meter Locations

Meters will be installed on the outside of buildings or service structures, except in the case of rural services, which may be installed on customer owned poles. All meters must be installed in accordance with the District's Engineering Service Requirements (Service Requirements) and meet all other applicable codes.

Meters will not be installed in places difficult to access, such as over open pits, near moving machinery, hatchways, in the path of water from eaves or rain spouts, or subject to live steam or corrosive vapors. It will be the responsibility of the customer to maintain a clear space in front of and to the sides of the meter, as per the Service Requirements. Copies of the Service Requirements are available at the District's Administration Building between the business hours of 7:00 a.m. and 6:00 p.m., Monday through Thursday, except Friday and holidays, and anytime on the District's Website at https://www.franklinpud.com/engineering_services

B. Metering Equipment

The customer will furnish and install a suitable meter socket or sockets in accordance with the Service Requirements for the installation of the District's metering equipment. The customer will pay the District prior to service connection for the installation of the meter, which will be owned and maintained by the District. *See Section 12.*

If current transformers are required, as specified by the Service Requirements, a suitable location and mounting bracket will be provided for outdoor type current transformers. If an outdoor installation is not desirable, the customer will furnish and install a suitable metal enclosure for the installation of current transformers. The customer will furnish all connecting conduit between the current transformer enclosure and the meter socket.

C. Meter Reading

Meter reads are obtained monthly. Meter readings are not scheduled for a specific day and the number of billing days may vary.

In order to obtain accurate reads, meters must be accessible at all times. The customer is responsible for maintaining the accessibility of the meter and for removing any obstructions such as overgrown foliage, shrubs, or any objects blocking the meter.

If for any reason a reading cannot be obtained for any particular period, the billing will be based on an estimate of energy use and demand and will be subject to a later adjustment based on the actual use and demand. Unsuccessful subsequent attempts to obtain a read will result in an inaccessible meter fee to the customer. Customers may appeal the assessment of an inaccessibility fee to the Customer Service Department in person, in writing, or by telephone within five (5) business days of their receipt of the billing statement.

The District may estimate meter readings and render bills on that basis.

As technology permits, and/or prudent business practice dictates, the District may elect to gather metering data utilizing automatic metering infrastructure or other forms of equipment determined to be cost effective.

D. Meter Tests

The District conducts, at its own expense, periodic tests and inspections of its meters to assure a high standard of accuracy. A customer may request the District perform additional meter tests, however; if a meter tested at the customer's request is found to register within 2% plus or minus, of actuals as determined by the meter testing procedures, a charge may be made to the customer. No charge will be made for a meter tested and found to exceed the 2% plus or minus. *See Section 12.*

E. Submetering

Should a customer desire the installation of additional meters used for submetering, such additional meters will be provided, installed, and maintained by the customer at the customer's expense. Customer submetering used for prorating energy costs among tenants are subject to District terms and conditions. Submetering shall not be used to resell energy at a profit. *See Section 9.*

F. Separate Meters for Each Class of Service

When the customer desires to use electricity for purposes classified under different rates, separate meters may be installed to measure the current supplied at each rate. Electric usage registered by each meter will be billed at the applicable rate.

G. Unmetered Accounts

In general, it will be District policy to meter all services. However, small electric loads with constant or known load characteristics may, upon District approval, be connected without provision for metering. This will apply only to loads where energy consumption can be determined and cannot be readily altered.

H. Meter Tampering and Energy Diversion

Meter tampering and/or energy diversion is a violation of RCW 9A.61.050 "Defrauding a public utility in the third degree" and is a gross misdemeanor. All evidence of meter tampering and/or energy diversion may be provided to the applicable law enforcement agency for investigation. The District may pursue prosecution to the fullest extent of the law. The District may apply a meter-tampering charge and bill for estimated electric usage. The customer of record or property owner is responsible for such charges. *See Section 12.*

I. Net Metering

The District complies with RCW 80.60.020, 80.60.030, and 80.60.040, which require utilities to offer net metering programs to customers who have installed small generating systems, limited to water, solar, wind, biogas from animal waste as fuel, fuel cells, or produces electricity and useful thermal energy from a common fuel source. To be eligible for net metering, each installation must be 100 kW or less in size and comply with the District's Customer Interconnection Standards for Generating Facilities. Excess generation at the end of each bill period will be carried over to the next billing period as a kWh credit for the current account holder. Pursuant to RCW 80.60.030(5), on March 31st

of each year, any excess generation accumulated during the prior twelve (12) months will be granted to the District without any compensation to the customer-generator.

J. Opt-Out of Advanced Meter

Customers who elect to opt-out of the use of an advanced metering infrastructure (AMI) meter will be assessed a one-time fee per service. Additional fees will apply for the monthly meter reads. *See Section 12*

The District reserves the right to install an AMI meter due to inaccessibility regardless of opt-out status.

SECTION 9. CONDITIONS OF USE AND DELIVERY

A. Resale of Energy

All energy delivered to the customer by the District is for utilization by the customer and not for resale, unless expressly agreed otherwise by contract or permission. Customer submetering shall be for prorating energy costs among tenants only. In no case shall submetering be used to resell energy at a profit.

B. Highly Fluctuating Loads or Loads Causing Disturbances

Electric service will not be utilized in such a manner as to cause severe disturbances or voltage fluctuations to other customers of the District or District equipment. In the event that a customer uses equipment that is detrimental to the service of other customers or the District, the customer will be required, at the customer's expense, to install corrective equipment as determined by the District. Examples of possible disruptive equipment are: welders, pipe thawing equipment, resistance heating equipment, large motor starting equipment, or equipment causing harmonic disturbances, such as variable speed motor controllers.

C. Phase Balance

Except in the case of three-phase, four-wire delta service, the District may require that the current taken by each wire in a three-phase service be reasonably balanced.

D. Point of Delivery

Energy charges in all Rate Schedules are based upon service through a single delivery/metering point. A separate supply at another point of delivery will be separately metered and billed unless multiple delivery points are consolidated for billing and only when authorized by the District.

The point of delivery is that point where the customer and the District-owned facilities are connected. All equipment on the load side of the point of delivery will belong to and be the responsibility of the customer, except meters and metering equipment. Other equipment installed by the District, will be owned by the District.

It will be the responsibility of the customer or the customer's authorized electrical contractor to advise the District of service needs and requirements in advance of installing the service entrance equipment, and to ascertain that the location is acceptable to the District. If the District is not consulted and/or the District does not accept the service entrance location, the customer will relocate the service entrance to an acceptable location as requested by the District.

E. Curtailment or Interruption of Service

The District reserves the right to limit the use of electric energy during a power shortage event, or to place into effect other curtailment programs.

The District will use reasonable diligence to provide an uninterrupted supply of power at normal voltage. If the supply is interrupted for any cause, including but not limited to, wind, fire, floods, storms, equipment failures, acts of God, government actions or service requirements of the District, the District will not be liable for personal injuries or loss or damage to property resulting therefrom, nor will such interruption constitute a breach of agreement for service. There are no implied

warranties given by the District, including any implied warranty of continuous delivery of power or implied warranties of the District's distribution system.

The District will not be responsible or liable for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electric service or any interruption, suspension, curtailment or fluctuation thereto regardless of the causes.

F. Refusal of Service

The District may refuse to connect or provide additional electric service to the customer when:

1. such electric service will adversely affect electric service to other customers, where the applicant or customer has not complied with state, county or municipal wiring codes, or
2. has not furnished information to the District including but not limited to the following:
 - a. full name, mailing address, and service address;
 - b. an active telephone number where the customer can be contacted;
 - c. any one of the following:
 - i. a valid social security number,
 - ii. a valid government-issued photo identification, such as a Driver's License, that has been issued by a governmental body located within the United States, or
 - iii. a valid Passport issued by any country.
3. Has an unpaid closed account balance of six (6) years old or less.

The District may require installation of proper protective devices on the customer's premises at the customer's expense if such installation is necessary to protect District property or property of other customers.

The District shall not be required to connect its facilities with those of an applicant or provide electric service to a customer unless and until it has all necessary operating rights, including rights of way, easements, franchises and permits. Application for service by the customer will grant the District right of access to the property.

The District shall not be required to provide electric service when it determines installation would be economically unfeasible.

G. District's Obligations

The District attempts to provide, but does not guarantee, a regular and uninterrupted supply of service. The District has the right to temporarily suspend service for the purpose of making repairs or improvements to the system. In such cases, the District will attempt to notify customers of the suspension of service and will make such interruption as short as possible and at a time that will minimize impact to District customers. The District will make repairs and improvements with diligence and complete them as soon as reasonably practicable in accordance with prudent utility practice.

Electric service is inherently subject to interruption, suspension, curtailment, and fluctuation. The District will not be liable to its customers or any other persons for any damages to property arising out of, or related to, any interruption, suspension, curtailment, or fluctuation in service if such interruption, suspension, curtailment or fluctuation results in whole or part from any of the following or similar conditions:

1. Causes beyond the District's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, acts of the elements, court orders, insurrections or riots, acts of sabotage, generation failures, lack of sufficient generating capacity, breakdowns of or damage to equipment/facilities of District or of third parties, acts of God or public enemy, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which the District's system is interconnected or acts or omissions of third parties.
2. Repair, maintenance, improvement, renewal or replacement work on the District's electrical system, which work, in the sole judgment of the District, is necessary or prudent.
3. Automatic or manual actions taken by the District which, in its sole judgment, are necessary or prudent to protect the performance, integrity, reliability or stability of the District's electrical system or any electrical system to which it is interconnected. Such actions include, but are not limited to, the operation of automatic or manual protection equipment installed in customers' electrical system, including, without limitation, equipment such as automatic relays, generator controls, circuit breakers, and switches. Automatic equipment is preset to operate under certain prescribed conditions which, in the sole judgment of the District, threaten system performance, integrity, reliability, and stability.
4. Actions taken to conserve energy.

The limitation of liability provisions set forth above shall apply notwithstanding any negligence of the District, unless the actions of the District are determined to be intentional or constitute gross negligence. In no event shall the District have any obligation or liability for any lost profits, consequential, incidental, indirect, special or punitive damages of any type arising out of, or in any way connected to, the District's supply of electricity or any interruption, suspension, curtailment or fluctuation thereof.

H. Delivery Voltage and Phase

Frequency and service voltage ratings are nominal. All service will be alternating current, 60 hertz. Normal secondary voltage is 120/240 volt single phase, 120/208 volt three-phase wye, or 277/480 volt three-phase wye. Either 120/208 volts wye or 277/480 volts wye will be the only three-phase voltages available from pad-mounted transformers or in areas served by underground distribution equipment. Only a single voltage will be delivered to a facility by the District unless the load is so great that a standard transformer or transformer bank is not adequate. The customer will pay the District actual cost for the added equipment and transformer if additional voltages are required.

Delivery voltages and phases will be those available to the requested service location. If other phases, voltages, or additional transformer capacities are necessary, the cost will be computed in accordance with District policies and schedules set forth herein. In the case of large loads, power may be delivered at other voltages approved by the District.

At the discretion of the District, motor loads of 10 HP or less may be served at 240 volts single phase. Motor loads of 5 HP and larger may be served at three phase. Service at 480 volts three phase may be provided to motor loads in excess of 30 HP and when existing facilities are not already available at another voltage. Determination of phase and voltage will be made by the District's Engineering Department.

The District may require customers to install reduced voltage starting equipment in cases where across-the-line starting would result in excessive voltage disturbances to the District's system. The District may refuse to serve loads of a character that are detrimental to service to other customers.

I. Technology Advancements

The District may implement more efficient options or equipment as technology advances become available.

SECTION 10. SPECIAL SERVICE CONDITIONS

A. Temporary Service

Customers requiring any special or temporary services will bear the costs of such service. Temporary service is normally rendered for construction purposes, but may also be rendered to traveling shows, public event displays, etc. The District will determine if the temporary service will be metered or unmetered based on anticipated load. *See Section 12.*

Service will be provided under the following conditions where there are existing secondaries of sufficient capacity, phase, and voltage:

1. The customer will provide a suitable point of connection for the temporary service that is installed in accordance with the Service Requirements, and which meets all other applicable codes, and is approved by a Washington State Labor & Industries Electrical Inspector.
2. The customer will be required to pay the estimated cost of installation and removal of District facilities required for such temporary service, payment for energy, if metered, and applicable temporary service connection charge.
3. Unmetered temporary service may be disconnected at the end of the 90-day period unless the customer has paid an extension charge. The extension charge will provide for an additional 90-day period.
4. Metered temporary service may be rendered for a maximum period of one year unless otherwise authorized by the District.

The customer will pay the District the cost of construction prior to service connection when service and/or line facilities in addition to the service conductors are required.

B. Non-Standard Service

Any special installation necessary to meet a customer's particular requirements for service at non-standard voltages is paid by the customer and provided at the discretion of the District.

C. Stand-by Service

Stand-by service, or installations that, as determined by the District, will not provide sufficient revenue to justify the ongoing operation and maintenance costs, may be subject to an annual minimum charge based on these costs or other minimum charges applicable in a specified Rate Schedule.

D. Relocation of Line and Service Facilities at Customer Request

Relocation of District equipment for any reason (e.g., new driveway, change of grade, relocation of service entrance, etc.) may be done, provided in the opinion of the District, the relocation is feasible, and the customer agrees to pay the District all costs of construction/relocation. Payment is required from customer before construction/relocation.

E. Manufactured Home and Mobile Home Parks of Single Ownership

The District will provide individual electric service to the meters of manufactured/mobile homes in established manufactured/mobile home parks at residential rates under the following conditions:

1. The park owner requests such service and furnishes and installs a wiring system connecting the point of delivery with each space, including a meter pedestal and protective devices for each space position. Such a wiring system will be of adequate capacity to maintain standard voltage to each space.
2. Electric service to the park's joint-tenant use facilities will be separately metered and billed on the appropriate rate schedule by the District.
3. The park owner will pay the District prior to service connection for the primary system, transformer(s), and meter(s), which will be owned and maintained by the District.

This section does not apply to recreational vehicle parks. *See Section 11, Part C.*

F. Idle Electrical Facilities

The National Electric Safety Code requires that electrical facilities be maintained in operable condition, whether or not the facility is energized. Idle electrical facilities occur when the customer's need for power no longer exists but electrical equipment remains in place.

The District may, at their option, remove electrical facilities that have been idle for more than one (1) year at no cost to the customer. The District will provide notice to the customer prior to removing idle electrical facilities. Notice to the customer may be via phone, email, regular US mail or other communication method.

1. Idle Meters
 - a. For meters that have been idle for less than six (6) months, the District will re-energize the meter at no cost. For meters that have been idle for six (6) months or greater, the District will re-energize at no cost after a State of Washington L&I electrical inspection is passed. The District may choose to remove meters that have been idle for six (6) months or greater.
2. Idle Services
 - a. Overhead or underground service wire may be removed at the District's discretion if a service has not been active for one (1) year. If the service wire is removed, the customer will have to pay the standard fee to have it re-installed and obtain a State of Washington L&I electrical inspection.
3. Idle Infrastructure
 - a. Transformers and distribution overhead or underground primary facilities not serving load for two (2) years or more may be removed at the District's discretion. If a transformer or distribution facility is removed and the customer requests to have the service re-installed in the future, the cost to re-establish the service will be the responsibility of the customer.

The District has no obligation to remove facilities.

G. Under Utilized Electrical Equipment

The District reserves the right to exchange equipment to a size that meets the current demand when the equipment is not being utilized to its full capacity.

SECTION 11. LINE EXTENSIONS

A. General

The costs of line extensions, including costs of transformer(s), service installation charge(s) and meter cost(s), will be paid by the customer. The cost of the installation will include the cost of labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

All facilities installed by the District and paid for by the customer/developer will be owned and maintained by the District. These facilities include but are not limited to vaults, conduit, transformers, meters, secondary wire, fusing, and switching apparatus.

The customer will provide the District, without cost to the District, all easements the District may require for installation of overhead and underground facilities together with the rights of ingress and egress. All customer-provided installations and work will be done in accordance with the District's Service Requirements.

The customer will be responsible for cost of changes (including removals and relocations) of District facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The District will provide the customer an estimate of line extension costs.

B. Overhead Line Extensions

Customers requesting extension of overhead lines will be responsible for the costs of the extension. *See Section 12.*

C. Underground Line Extensions

1. New Single-Family Residence

When a new underground line extension serves a new single-family residence, the customer will provide and install all primary and secondary conduit and vault systems and be responsible for:

- a. the District's cost of the primary cable system and installation; and
- b. the installed costs of transformer(s), service installation charge(s) and meter cost(s).

The costs of the extension will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

2. New Residential Plats, Subdivisions, and Mobile Home Complexes with Individually Owned Lots

The customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling as per the Service Requirements. All customer/developer costs are identified per *Section 12*. The costs of primary and secondary cable systems will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work and will be paid by the customer before the District provides the service. *See Section 12.*

In addition, the transformer kVA capacity charge(s), service installation charge(s), and meter charge(s) will be paid by the customer/developer for permanent service to the residence. Charges will be paid prior to the connection of the service.

The District's underground installation of primary cable, padmount transformers, padmount switchgear, and associated equipment will be located within the easement or right-of-way along the front of the lot in new residential plats and subdivisions.

The customer/developer has the option to provide and install a conduit and vault system to accommodate a communication network, enabling customers to connect to advanced communication services through the District's fiber backbone system. All installations must meet the District's Service Requirements.

3. Multi-Unit Dwellings, and Non-Residential Installations

Customer/developer will provide all primary and secondary trenching, bedding, conduit, underground vaults, and backfilling. In addition, the customer/developer will pay to the District the cost of the primary cable system and its installation. Service entrance wire and conduit from the transformer to the customer's panel will be installed and owned by the customer. The costs of the primary cable system will include labor, transportation, overhead, materials, other costs customarily incurred in construction work. The customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

4. Manufactured Homes and Mobile Home Parks

Service under this provision will apply to trailer and mobile home complexes under single ownership (that is, other than individual ownership of each lot).

Customer will provide all trenching, bedding and backfilling, conduit, the vault and pad for the District's transformer, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. The costs of the primary cable system will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

5. Recreational Vehicle Parks

Customer will provide all trenching, bedding and backfilling, a secondary terminal vault, including terminals, located adjacent to the District's transformer, pad and conduit, and all wiring and equipment from the load side of the secondary terminal vault. Customer will own and maintain customer installed equipment, except for primary conduit system and transformer pad. In addition, the customer/developer will pay the cost of the primary cable system to the District. Estimated costs of the primary cable system will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work. The Customer will pay prior to service connection for the installation of transformer(s) and meter(s), which will be owned and maintained by the District.

6. Agriculture Irrigation Facilities

The customer will provide and install all trenching, conduit, primary junction vaults, transformer vaults, backfilling, and secondary conductors as well as service entrance wiring and equipment.

The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the cost of transformer(s), primary cable and associated facilities, meter(s) and service installation charge(s) will be paid by the customer prior to connection of the service.

7. Commercial/Industrial Accounts

The customer will provide and install all trenching, electric conduit, communication conduit, primary junction vaults, transformer vaults, backfilling and secondary conductors, as well as service entrance wiring and equipment. The customer will retain ownership and maintenance responsibility for customer-provided secondary service entrance wiring and associated equipment. The District will retain ownership and maintenance responsibility for the primary system, transformer(s) and meter.

In addition, the cost of transformer(s), primary facilities, communication handholes, meter costs, and a service installation charge will be provided by the District and reimbursed by the customer prior to the connection of the service. The District will provide and install current transformers when required.

8. Conversion of Existing Overhead Lines to Underground

The customer will be responsible for the cost of changes (including removals and relocations) of District's facilities completed at the customer's request. Those costs will include labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

SECTION 12. SERVICE CHARGES

A. Service Charges

Service charges are based on District cost, and include, but are not limited to labor, transportation, overhead, materials, and other costs customarily incurred in construction work.

DESCRIPTION	CHARGE(S)
Account Set Up	\$25.00
Physical Customer Connect / Reconnect / Disconnect	
7:00 a.m. to 5:45 p.m. (Mon-Thu except Friday and holidays)	No charge
5:45 p.m. to 7:00 a.m. (Mon – Thu)	\$200.00
Any time (Fri-Sun & holidays)	\$200.00
Customer Power Outage	\$200.00
Other than regular business hours, which may include one hour of labor from a licensed electrician. <i>See Section 7, Part G.</i>	
Disconnect at Transformer due to Meter Inaccessibility	\$200.00
Door Tag	\$25.00
Excess Secondary Cable	
In excess of 100 feet:	
Overhead	\$1.50 per foot
Underground	\$4.00 per foot
Meter Inaccessibility	\$25.00 per occurrence
An obstruction prohibiting a successful access of a meter such as overgrown foliage, shrubs, aggressive animal(s) or any objects blocking the meter.	
Meter Installation	
Self-contained meter (1 Phase)	\$150.00
Self-contained meter (3 Phase)	\$250.00
Current transformer CT Meter (1 Phase)	\$500.00
Current transformer CT meter (3 Phase)	\$800.00

DESCRIPTION	CHARGE(S)
Meter Tampering / Diversion	\$500.00 plus all costs incurred by the District to correct.
Meter Test (if discrepancy is 2% or less)	\$50.00
Opt-Out of AMI Meter Installation	\$90 one-time
Monthly Meter Reading Fee	\$15 per month
Reconnect Following Disconnect for Non-Payment	
7:00 a.m. to 5:45 p.m. (Mon-Thu except Friday and holidays)	No charge
*5:45 p.m. to 7:00 a.m. (Mon-Thu)	\$200.00
*Any time (Fri- Sun & holidays)	\$200.00
*Fees apply when a physical reconnect is required.	
Returned Payments	\$30.00
Secondary Service Installation	
Single-phase, 400 amp, or less with self-contained meter base:	
Overhead	\$150.00
Underground	\$400.00
Temporary Service	
Metered	\$200.00, plus energy used
Unmetered	\$300.00
Transformer Installation	
All electric homes (12.5 kVA @ \$40.00/kVA)	\$500.00
Gas/electric homes (6.5 kVA @ \$40.00/kVA)	\$260.00
Large or remote home with dedicated transformer	District cost
Unauthorized Connects	\$500.00, per occurrence, plus all costs incurred by the District to correct

B. Field Engineering Services

A District field engineer will make one (1) engineering visit to a customer's site at no charge. Additional visits required by customer actions may result in a minimum charge of \$50.00 or the actual cost of the visit incurred by the District.

The District will develop the initial electric distribution system design, using the developer's subdivision or plat plan. A charge of \$50.00 per hour may be assessed to the customer if the design is substantially modified within 180 days of initial design.

C. Temporary Service

Unmetered temporary construction service is provided at a flat rate of \$300.00 for a 90-day period. This service may be extended for an additional 90-day period for an additional \$100.00. If temporary service is required for a period longer than 180 days, the District may require the service be converted to a metered temporary service. Alternatively, it may be considered a permanent installation and customer will be responsible for payment of actual costs.

Metered temporary service may be provided at the discretion of the District. The one-time charge for metered temporary service is \$200.00 plus the cost of metered energy used. The customer will be billed monthly, in accordance with the appropriate Rate Schedule.

The customer will pay for all costs related to temporary service requiring the District to extend overhead or underground facilities or install transformers. *See Section 11.*

EXHIBIT A - RATE SCHEDULES

No. 1, Residential Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to single family residences. Separately metered services incidental to single family residential service may be served under this schedule.

The maximum size of any motor to be served under this schedule shall be limited to 10 horsepower.

TYPE OF SERVICE:

Normal service will be single phase, sixty-hertz alternating current at 120/240 volts. Three phase service and other voltages may be supplied where District facilities are available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge	Single Phase	\$34.00	\$34.00	\$34.00	\$34.00
	Three Phase	\$58.72	\$58.72	\$58.72	\$58.72
Energy Charge	All kWh	0.0702	0.0732	0.0763	0.0795

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024.

No. 2.0, Small General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand is less than 50 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		\$39.56	\$39.56	\$39.56	\$39.56
Energy Charge	All kWh	0.0771	0.0799	0.0828	0.0857

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024.

No. 2.1, Medium General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 50 kW at least 3 times during a calendar year and less than 300 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		\$51.88	\$51.88	\$51.88	\$51.88
Energy Charge	All kWh				
	April – August	0.0375	0.0387	0.0399	0.0411
	September - March	0.0475	0.0490	0.0505	0.0520
Demand Charge	All kW	\$8.51	\$8.78	\$9.05	\$9.32

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 2.2, Large General Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to commercial, industrial, public buildings, and other services not eligible under other rate schedules where measured demand equals or exceeds 300 kW at least 3 months in a calendar year and is less than 3,000 kW at least 10 times during any calendar year.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		\$69.26	\$69.26	\$69.26	\$69.26
Energy Charge	All kWh				
	April – August	0.0376	0.0387	0.0399	0.0411
	September – March	0.0469	0.0483	0.0497	0.0512
Demand Charge	All kW	\$8.69	\$8.96	\$9.23	\$9.50

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

UNMETERED SERVICE:

Unmetered service may be provided where, in the opinion of the District, the usage can be determined without using a meter.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 2.3, Industrial Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for lighting and power to industrial loads where measured demand equals or exceeds 3,000 kW at least 3 months in a calendar year. This schedule is only available for completed service applications received before February 14, 2023.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
System Charge		\$486.70	\$486.70	\$486.70	\$486.70
Energy Charge*	All kWh				
	April – August	0.0374	0.0385	0.0397	0.0409
	September – March	0.0470	0.0484	0.0498	0.0513
Demand Charge	All kW	\$8.93	\$9.20	\$9.48	\$9.76

*The Energy Charge shown in the table above is available for customers that have (i) submitted their completed service application before February 14, 2023, and (ii) provided the District with at least six-month’s notice of the date by which customer’s demand will exceed 2 MW. Unless and until such six-month notice period is completed, the District will calculate and bill such customer’s energy charge based on the hourly weighted average electricity price reported in the Powerdex Mid-Columbia Electric Hourly Index for energy delivered, or such other market index as determined by the District in its sole discretion.

MINIMUM BILL:

The System Charge unless otherwise provided by contract.

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

BILLING AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service, to the extent not modified by the more specific terms applicable to this rate schedule.

EFFECTIVE MAY 1, 2024

THIS RATE SCHEDULE IS NOT AVAILABLE FOR CUSTOMERS WITH COMPLETED SERVICE APPLICATIONS SUBMITTED ON OR AFTER FEBRUARY 14, 2023

No. 2.4, New Large Industrial Service

AVAILABILITY:

Service under this schedule shall be available throughout the District's service area for lighting and power service to new large industrial loads where power requirements equal or exceed 3,000 kW and shall be served under a power sales contract with the District.

TYPE OF SERVICE:

Sixty-hertz alternating current of such phase and voltage as the District may have available.

TERMS AND RATES FOR ELECTRIC SERVICE:

New Large Industrial Service customers will be served in accordance with rates and terms established under a contract with the District based on specific customer needs and loads.

BILLING AND TERMS OF PAYMENT:

Service under this classification is subject to the District's Rules and Regulations for Electric Service, to the extent not modified by the more specific terms applicable to this rate schedule or by the terms of the customer's power sales contract with the District.

EFFECTIVE MAY 1, 2024

THIS RATE SCHEDULE SHALL BE APPLICABLE TO NEW LARGE INDUSTRIAL LOADS WITH COMPLETED SERVICE APPLICATIONS SUBMITTED ON OR AFTER FEBRUARY 14, 2023

No. 3, Small Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for agricultural irrigation and agricultural drainage pumping installations of less than 300 horsepower and uses incidental thereto.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage. At the discretion of the District, single phase service will be provided where no single motor exceeds 10 horsepower.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
Energy Charge	All kWh				
	April – August	0.0331	0.0341	0.0351	0.0361
	September – March	0.0542	0.0558	0.0575	0.0592
Demand Charge	All kW	\$8.04	\$8.29	\$8.53	\$8.79

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied to subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 4, Large Agriculture Irrigation Service

AVAILABILITY:

Service under this schedule shall be available throughout the District’s service area for agricultural irrigation and agricultural drainage pumping, and uses incidental thereto, where installations served by one meter are of 300 horsepower or larger.

TYPE OF SERVICE:

Three phase, sixty-hertz alternating current at available secondary voltage.

MONTHLY CHARGES:

	Effective	05/01/2024	05/01/2025	05/01/2026	05/01/2027
Energy Charge	All kWh				
	April – August	0.0330	0.0339	0.0350	0.0360
	September – October	0.0450	0.0464	0.0478	0.0492
	November - March	0.0543	0.0559	0.0576	0.0593
Demand Charge	All kW	\$9.80	\$10.09	\$10.39	\$10.70

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at point of delivery and will be the highest average kW load during any 30-minute period each month.

POWER FACTOR ADJUSTMENT:

The measured demand for billing purposes will be increased 1% for each 1%, or fraction thereof, by which the average power factor is less than 0.97 lagging.

DELIVERY POINT:

Above rates are based upon service to the entire installation through a single delivery and metering point. Service at other delivery points or at different phase or voltage will be separately metered and billed.

BILLING AND TERMS OF PAYMENT:

Bills are computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 5, Street Lighting Service

AVAILABILITY:

Service under this schedule shall be available to cities, towns, Franklin County and State of Washington installations located in the District’s service area upon receipt of an authorized lighting design under this schedule and under contracts based thereon.

This street lighting schedule will be applicable to the service of lighting systems for public streets, alleys, and thoroughfares. Public grounds service existing prior to July 27, 1977, may be provided under this schedule. This schedule of charges for street lighting includes energy only. Any work performed and material furnished by the District in relamping fixtures, making repairs, alterations, changes, and additions to existing systems will be billed at actual cost plus overhead to the responsible party.

SPECIFICATIONS:

Lighting systems supplied and installed by the developer/customer shall meet all requirements of the District’s current Standard Specifications for Street Light Construction. Lighting systems will be supplied at voltages and locations approved by the District.

MONTHLY RATES:

Customer Owned or District Owned

Watt(s)	05/01/2024	05/01/2025	05/01/2026	05/01/2027
100 Watt	3.93	3.93	3.93	3.93
150 Watt	5.35	5.35	5.35	5.35
200 Watt	7.12	7.12	7.12	7.12
250 Watt	8.40	8.40	8.40	8.40
400 Watt	13.24	13.24	13.24	13.24

All other lighting types				
Effective Date	05/01/2024	05/01/2025	05/01/2026	05/01/2027
Rate per metered kWh	0.0879	0.0909	0.0940	0.0971
Other lighting types that are unmetered will be charged using the following calculation:				
Watts x average hour (335) x metered lighting rate shown above.				
Example: 100 Watts x 335 hours = 33,500 watt hours				
33,500/1000 = 33.5 kWh				
33.5 kWh x 0.0879 = \$2.9447				

BILLINGS AND TERMS OF PAYMENT:

Street lighting will be billed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District’s Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

No. 6, Security Lighting Service

AVAILABILITY:

100 Watt High Pressure Sodium (HPS) lights are available to residential, general service, and irrigation customers. Lights may be added only to existing accounts.

MONTHLY CHARGES:

Type	05/01/2024	05/01/2025	05/01/2026	05/01/2027
175 Watt MV	8.14	8.38	8.63	8.89
250 Watt MV	9.40	9.68	9.97	10.27
400 Watt MV	12.24	12.61	12.99	13.38
1000 Watt MV	22.91	23.60	24.31	25.04
100 Watt HPS	7.23	7.45	7.67	7.90
150 Watt HPS	8.26	8.51	8.77	9.03
200 Watt HPS	9.95	10.25	10.56	10.88
250 Watt HPS	12.55	12.93	13.32	13.72
400 Watt HPS	16.88	17.39	17.91	18.45

Light Types: **HPS** = High Pressure Sodium **MV** = Mercury Vapor

The District reserves the right to install or replace HPS and MV light types with higher energy efficiency options with similar light output equivalent of the HPS and MV lighting.

CONDITIONS OF SERVICE:

The District will replace and maintain lamps and control equipment. The light will be installed on a District distribution pole, where space is available.

BILLINGS AND TERMS OF PAYMENT:

Bills will be computed at monthly intervals. Bills are due and payable on receipt and are delinquent twenty (20) days after the billing date. Failure to receive a bill shall not release the customer from liability for payment. Bills not paid in full on or before the twentieth (20) day after the date of the bill are subject to an additional charge. This charge shall be one percent (1%) of unpaid amounts on monthly bills and shall be applied at subsequent billings.

GENERAL TERMS AND CONDITIONS:

Service under this classification is subject to the District's Rules and Regulations for Electric Service.

EFFECTIVE MAY 1, 2024

AGENDA ITEM 12

Franklin PUD Commission Meeting Packet
Agenda Item Summary

Presenter: Katrina Fulton
Finance & Customer Service Director
Date: May 28, 2024

REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

1. OBJECTIVE:

Reviewing Changes to the Public Works Procurement Laws.

2. BACKGROUND:

In 2023, the Washington State Legislature passed Second Substitute House Bill 5268, modifying public works procurement and purchasing requirements for most state agencies and local governments. The modifications will be effective July 1, 2024. Some of the changes include:

- Small Works Roster contractors must indicate if they meet the definition of women-, minority-, veteran-owned business and/or small business as defined by the new Public Works Small Business certification program.
- The removal of the Limited Publics Works process.
- Increased reporting requirements.
- Increased use of apprentices - public works contracts costing more than \$2 million must require no less than 15% of total labor hours be performed by apprentices. The dollar threshold of \$2 million will decrease to \$1.5 million July 1, 2026 and \$1 million July 1, 2028.

In February 2023, through Resolution 1388 authorization was given to the General Manager/CEO or his designee revise the Small Works Roster Policy to remain consistent with the requirements set out in RCW 54 and RCW 39 and as may later be amended. Most of the changes impacting the District can be made under the authority granted by Resolution 1388.

In addition, the legislation included two items that should the District decide to utilize them would require authorization from the Commission:

1. A statewide Small Works Roster (SWR) which will be administered through the Municipal Research and Services Center (MRSC). The District is not required to use the statewide SWR; however preliminary research indicates it will be the most efficient and cost-effective way to remain compliant with SWR requirements. The cost to join is nominal.
2. The ability to utilize direct contracting for small public works projects with an estimated cost under \$150,000, exclusive of Washington State Sales Tax.

The changes will be reviewed at today's meeting. Staff will bring back to the June 25, 2024 meeting and will recommend the Commission adopt a resolution authorizing the use of MRSC's Statewide Small Works Rosters and Direct Contracting.

3. SUGGESTED MOTION:

No motion required, for discussion only.

AGENDA ITEM 13

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Steve Ferraro
Assistant General Manager
Date: May 28, 2024

REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

1. OBJECTIVE:

Approving the District's 2024-2029 Strategic Direction.

2. BACKGROUND:

The last Strategic Direction expired at the end of 2023. The Guiding Principles, Mission, Vision and Values were affirmed by the Commission in September 2023. With assistance from a facilitator a Strengths, Weaknesses, Opportunities, and Threats (SWOT) exercise was done with the Commission. Utilizing the information from the SWOT analysis new Strategic Priorities and Goals were created. Staff reviewed the proposed Strategic Direction for years 2024-2029 at the April 23, 2024 Commission meeting and incorporated any Commission feedback received.

Attachment A is the Strategic Direction for years 2024-2029 which includes the new Strategic Priorities that represent the areas of focus for the term of the Strategic Direction. Operating Plan Goals for these Strategic Priorities will be presented in a separate Agenda Item for Commission approval.

Staff recommends that the Commission approve the District's 2024-2029 Strategic Direction.

3. SUGGESTED MOTION:

I move to approve the District's 2024-2029 Strategic Direction as presented.

Attachment A, Agenda Item 13



STRATEGIC DIRECTION

For Years 2024-2029

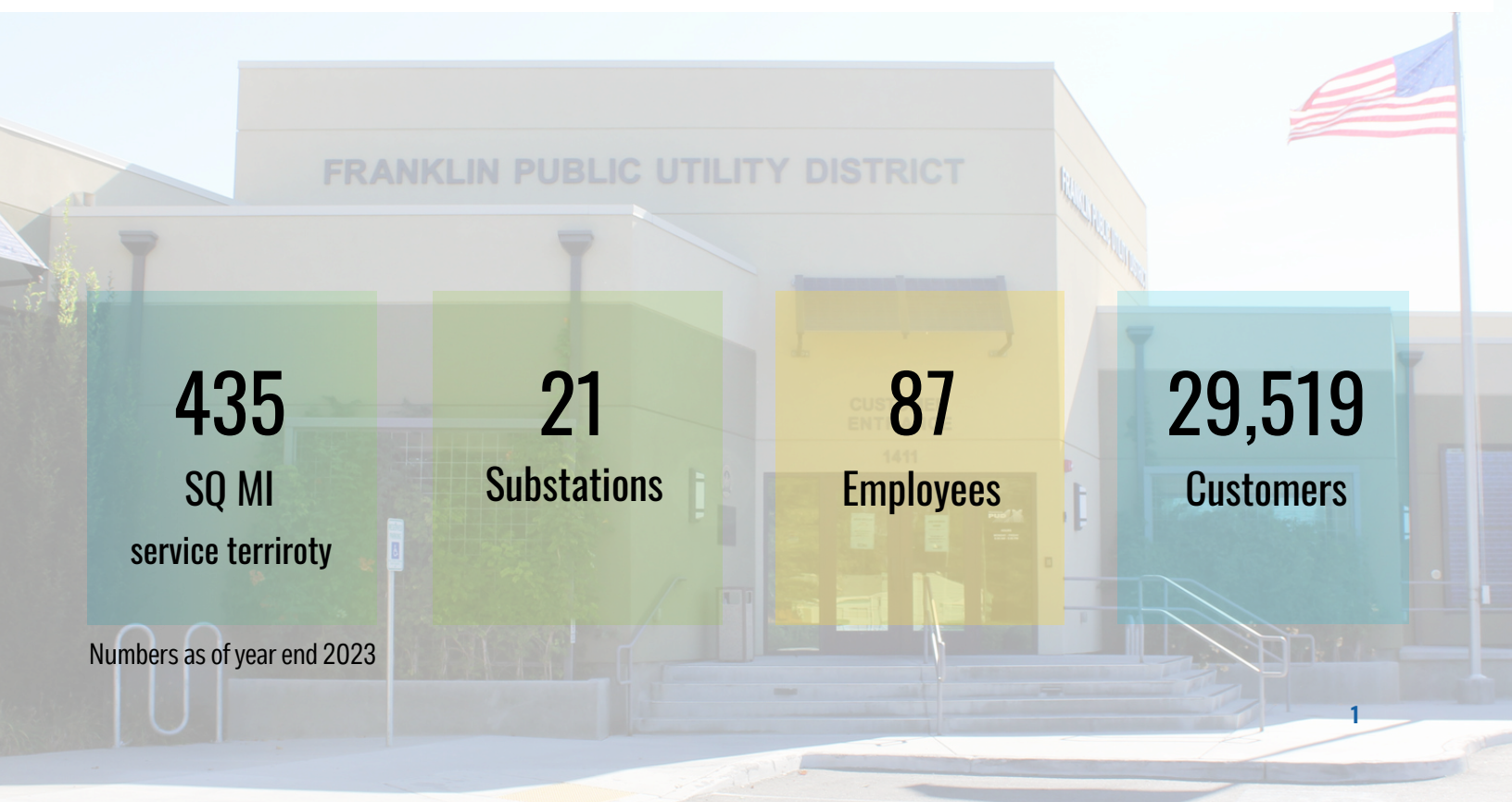
ABOUT

FRANKLIN PUD

Franklin Public Utility District is owned and governed by the people and the communities we serve. We are proud to be a customer-owned utility providing electric service since 1947 to the Cities of Pasco, Connell, and Kahlotus located in Franklin County, Washington. Franklin PUD is also authorized under state law to provide wholesale broadband services.

We stand by our commitment to provide reliable clean energy at the lowest reasonable cost. We strive to meet the continued demands of our customer's diverse needs now and into the future years. Our employees work hard to provide excellent service in all we do.

We know that electricity powers the way we live, energizes our homes and businesses, and ensures economic vitality.



435

SQ MI

service territory

21

Substations

87

Employees

29,519

Customers

Numbers as of year end 2023

General Manager/Chief Executive Officer's **MESSAGE**



In 2019, I was appointed as General Manager/ Chief Executive Officer (CEO) of Franklin PUD. I was eager to work for this community and serve as Franklin PUD's General Manager/CEO because of the diverse communities in our service territory. Most importantly because Franklin PUD's Mission, Vision, Values and Guiding Principles very much aligned with my own.

These past five years have been a period of continued load growth, increasing legislative mandates, supply chain issues, extraordinary inflationary costs in materials and supplies, and of course the aftermath of the 2020 pandemic.

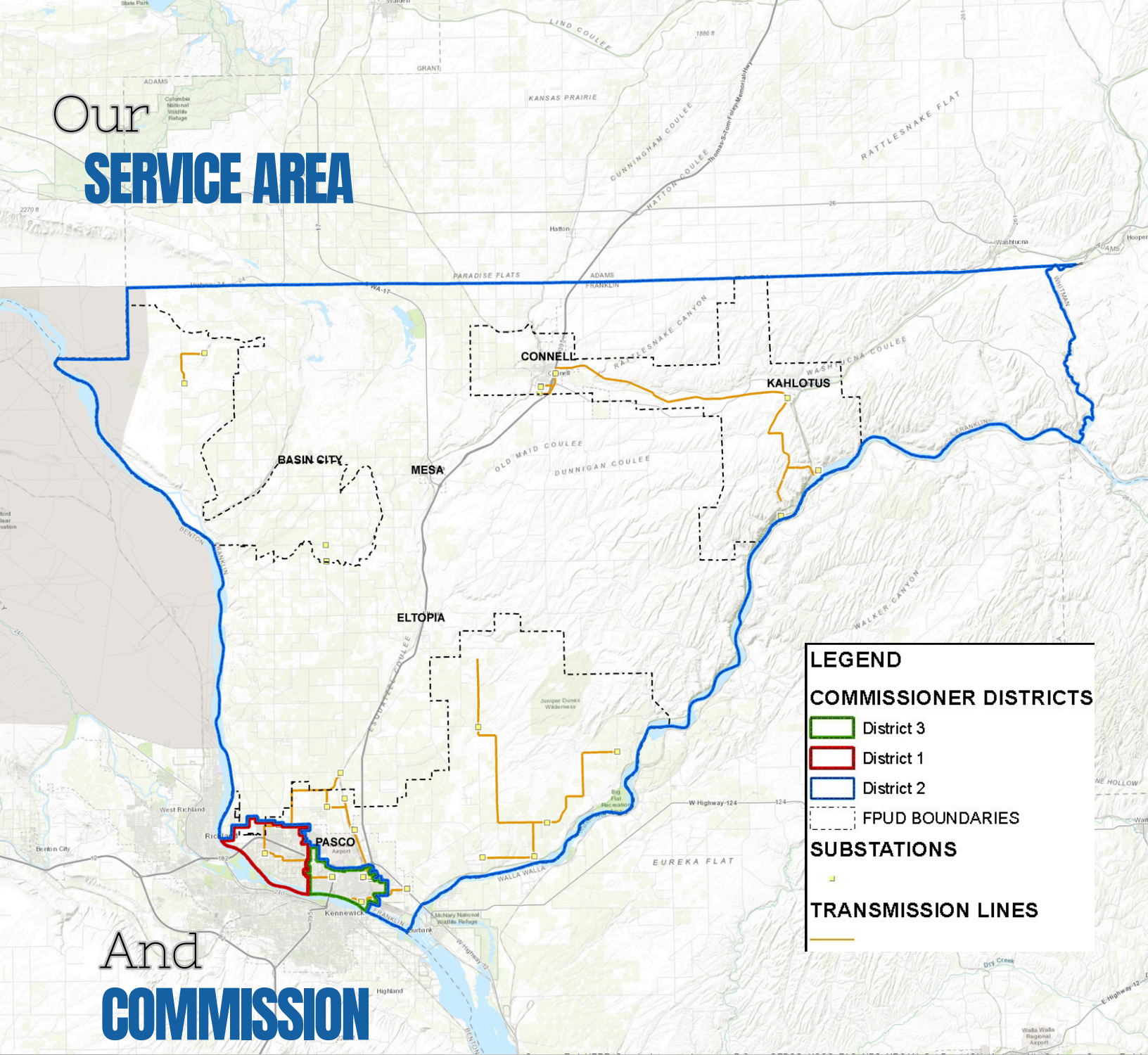
I am proud to say that because of the hard work and dedication from our employees, Franklin PUD has performed well and has been able to continue to deliver high reliability electric service and keep stable rates for our customers. My actions and that of our dedicated staff are driven by the Guiding Principles of which are outlined in this Strategic Direction.

We value our customers and recognize the tremendous responsibility entrusted to us by them. The journey forward is both exciting and filled with many challenges that I believe our employees can overcome by being creative, innovative and forward thinkers. Together we will examine the challenges and through the direction described in this document we will continue to be good public stewards for our customers.

I believe in honest hard work and having integrity in everything we do. I like to wake up each day asking what can we do better today? How can we improve? We will continue to work together to develop and implement plans that ensure the future is bright for the communities we serve.

Scott Khees

Our SERVICE AREA



And COMMISSION



Roger Wright
District 1



Bill Gordon
District 2



Stu Nelson
District 3

Franklin PUD is governed by a three-member Commission, and each Commissioner represents a certain district of Franklin County, as shown on the Commissioner District map above. Commissioners are elected to serve a six-year term and have overall responsibility for setting policy and appointing the General Manager/CEO, who is responsible for the implementation of policies including those embedded in the Strategic Direction.

GUIDING PRINCIPLES

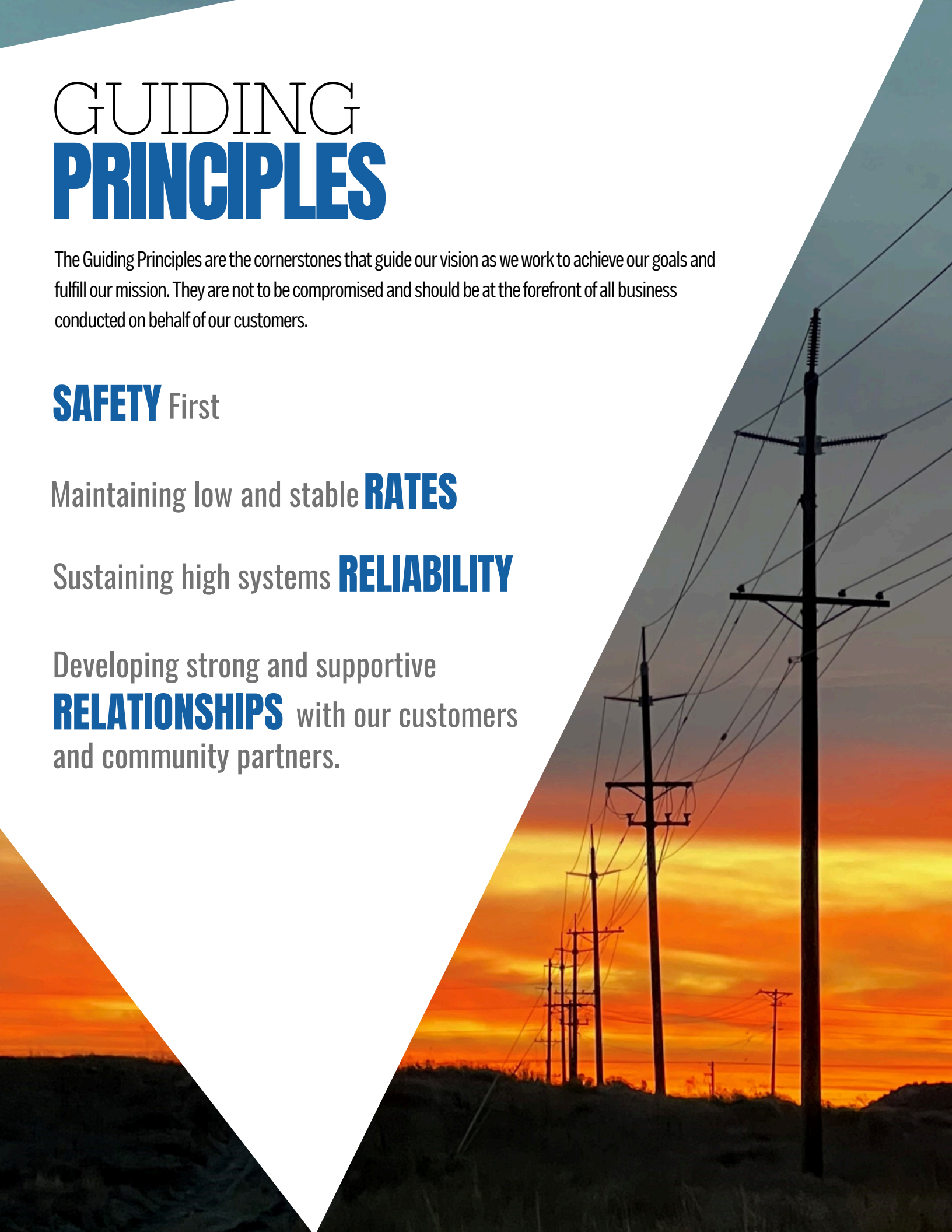
The Guiding Principles are the cornerstones that guide our vision as we work to achieve our goals and fulfill our mission. They are not to be compromised and should be at the forefront of all business conducted on behalf of our customers.

SAFETY First

Maintaining low and stable **RATES**

Sustaining high systems **RELIABILITY**

Developing strong and supportive
RELATIONSHIPS with our customers
and community partners.



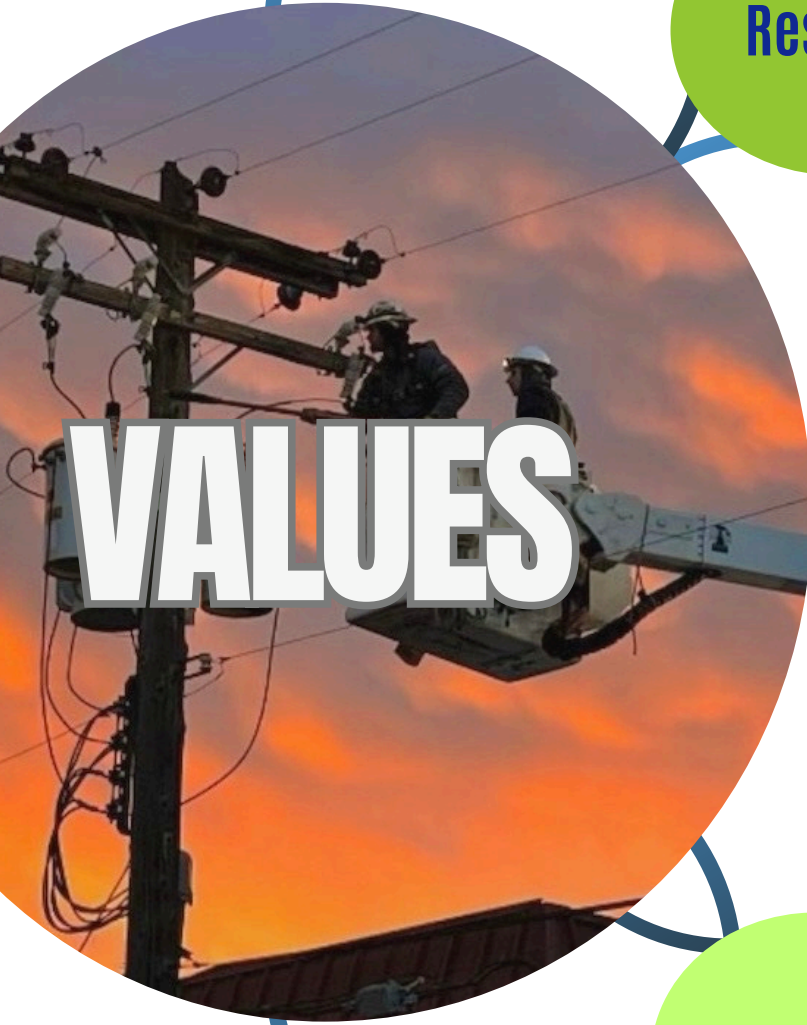


OUR MISSION

To provide safe, reliable, and affordable cost-based power that benefits our customers.

& VISION

Franklin PUD will be a respected and reliable steward of electric and broadband systems, delivering high value to customers in the form of: low-cost and reliable power; a system infrastructure that supports safety and reliability; commitment to conservation of energy resources and our environment; and committed employees who excel in customer service and make Franklin PUD a great place to work.



Customer Focus

We respond to internal and external customers, listen to their request and understand their needs, striving to exceed executive expectations,

Respect

We consistently treat every individual with dignity and respect, fostering open and honest communication, listening and understanding other perspectives,

Integrity

We are guided by what is ethical and right and fulfill our commitment as responsible public stewards.

Personal Responsibility

We are personally accountable to our customers and the District for the highest standards of behavior, including honesty and fairness in all aspects of our work.

Teamwork

We value diversity and draw strength from the wealth of viewpoints that reside within Franklin PUD. We work together; demonstrate collaboration through mutual reliability, openness and flexibility.

Foward Focus

We anticipate and prepare for the future, encourage innovation and new ideas to better serve our customers.

STRATEGIC PRIORITIES

Franklin PUD's commitment to safety and customer satisfaction are crucial components of achieving our mission, and incorporated into each strategic priority.



Within each Strategic Priority Franklin PUD develops multiple goals. Each goal is supported by tactics which are designed to achieve the goals within an expected time frame. These goals are outlined in our bi-annual Operating Plan.

1 Preserve and continue to grow the safety culture

3 Effectively mitigate factors impacting rates

2 Optimize systems to provide reliability for our customers

4 Develop strong and supportive internal and external relationships

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Pasco, WA 99301
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AGENDA ITEM 14

Franklin PUD Commission Meeting Packet

Agenda Item Summary

Presenter: Steve Ferraro
Assistant General Manager
Date: May 28, 2024

REPORTING ONLY
 FOR DISCUSSION
 ACTION REQUIRED

1. OBJECTIVE:

Approving the 2024-2025 Operating Plan.

2. BACKGROUND:

The 2024-2025 Operating Plan contains goals centered around the new Strategic Priorities which are:

1. Preserve and continue to grow the safety culture.
2. Optimize systems to provide reliability for our customers.
3. Effectively mitigate factors impacting rates.
4. Develop strong and supportive internal and external relationships.

The Operating Plan for years 2024-2025 which includes Goals for each Strategic Priority was reviewed at the April 23, 2024 meeting. Any Commission feedback received has been incorporated.

Staff recommends the Commission approve the Operating Plan for years 2024-2025 as presented. As has been past practice, staff will provide quarterly updates on the Operating Plan Goals to the Commission.

3. SUGGESTED MOTION:

Staff recommends the Commission approve the Operating Plan for years 2024-2025 as presented.

2024 - 2025 OPERATING PLAN

	Guiding Principle - Safety	OWNER
1	Strategic Priority - PRESERVE AND CONTINUE TO GROW THE SAFETY CULTURE.	
	a Ensure awareness of safety issues and requirements through regular communications with employees.	GM/All
	b Collect data related to current and past safety expenses, equipment purchase, compliance costs, and training costs etc. to ensure appropriate budget to preserve safety culture.	Ferraro
	c Enhance cyber detection with implementation of a Manage Detection & Response (MDR) service for proactive cyber-threat management.	Fuentes
	d Enhance safety education and community engagement for the public.	Ferraro
	e Update and maintain electrical service requirements.	Fuentes
	f Evaluate surveillance systems for high value assets to appropriately budget costs for cameras, monitoring services, and incident response protocols.	Fuentes
	g Clarify roles and responsibilities of first responders during emergencies within the District's service area.	Ferraro
	Guiding Principle - Reliability	
2	Strategic Priority - OPTIMIZE SYSTEMS TO PROVIDE RELIABILITY FOR OUR CUSTOMERS.	
	a Enhance material tracking mechanisms.	Fulton
	b Evaluate physical power contracts to ensure there is adequate supply and cost effectiveness.	Fulton
	c Optimize use of data collected from automated meter infrastructure (AMI) to enhance reliability.	Ferraro/Fulton
	d Collaborate with local agencies to ensure the District can meet increasing energy demands.	Fuentes/Fulton
	Guiding Principle - Rates	
3	Strategic Priority - EFFECTIVELY MITIGATE FACTORS IMPACTING RATES.	
	a Manage existing power supply contracts effectively, evaluate options for the Bonneville Power Administration contract, and explore new power contracts.	Fulton/Fuentes
	b Build a comprehensive financial model to enhance forecasting scenarios.	Fulton/Fuentes
	c Mitigate the impacts of legislative mandates to the extent allowed (i.e. Clean Energy Transformation Act).	Fulton
	d Evaluate customer rate classifications to ensure cost of service is equitable between rate classes and establish new rate classes as necessary.	Fulton/Fuentes
	e Improve data classification and document management practices.	Viera
	Guiding Principle - Relationships	
4	Strategic Priority - DEVELOP STRONG AND SUPPORTIVE INTERNAL AND EXTERNAL RELATIONSHIPS.	
	a Maintain positive relationships with critical power supply partners and other entities.	Fulton / Fuentes
	b Foster relationships within departments that cultivate cross-departmental collaboration.	GM/All
	c Develop strong relationships with community partners that will help provide industry related career opportunities.	GM/All
	d Strengthen partnerships between local agencies such as County, Port of Pasco, Pasco School District, City of Pasco, Big Bend Coop. and other neighboring utilities.	Ferraro/Fuentes
	e Utilize existing and new technology to elevate services offered and enhance customer experience.	GM/All
	f Improve new services invoicing and work order processes for a better customer experience.	Fulton/All
	g Create sustainable staffing solutions.	GM/All



April 2024

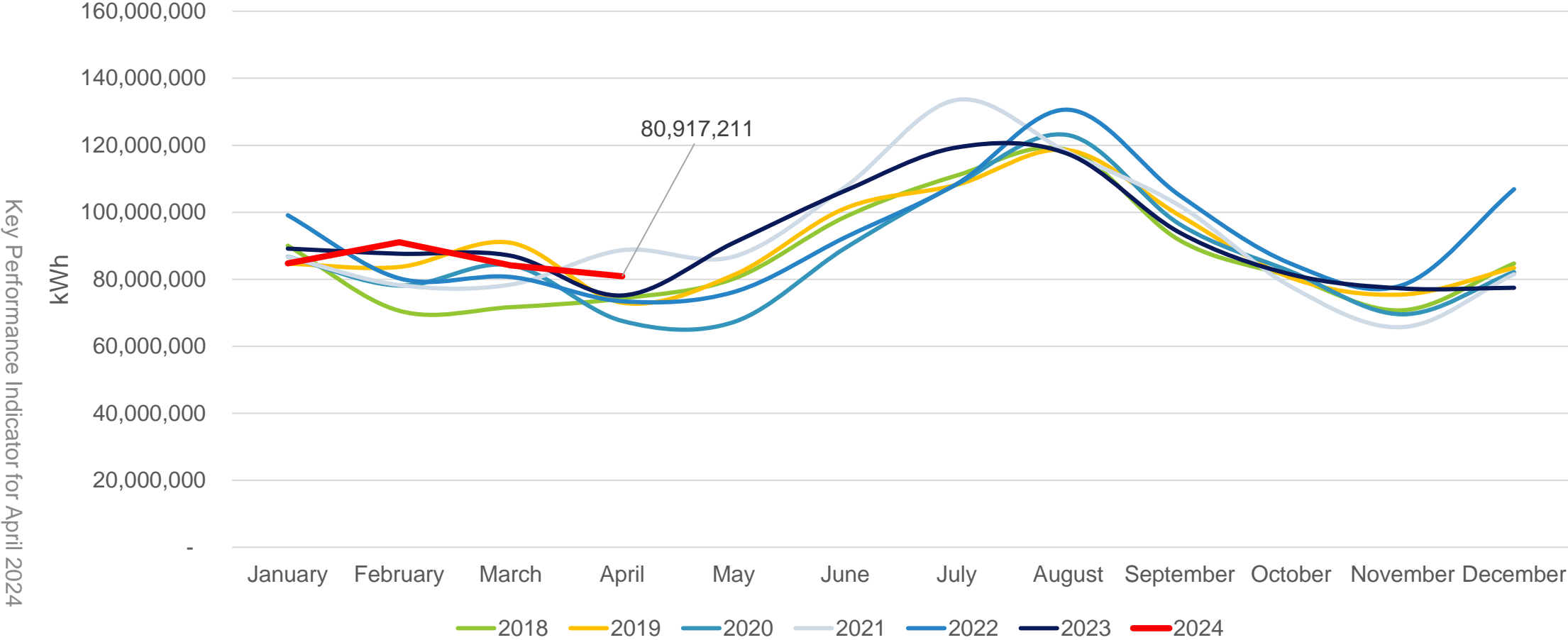
Monthly Key Performance Indicators

EXECUTIVE SUMMARY

Overall April retail loads picked up and came in above previous years with the exception of 2021, driven mainly by the General rate class. Irrigation came on stronger than 2023. Overall, retail is running very close to budget on a YTD basis.

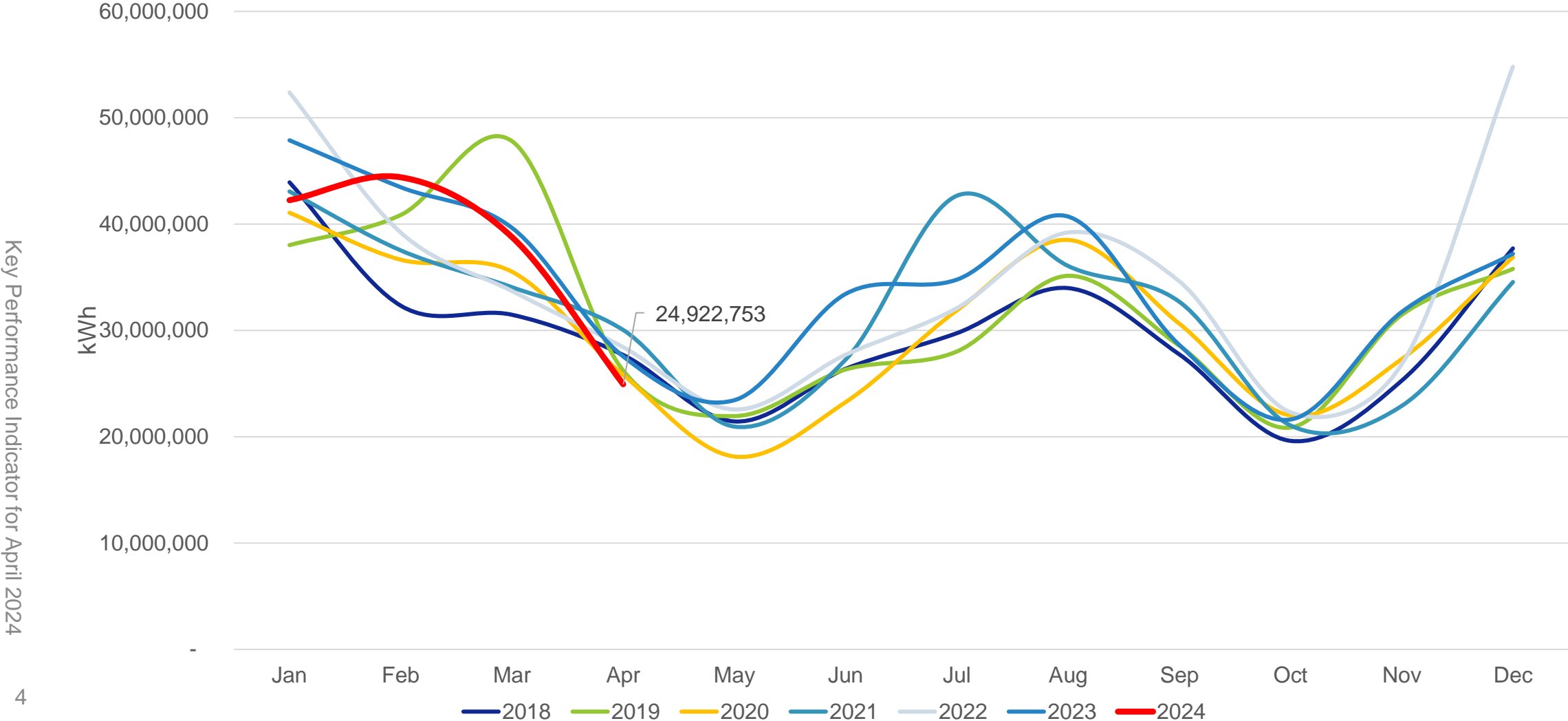
Financially April was a good month and the cash impact of that will be realized in May. The District's forecasted metrics are looking stable and we continue to closely monitor financial condition and cash position throughout the year.

RETAIL LOAD COMPARISON



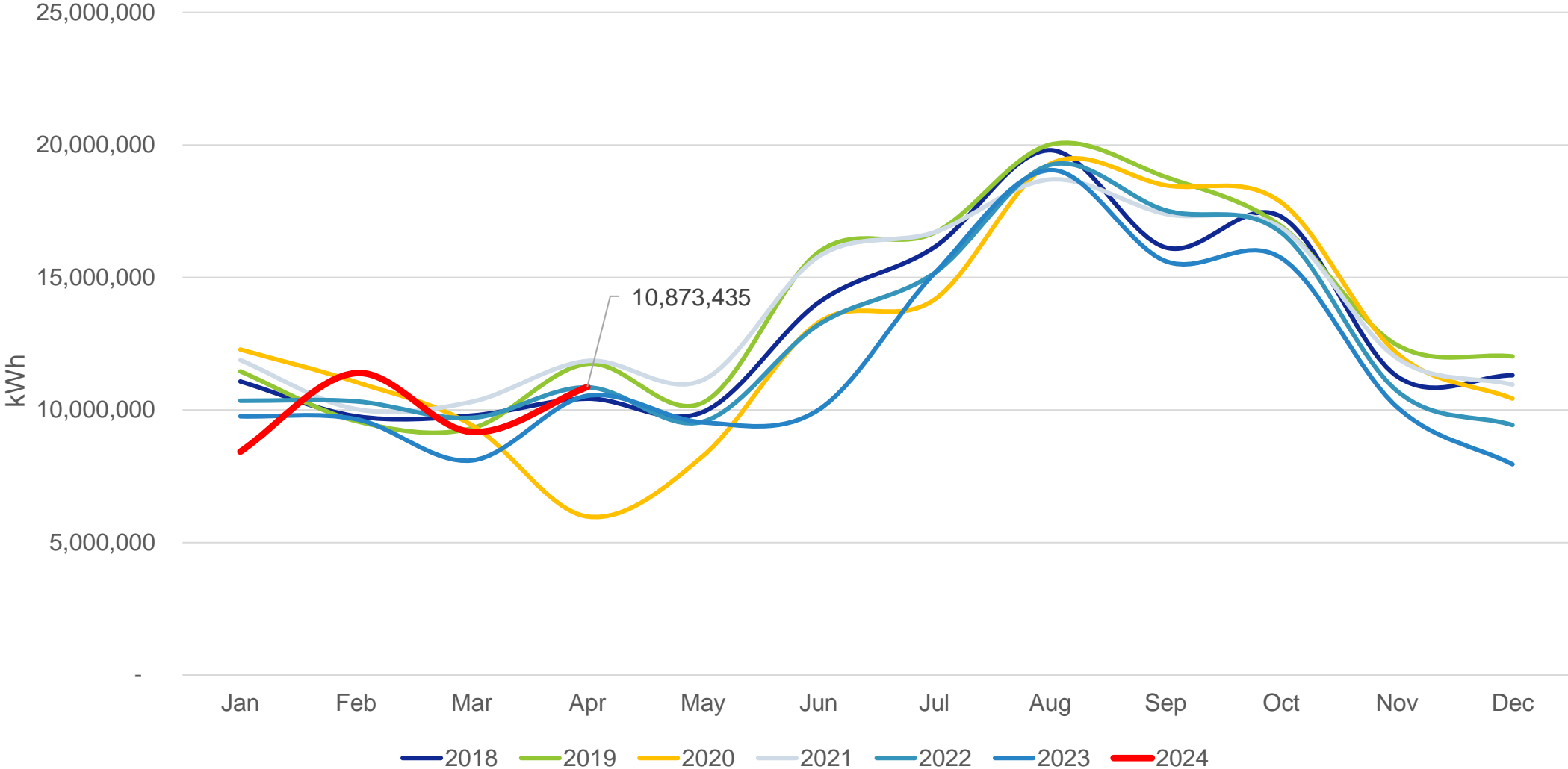
Key Performance Indicator for April 2024

RESIDENTIAL LOADS



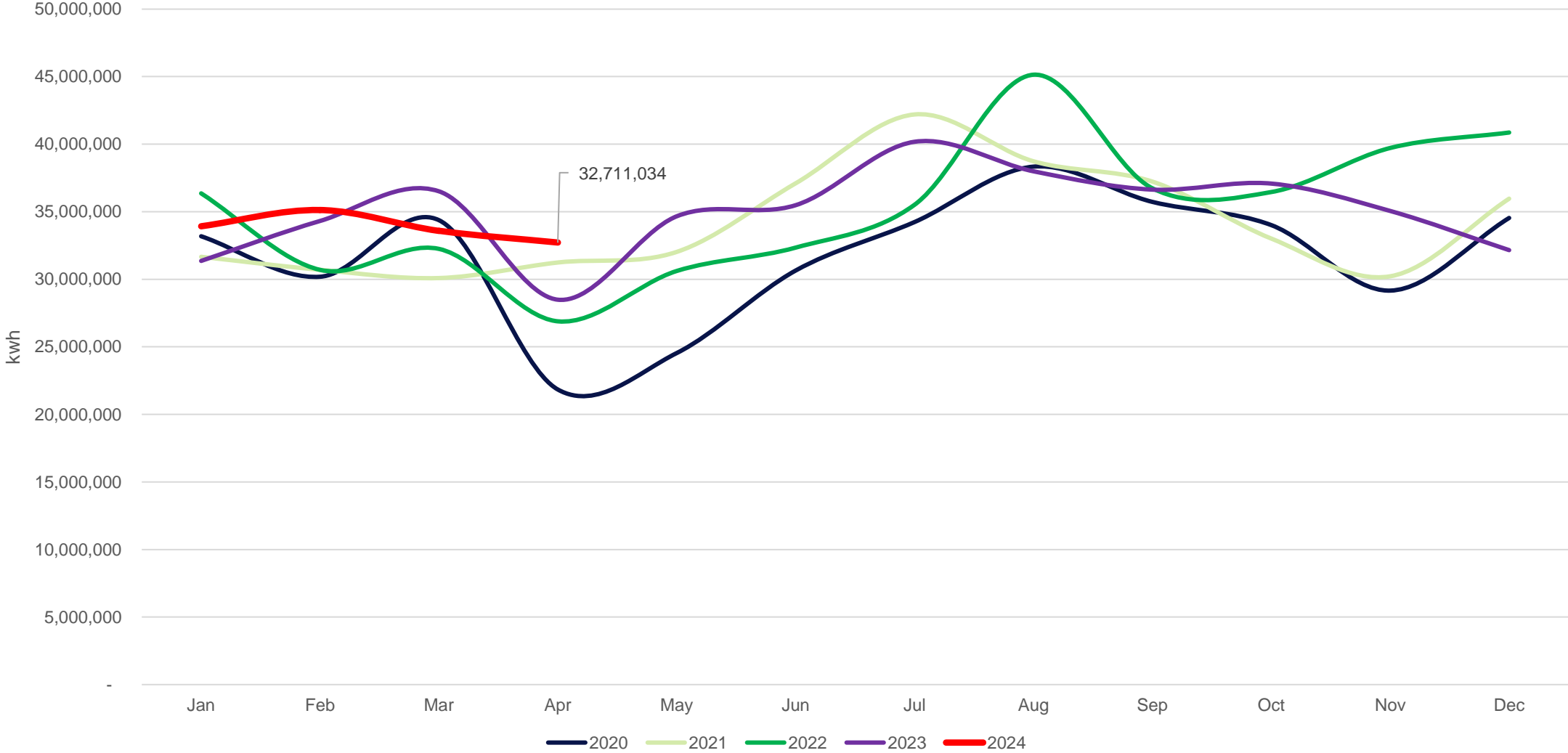
Key Performance Indicator for April 2024

INDUSTRIAL LOADS



Key Performance Indicator for April 2024

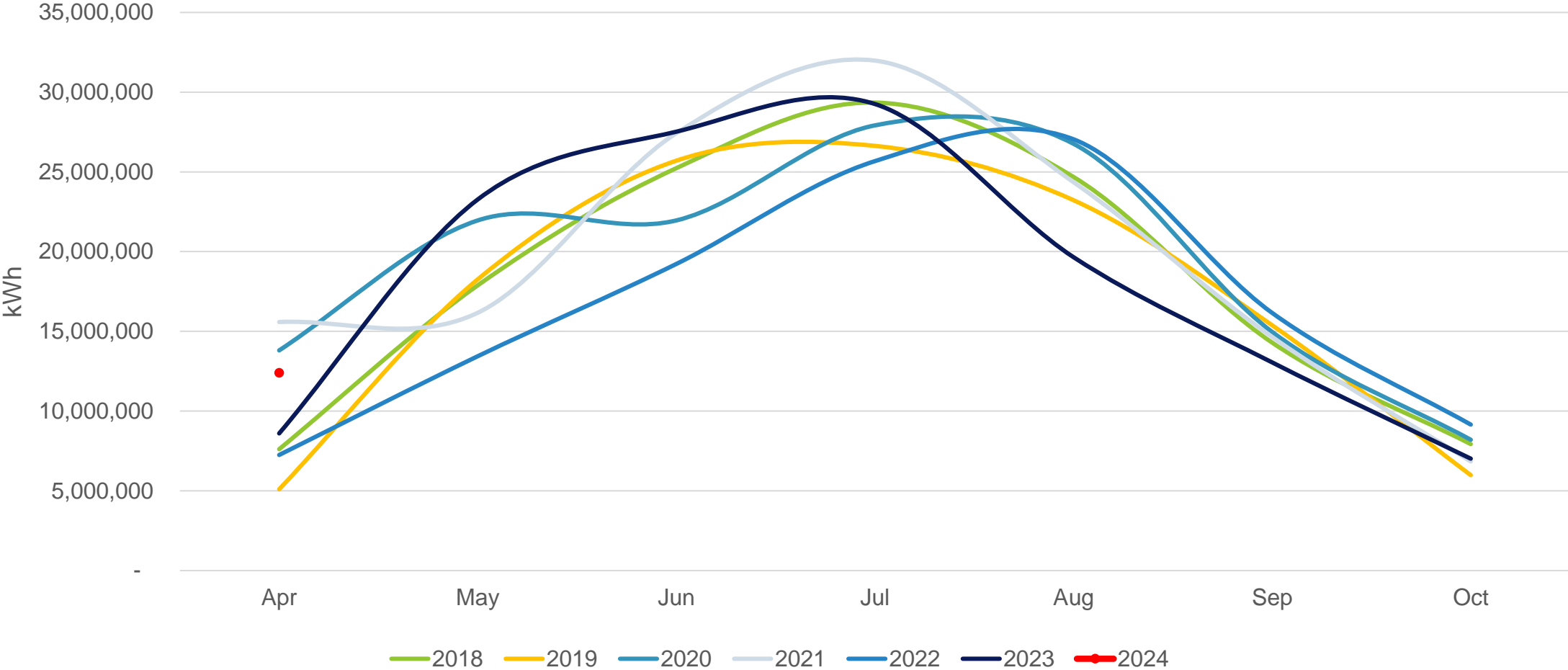
GENERAL LOADS



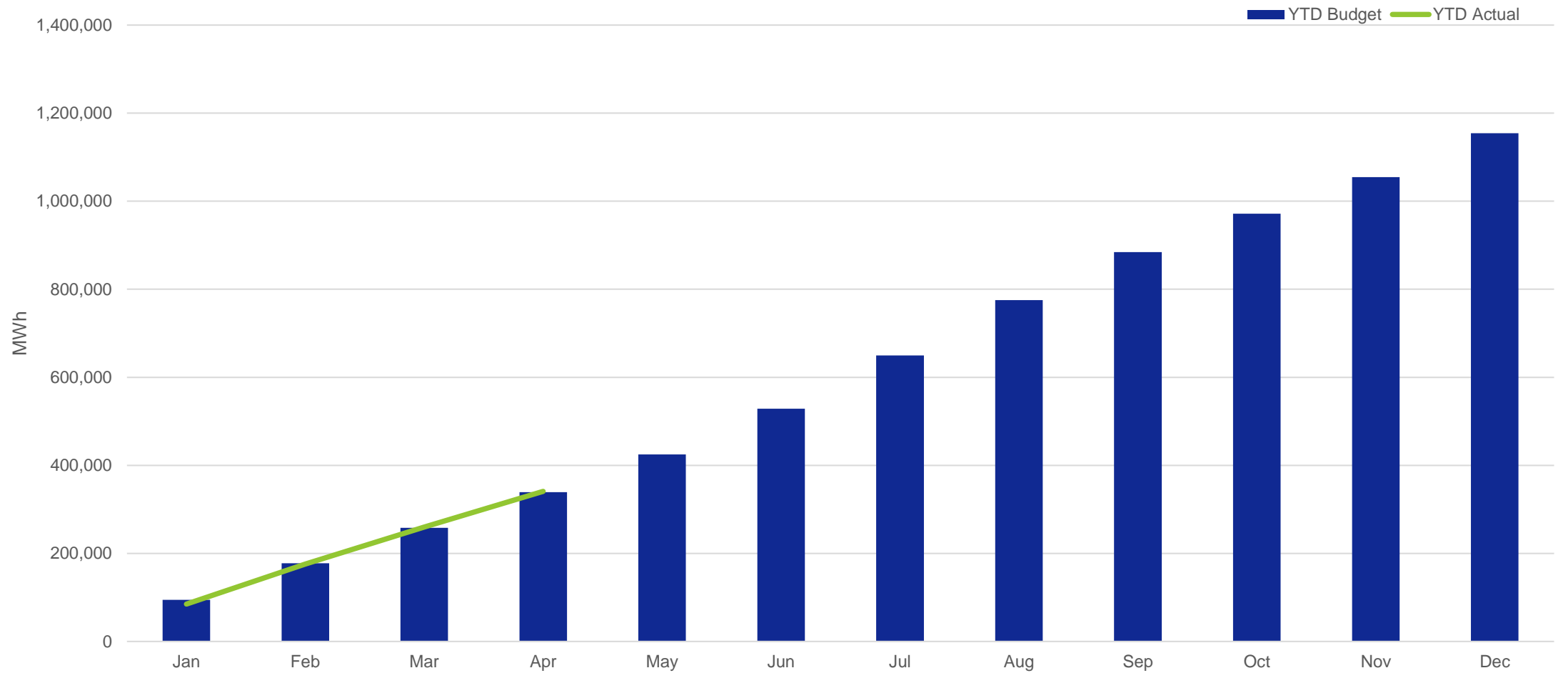
Key Performance Indicator for April 2024

IRRIGATION LOADS

Key Performance Indicator for April 2024

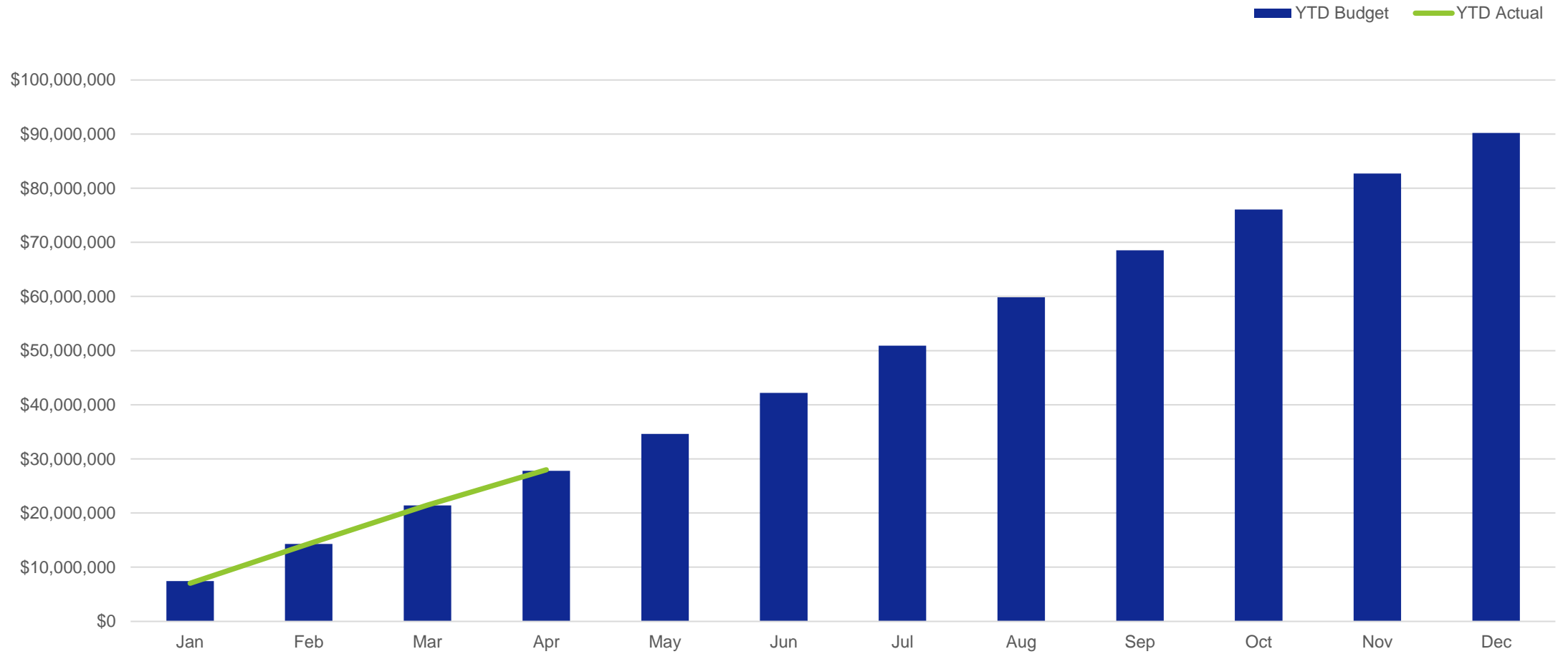


YTD LOADS: BUDGET VS. ACTUAL



Key Performance Indicator for April 2024

YTD RETAIL ENERGY SALES \$: BUDGET VS. ACTUAL



Key Performance Indicator for April 2024



POWER

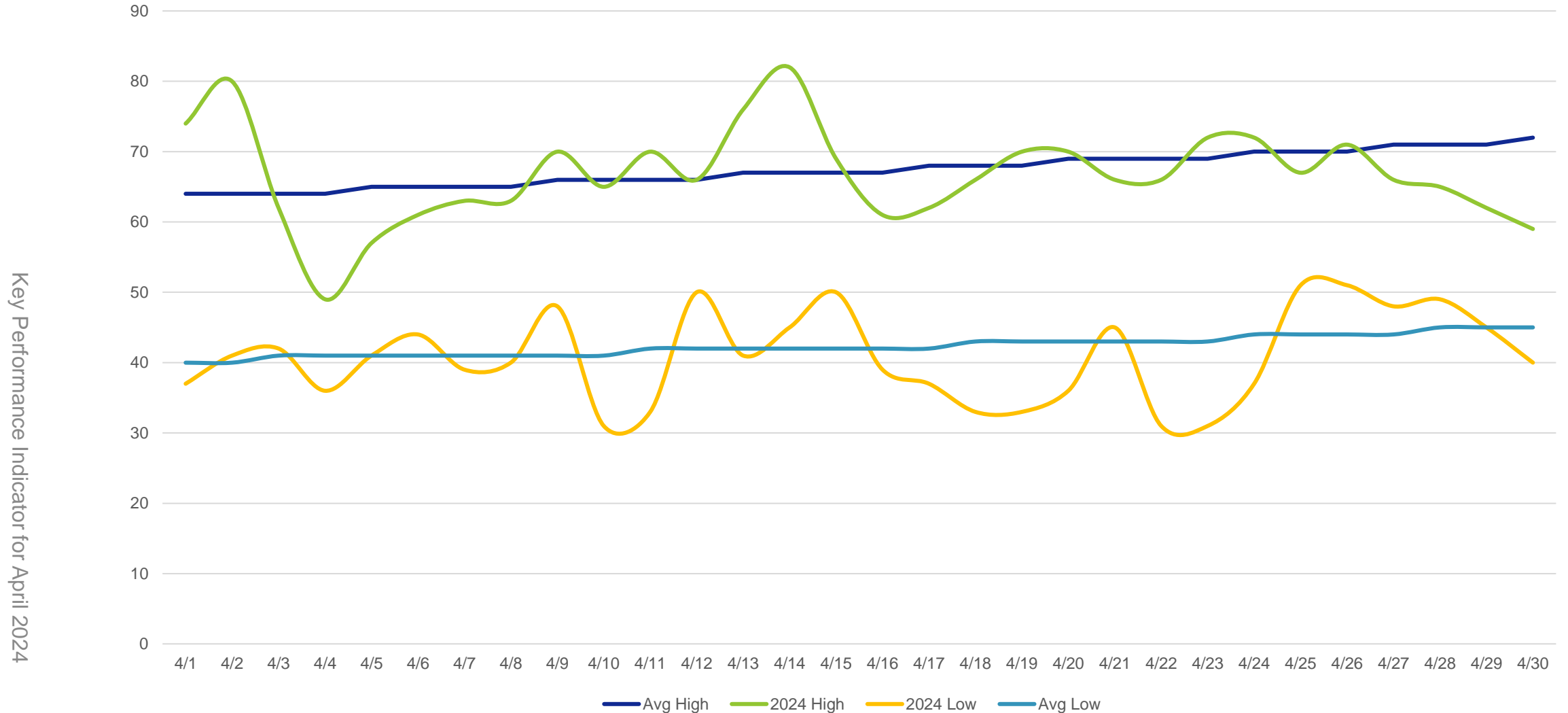


APRIL OVERVIEW

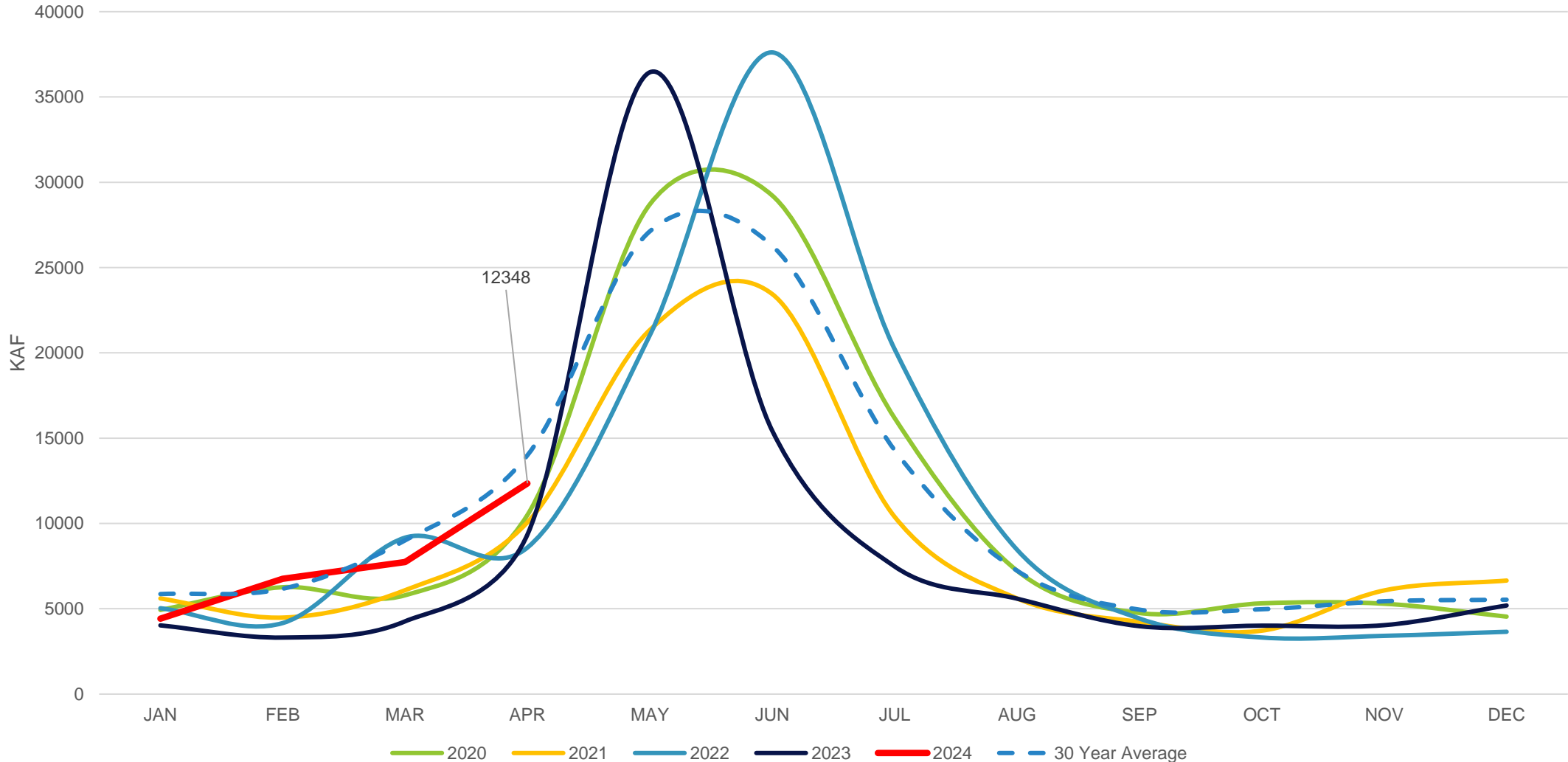
Average April weather led to stable and moderate pricing throughout the month. Due to stable market and delay in energization of some planned new loads, the District's swaps settled out of the money.

With adequate water conditions and load well below contracted resources, the District was a net seller of power in April. However, forecasts for the water year as a whole continue to be unfavorable.

TEMPERATURES



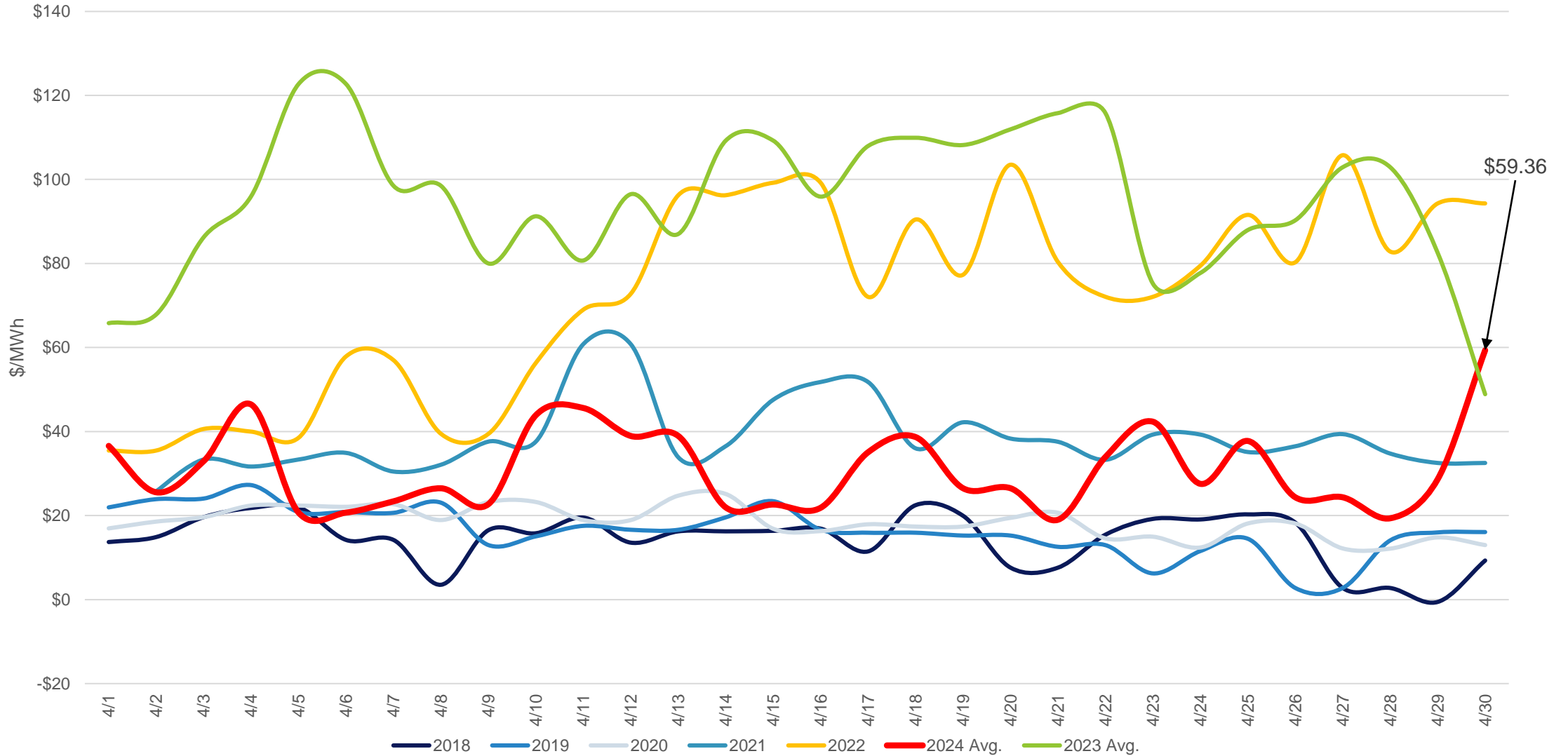
COLUMBIA RIVER RUNOFF



Key Performance Indicator for April 2024

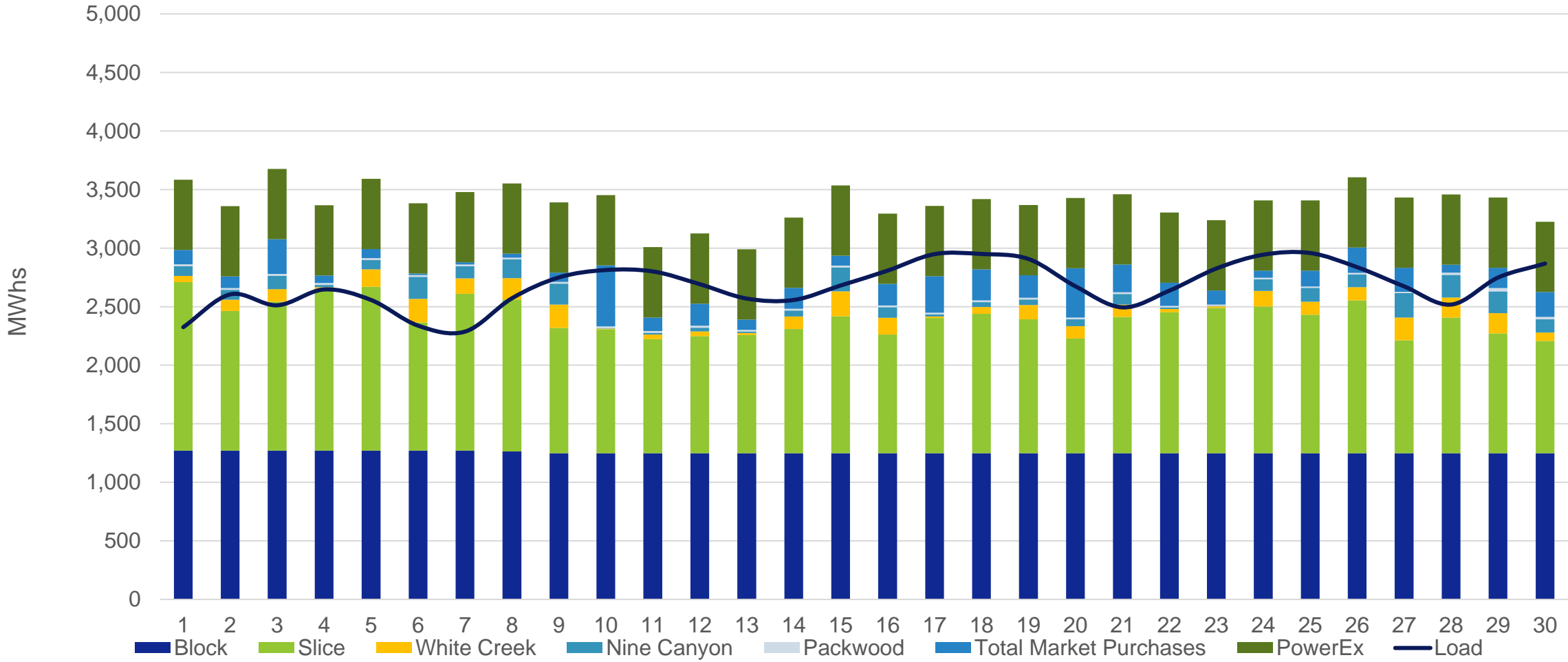
AVERAGE DAILY PRICES (MID-COLUMBIA)

Key Performance Indicator for April 2024

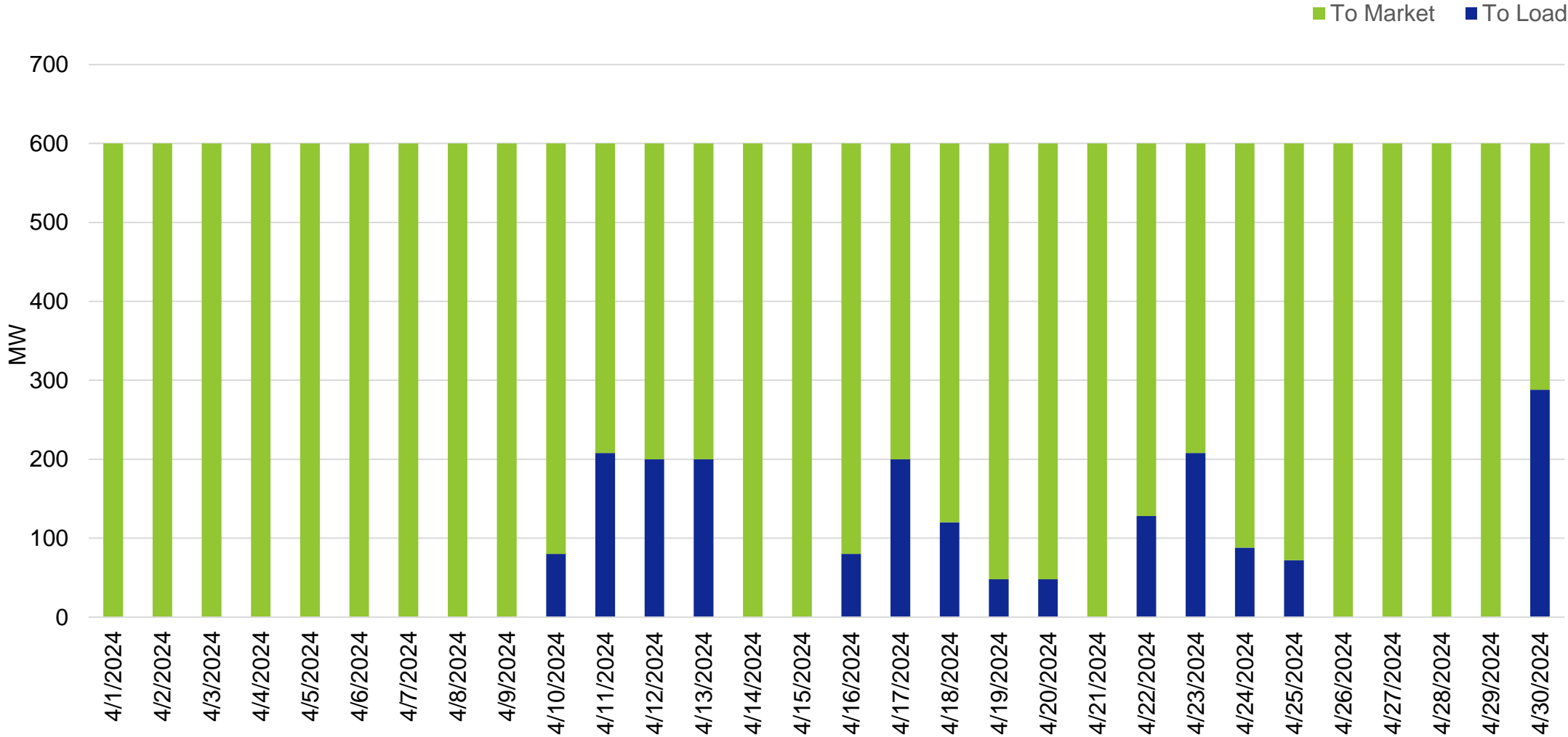


LOAD/RESOURCE BALANCE

Key Performance Indicator for April 2024

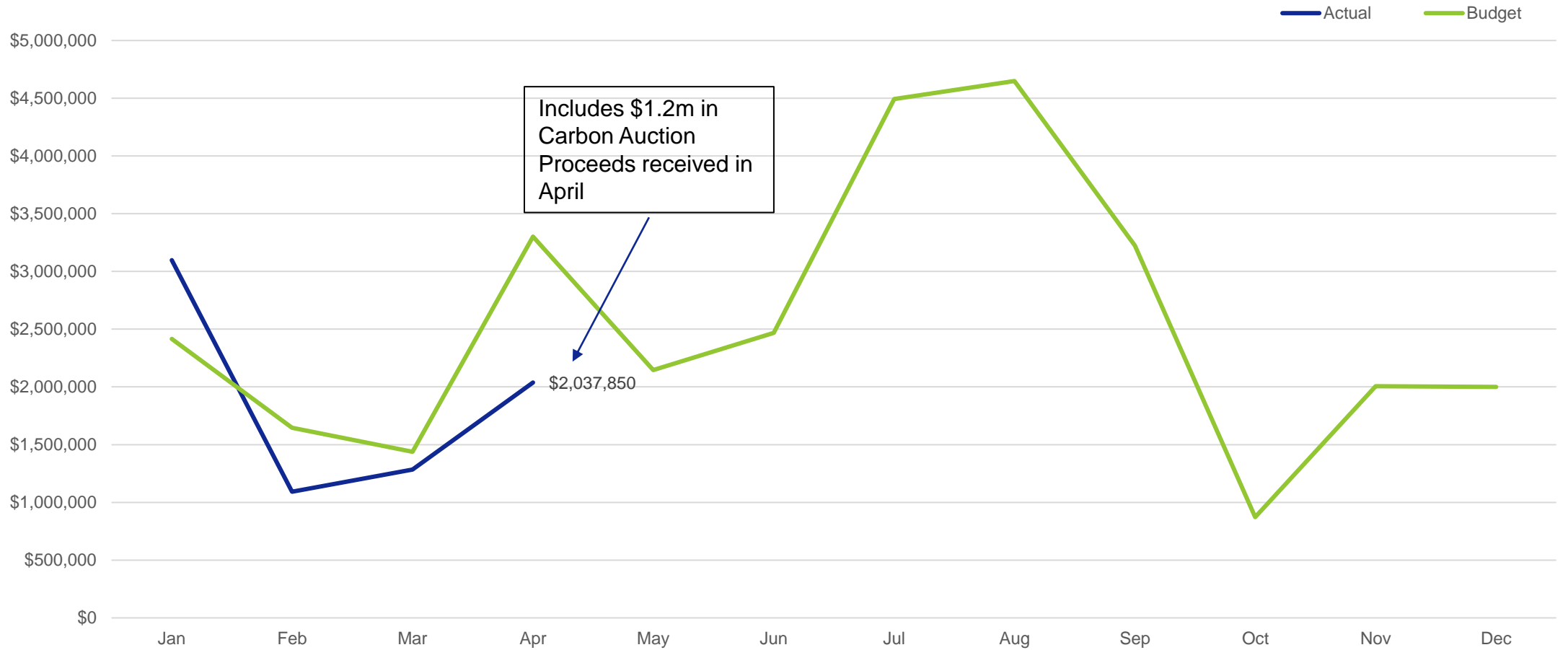


POWEREX DELIVERIES

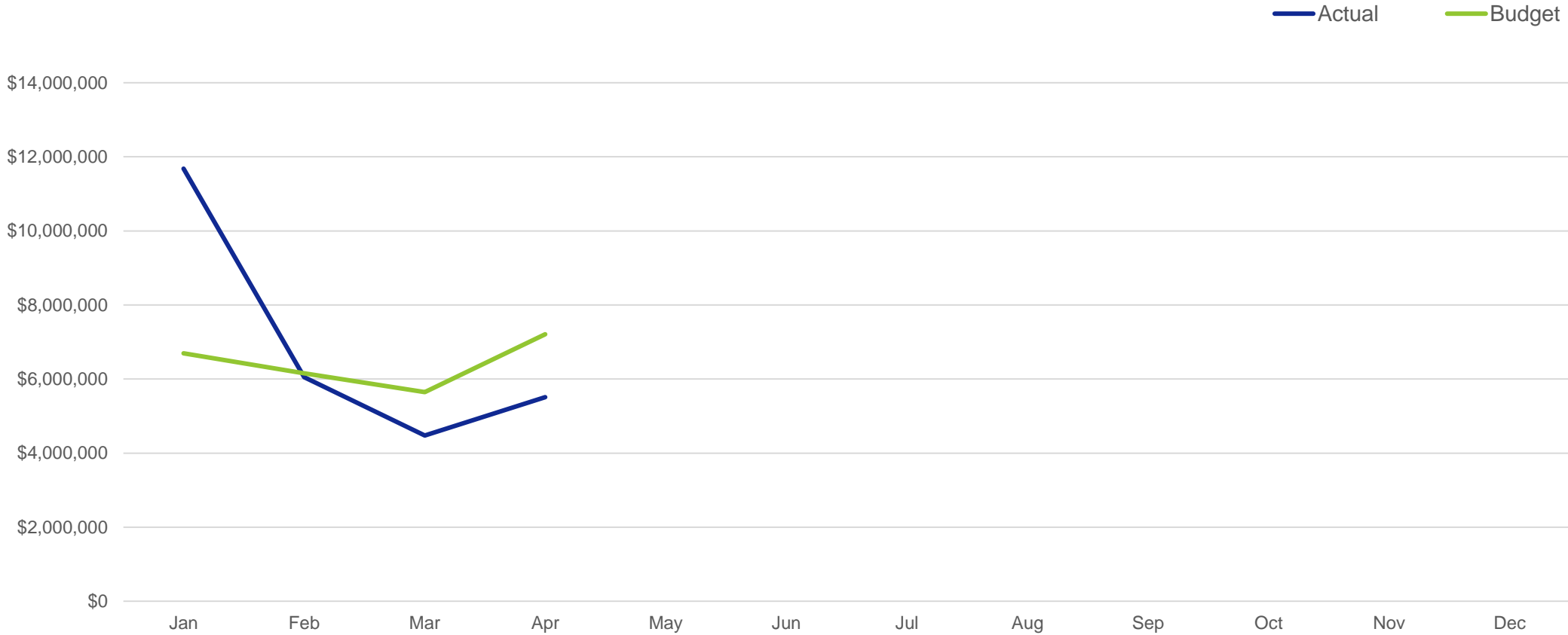


SECONDARY MARKET SALES

Key Performance Indicator for April 2024

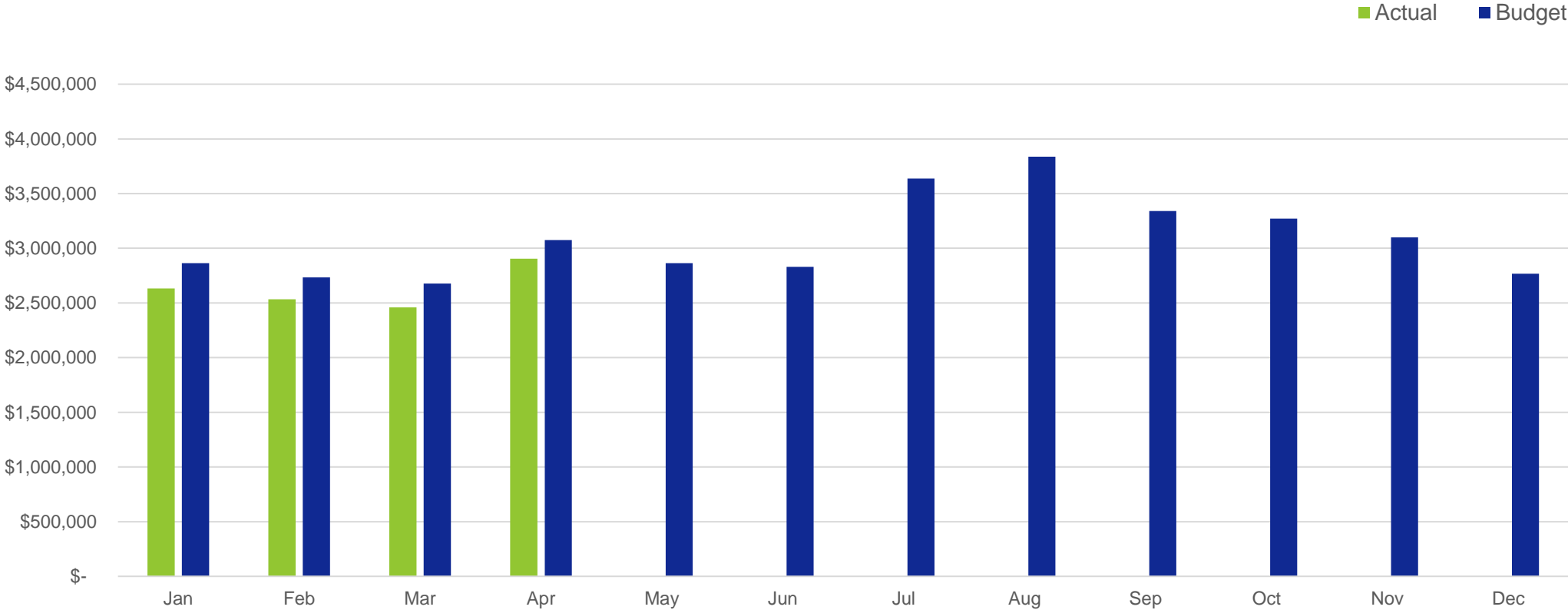


POWER SUPPLY COSTS



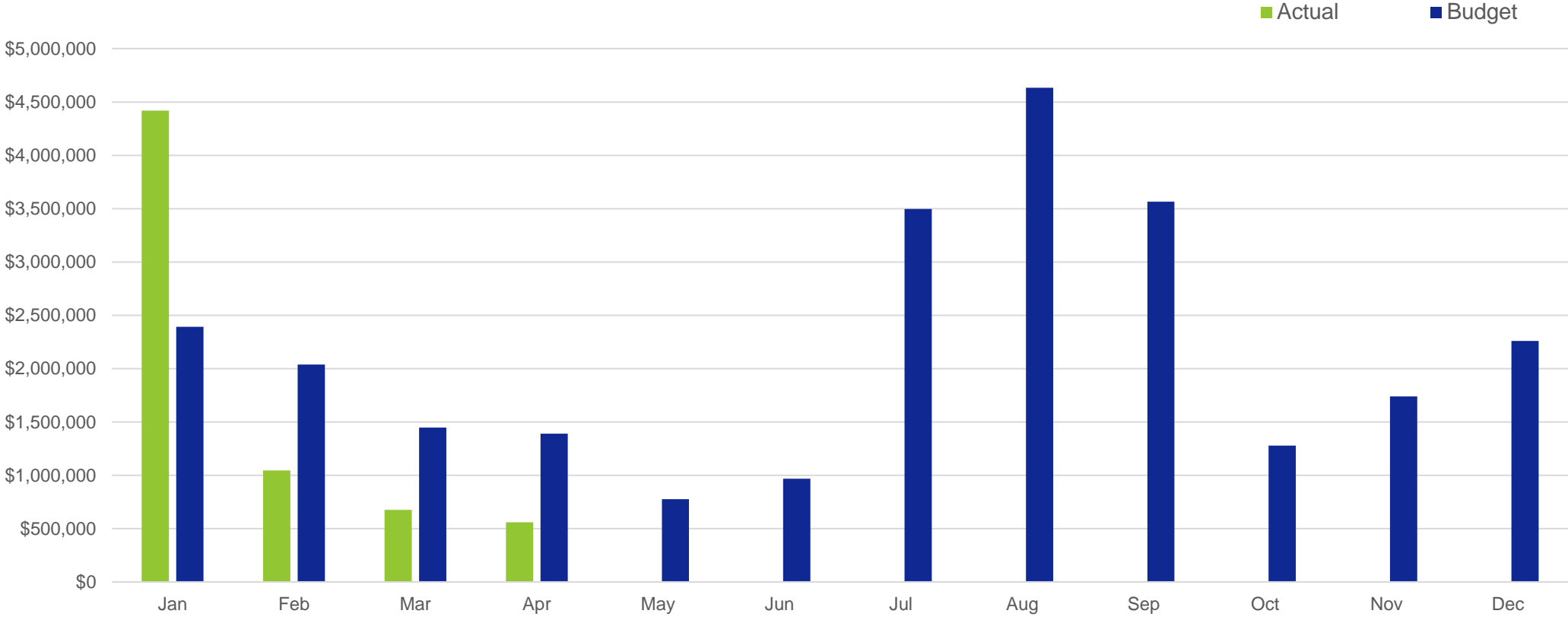
Key Performance Indicator for April 2024

BPA POWER: BUDGET VS. ACTUAL



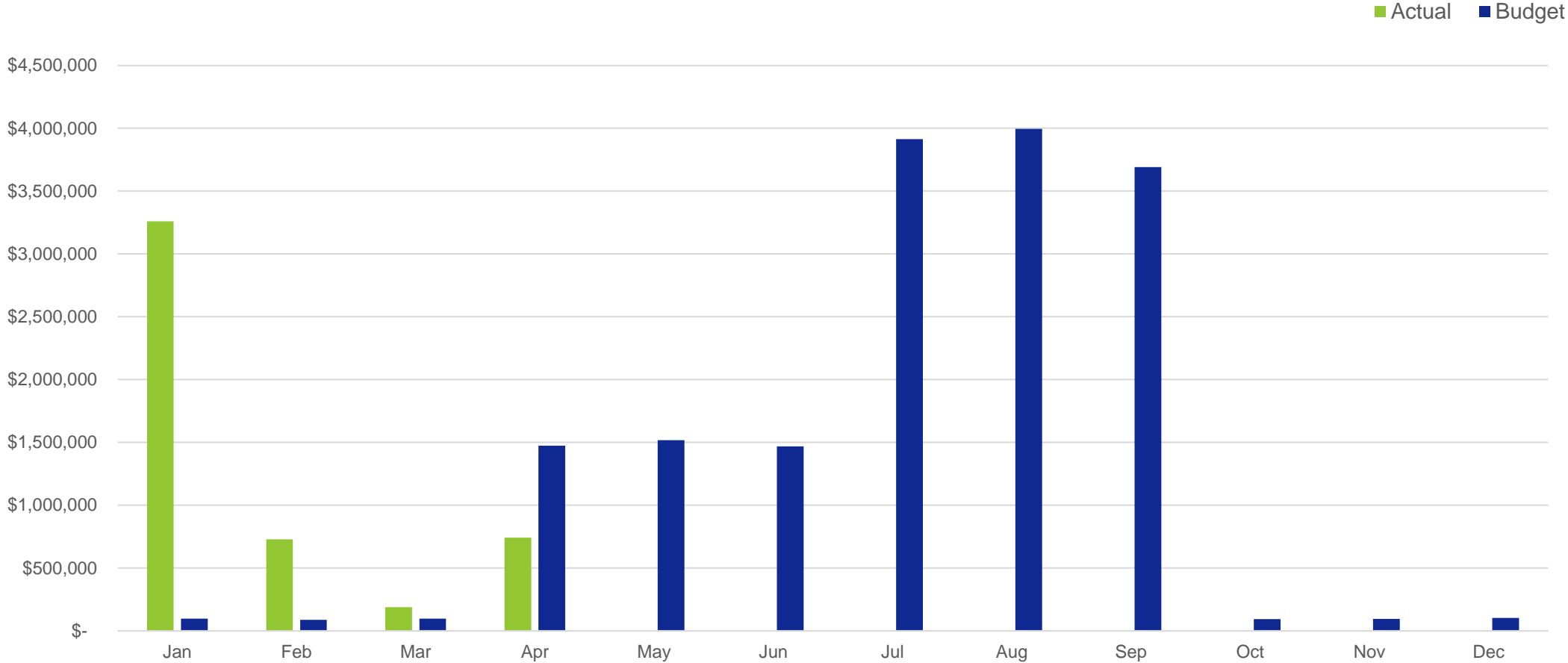
Key Performance Indicator for April 2024

POWEREX: BUDGET VS. ACTUAL



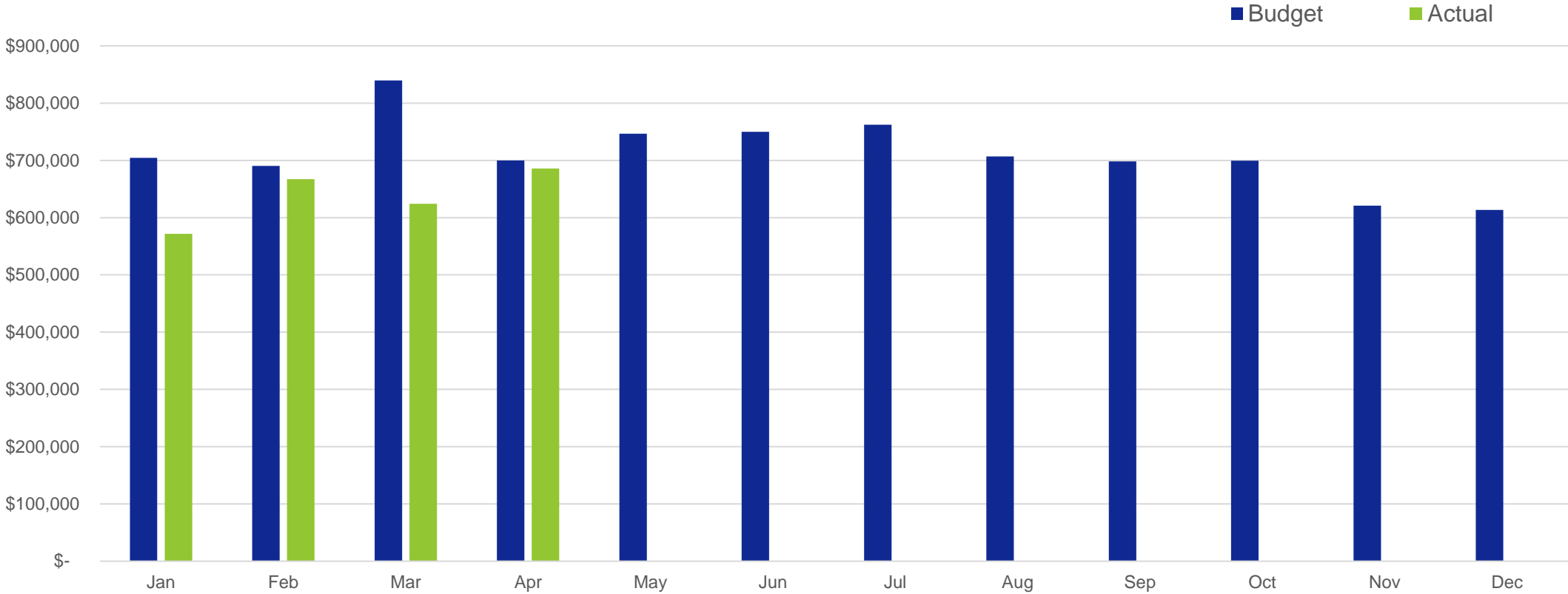
Key Performance Indicator for April 2024

MARKET PURCHASES: BUDGET VS. ACTUAL



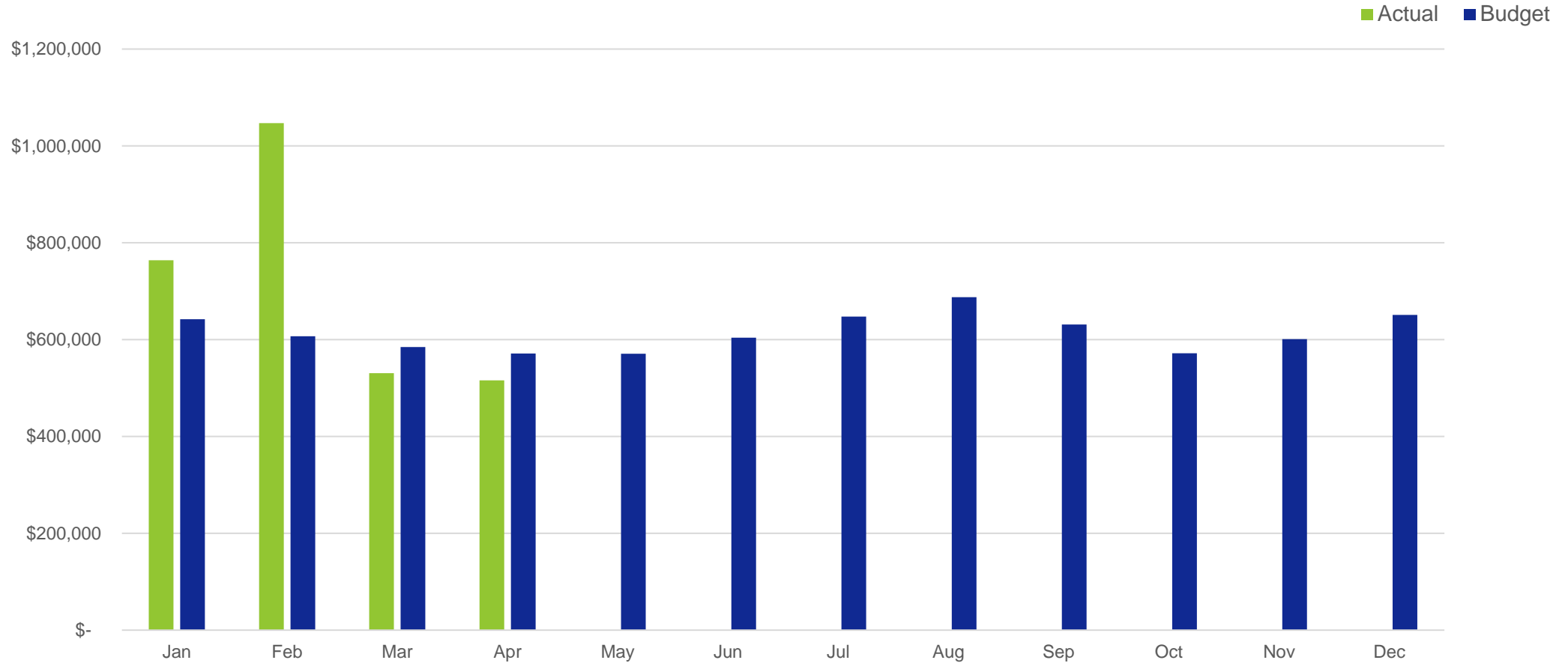
Key Performance Indicator for April 2024

OTHER RESOURCES: BUDGET VS. ACTUAL



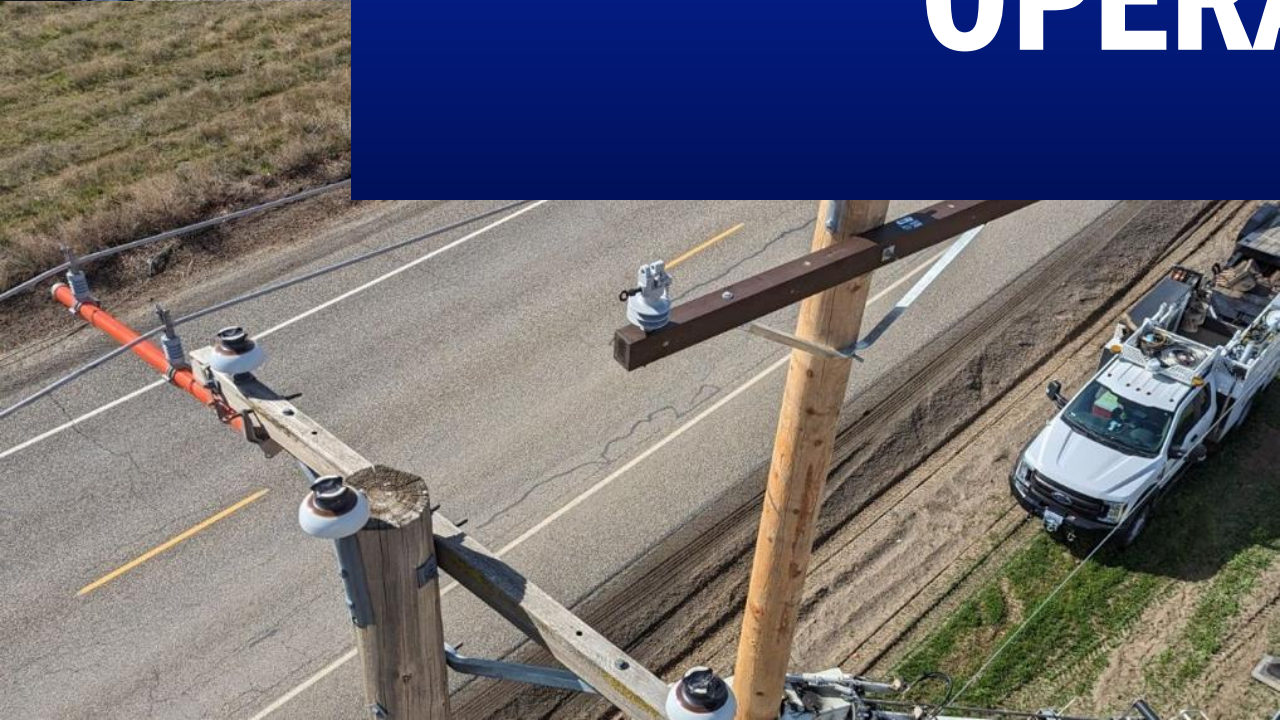
Key Performance Indicator for April 2024

TRANSMISSION & ANCILLARY: BUDGET VS. ACTUAL





OPERATIONS

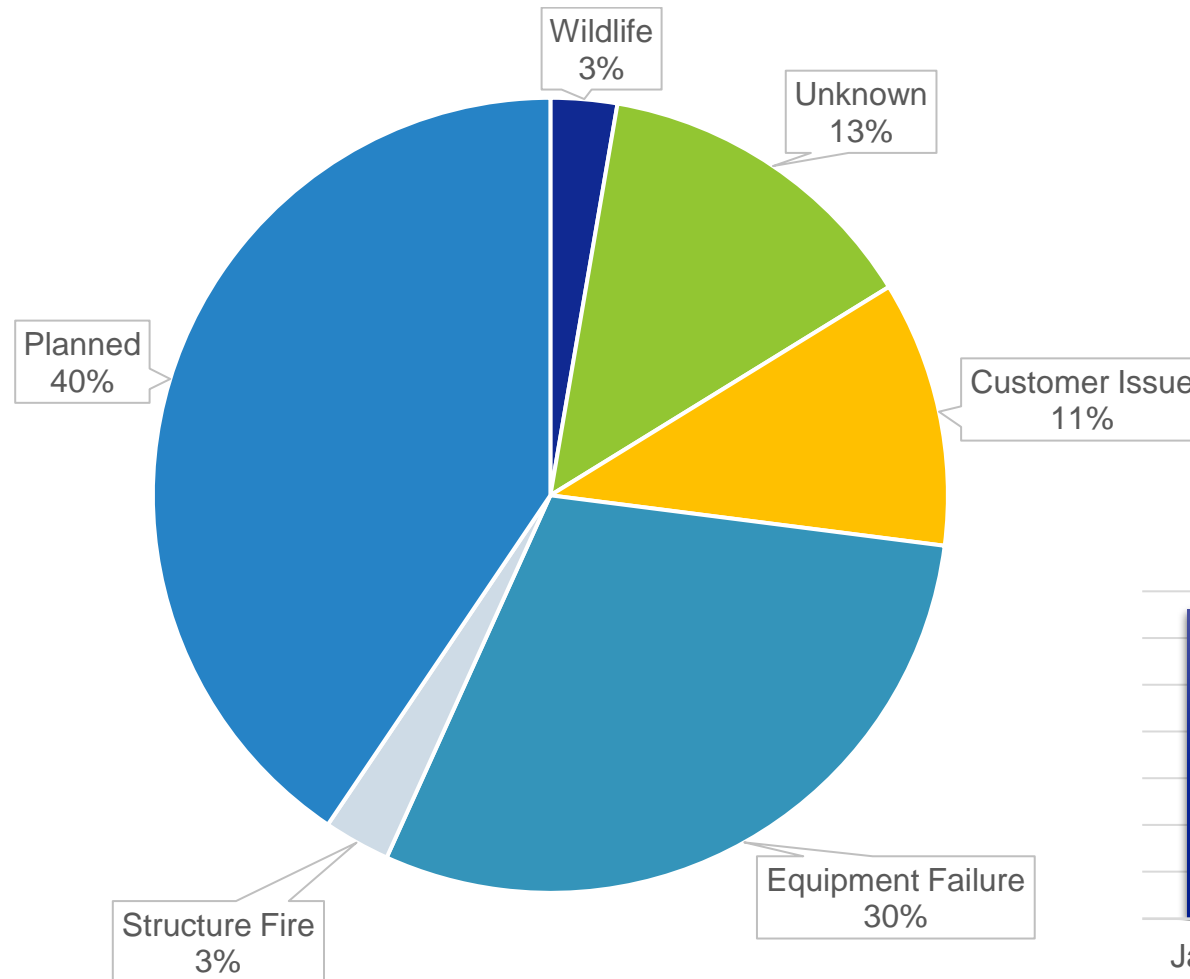


OVERVIEW

There were 37 outages that occurred in April. 15 of the outages were planned. The longest unplanned outage occurred out of Blanton Road Substation on April 2nd and was caused by equipment failure underground. It lasted 6 hours and 18 minutes and affected thirty-seven customers.

APRIL OUTAGES

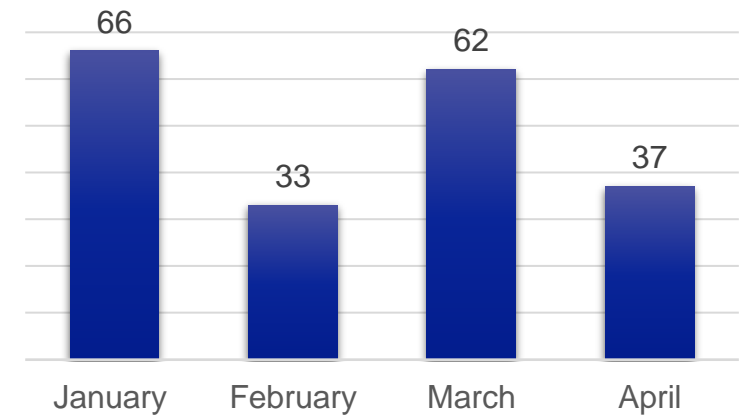
Outage Causes	
Wildlife	1
Unknown	5
Customer Issue	4
Equipment Failure	11
Structure Fire	1
Planned	15



Total Outages

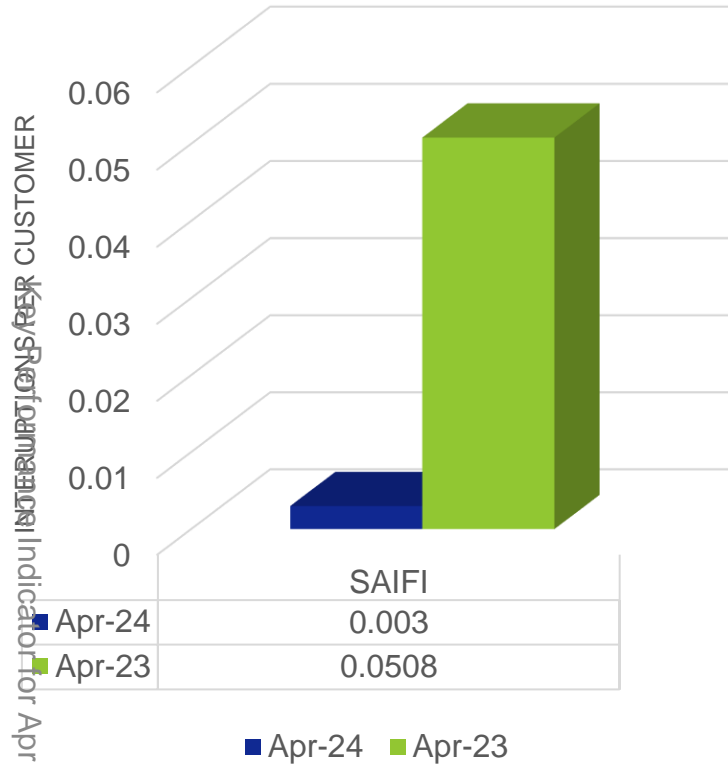


Monthly Outages

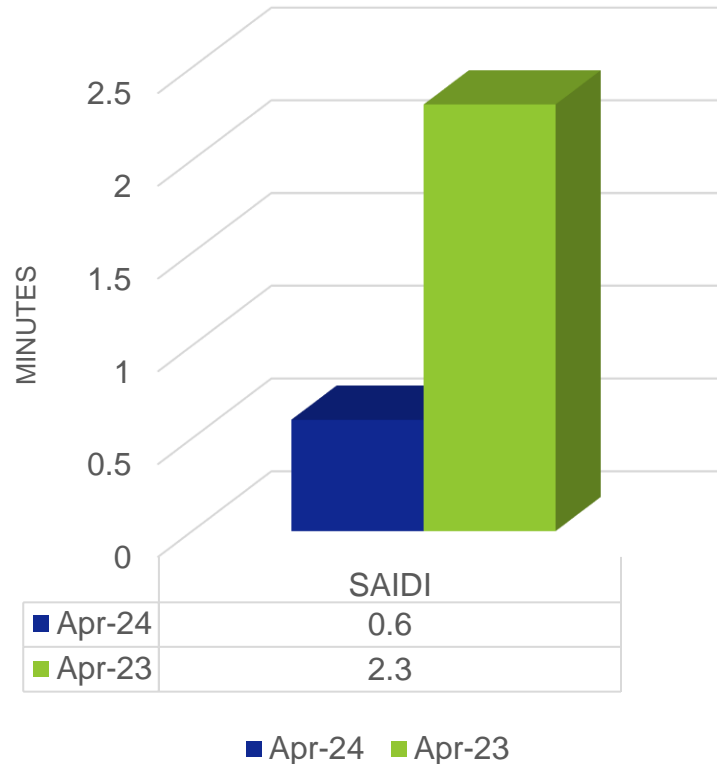


APRIL RELIABILITY INDICES

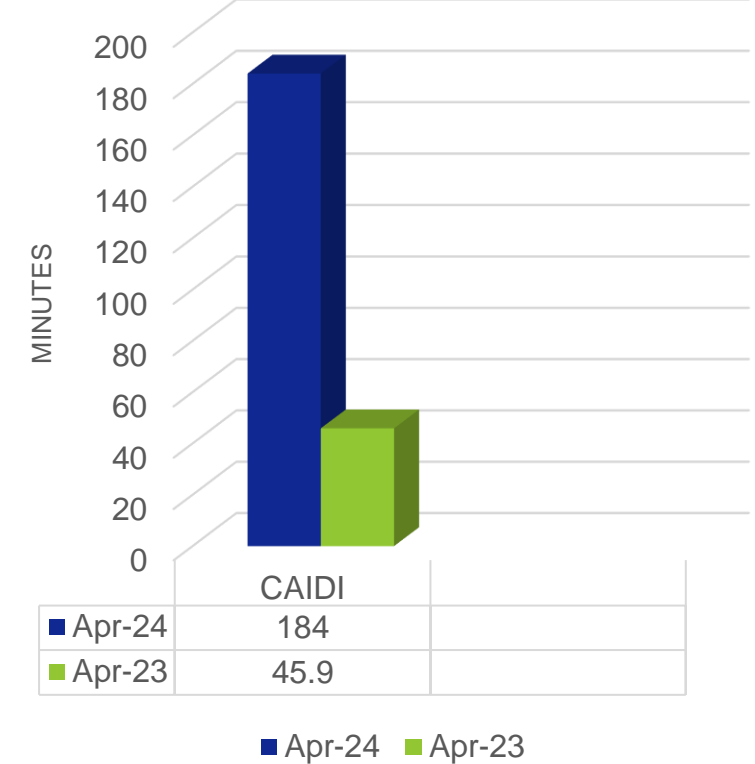
SAIFI



SAIDI



CAIDI



SAIFI (System Average Interruption Frequency Index):
How often the average customer experiences an interruption

SAIDI (System Average Interruption Duration Index):
The total time of interruption the average customer experiences

CAIDI (Customer Average Interruption Duration Index):
The average time required to restore service

*Only outages lasting longer than five minutes are included in the calculations



ENGINEERING



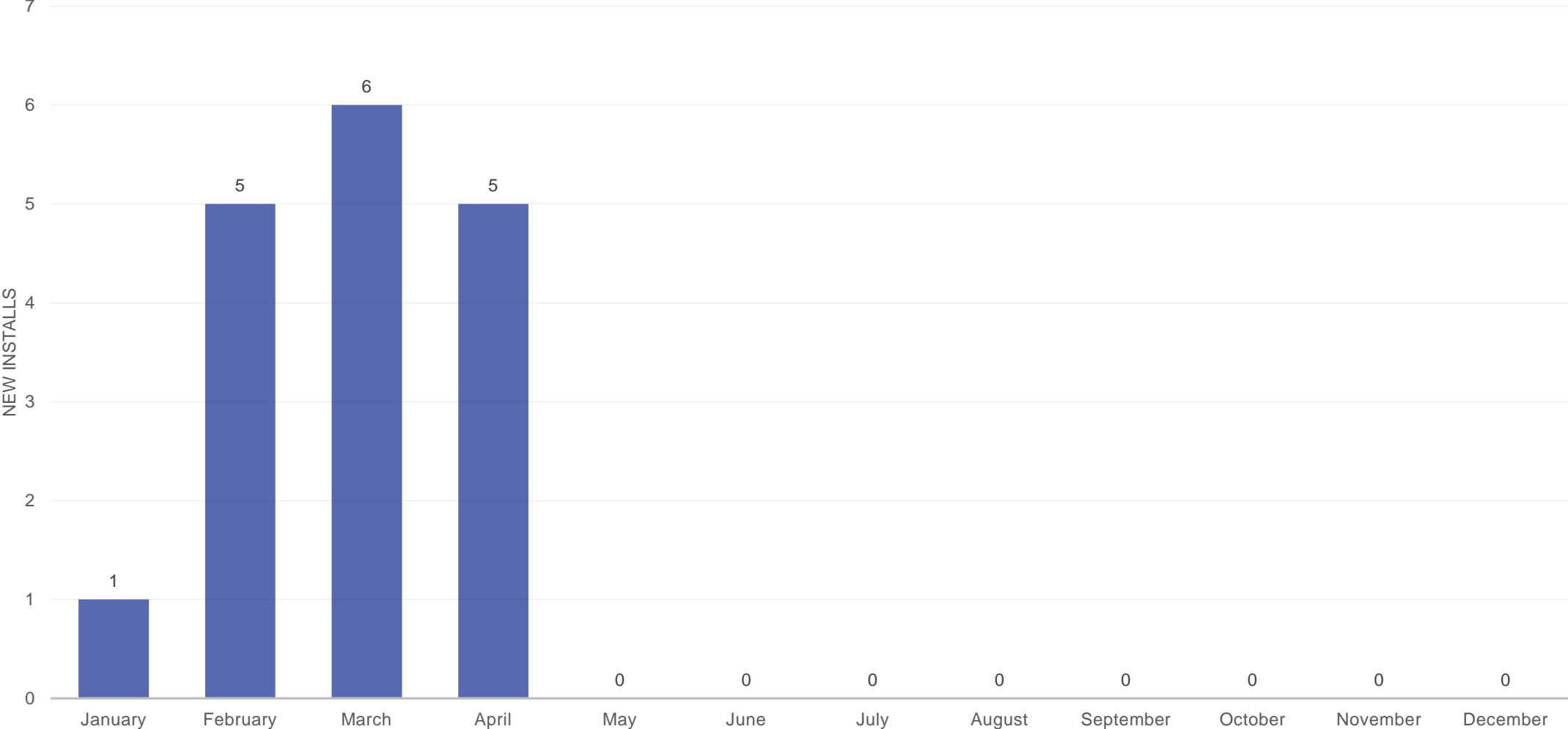
OVERVIEW

There were a combined 5 new net metering (solar) interconnections added to the system in the month of April. This brings the total capacity of net meter connections on the system up to 6,778 kWac. Total active net meter connections on the system are 832 with the average system size being 8.15 kWac.

There were 19 SCADA alarms sent out by the system to staff in April. Most of these alarms were due to server maintenance which caused field devices to report failed communications. There were no feeder lockouts in the month of April. There were 210 operator issued commands sent remotely from the dispatch center by the on-duty dispatcher, which avoids having to send crews to the substations saving both time and resources.

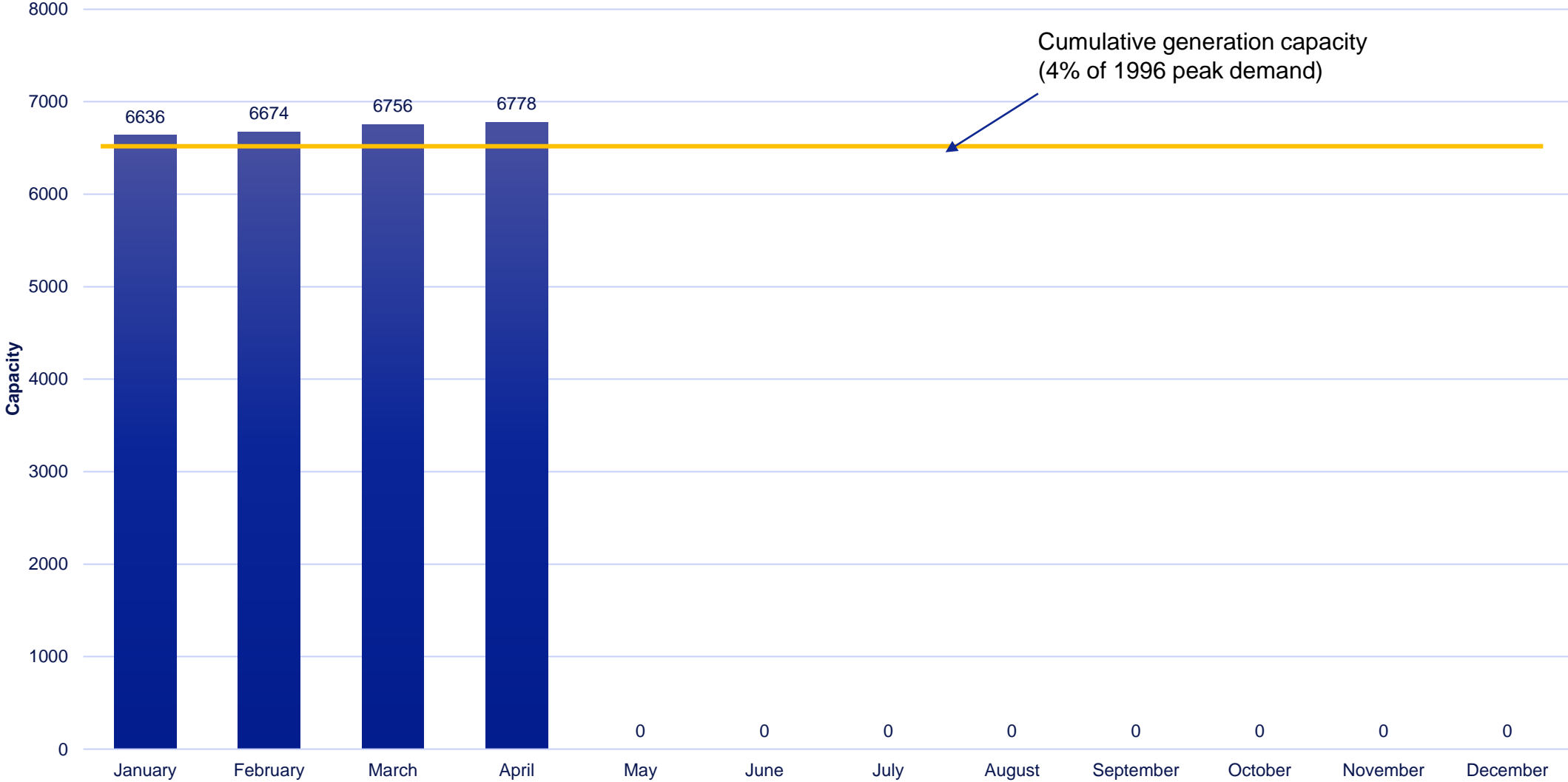
A total of 16 work orders were released to Operations in the month of April with a total material and labor cost estimate of \$177,171.39, which is an average of \$11,071.34 per job. For new services during this time period, there were 20 new residential and 9 commercial services that came online.

NET METERING INSTALLATIONS

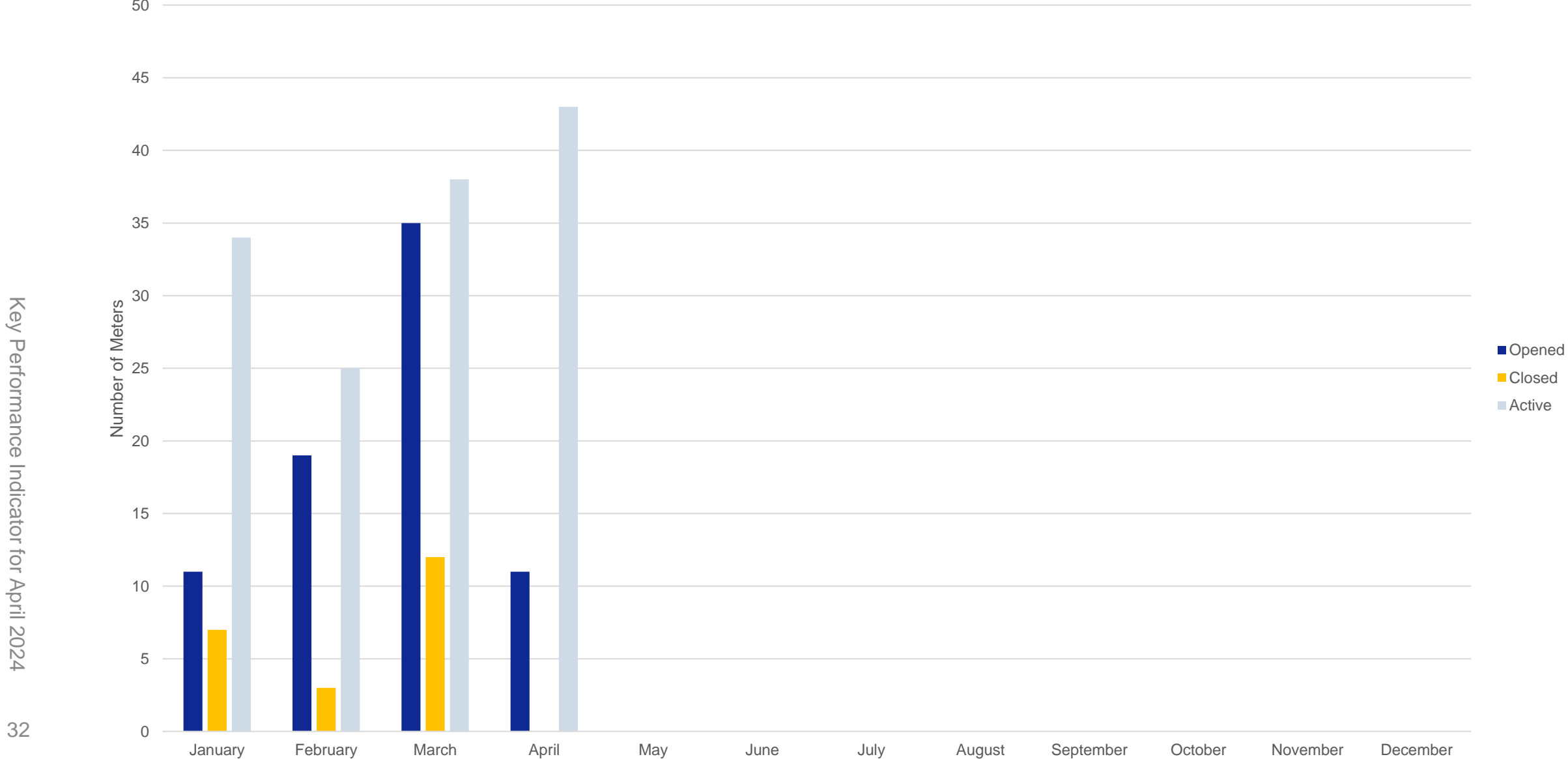


Key Performance Indicator for April 2024

NET METERING CAPACITY INSTALLED



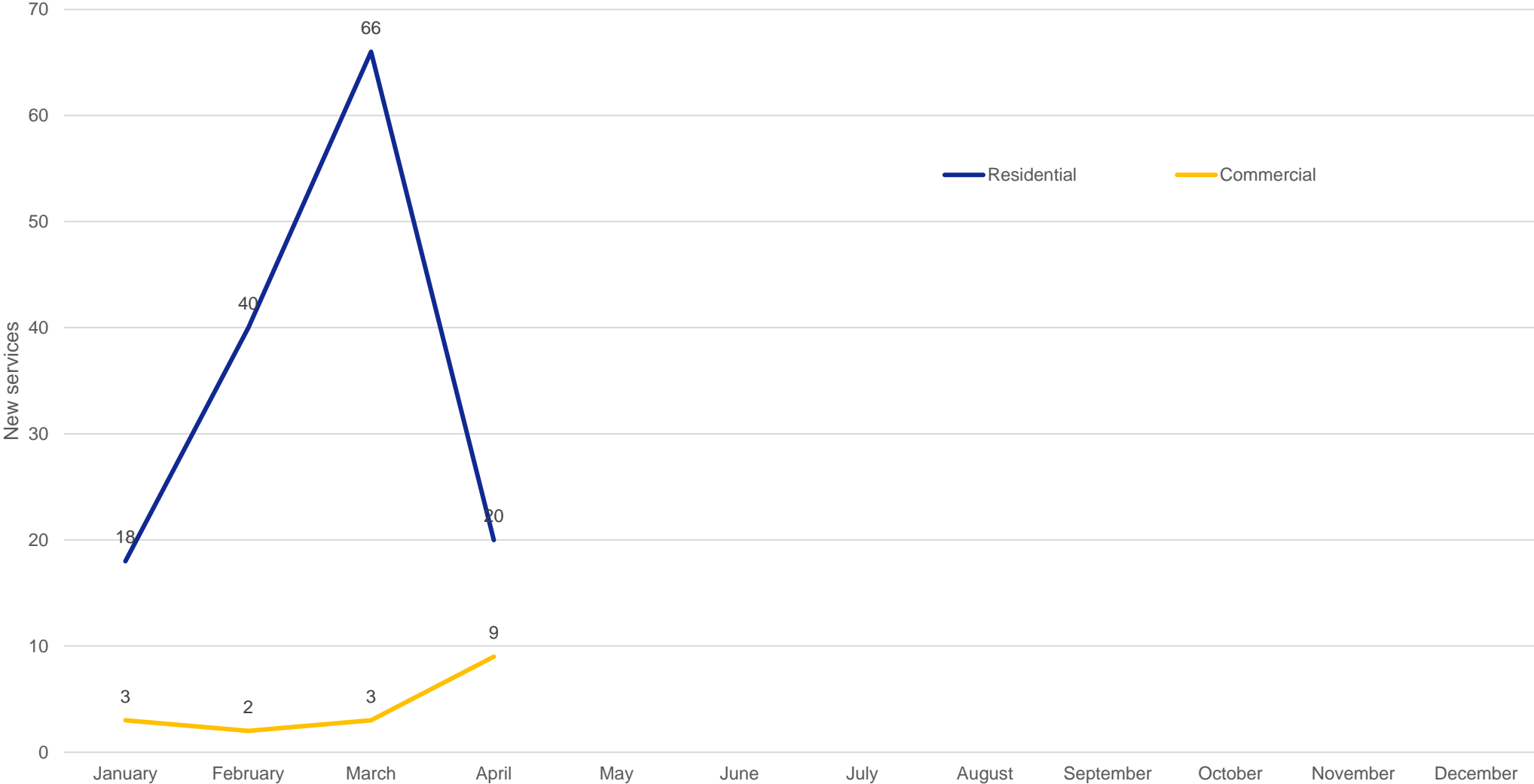
TEMPORARY SERVICE



Key Performance Indicator for April 2024

32

NEW SERVICES





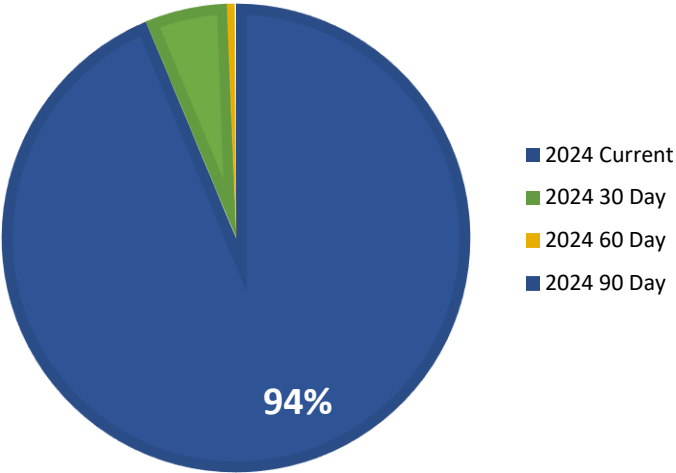
CUSTOMER SERVICE



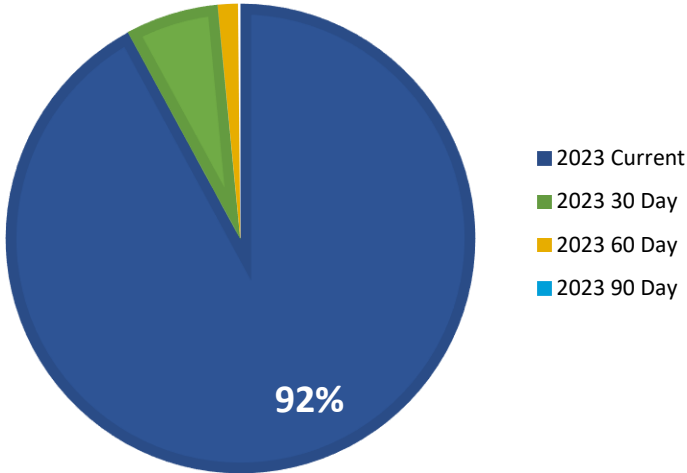
CUSTOMER SERVICE

AGING ACCOUNTS

APRIL 2024



APRIL 2023



	Current	30-60	60-90	90+
2024	\$5,478,123	\$331,349	\$28,650	\$5,961
2023	\$4,934,083	\$342,998	\$72,436	\$8,457

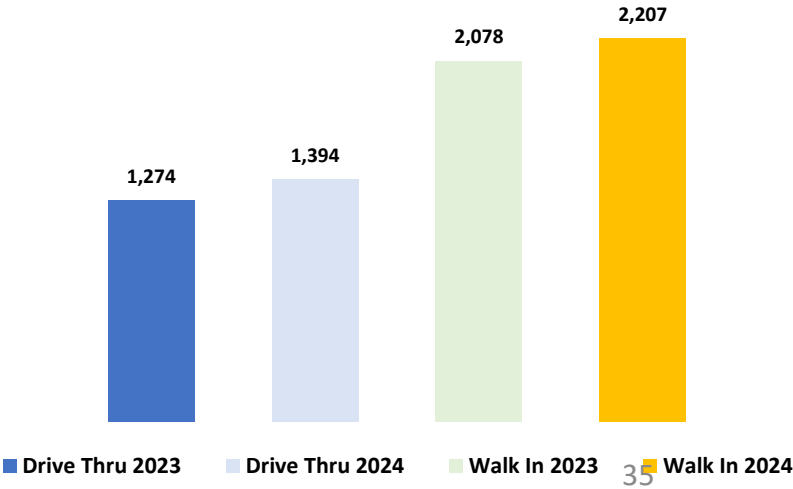
Key Performance Indicator April 2024

Key Performance Indicator for April 2024

Move in/Move Out Service Orders Processed in April 2024



April In Person Payments

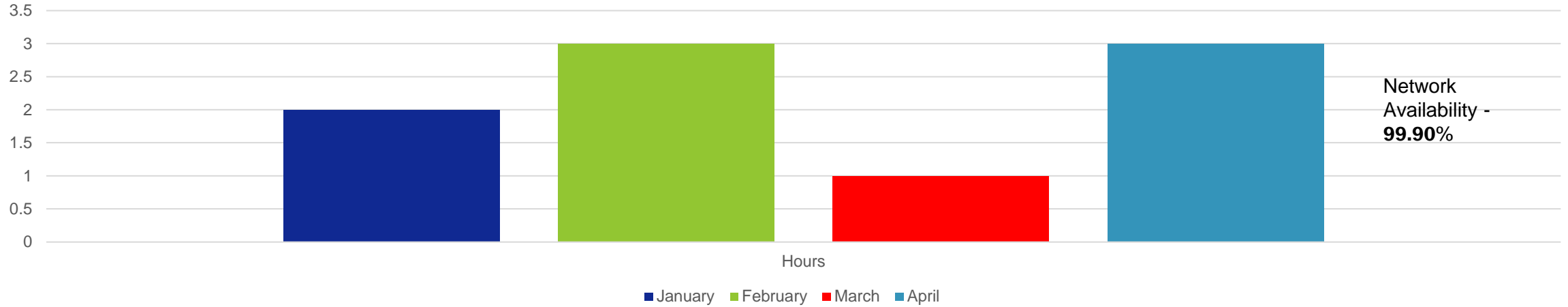




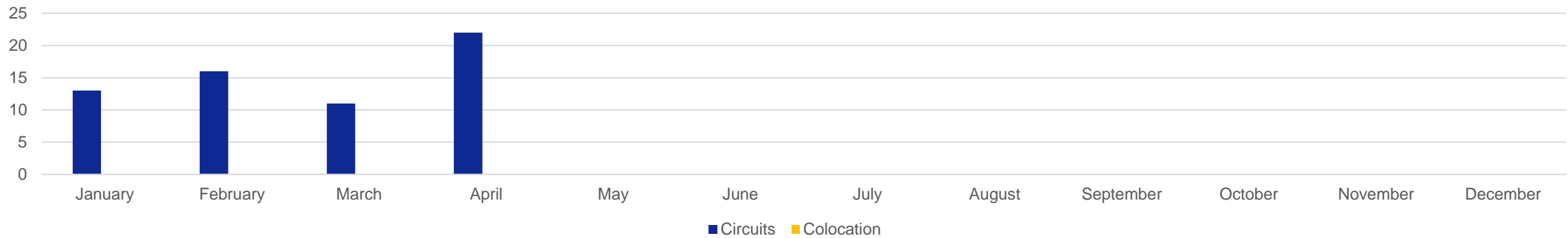
BROADBAND

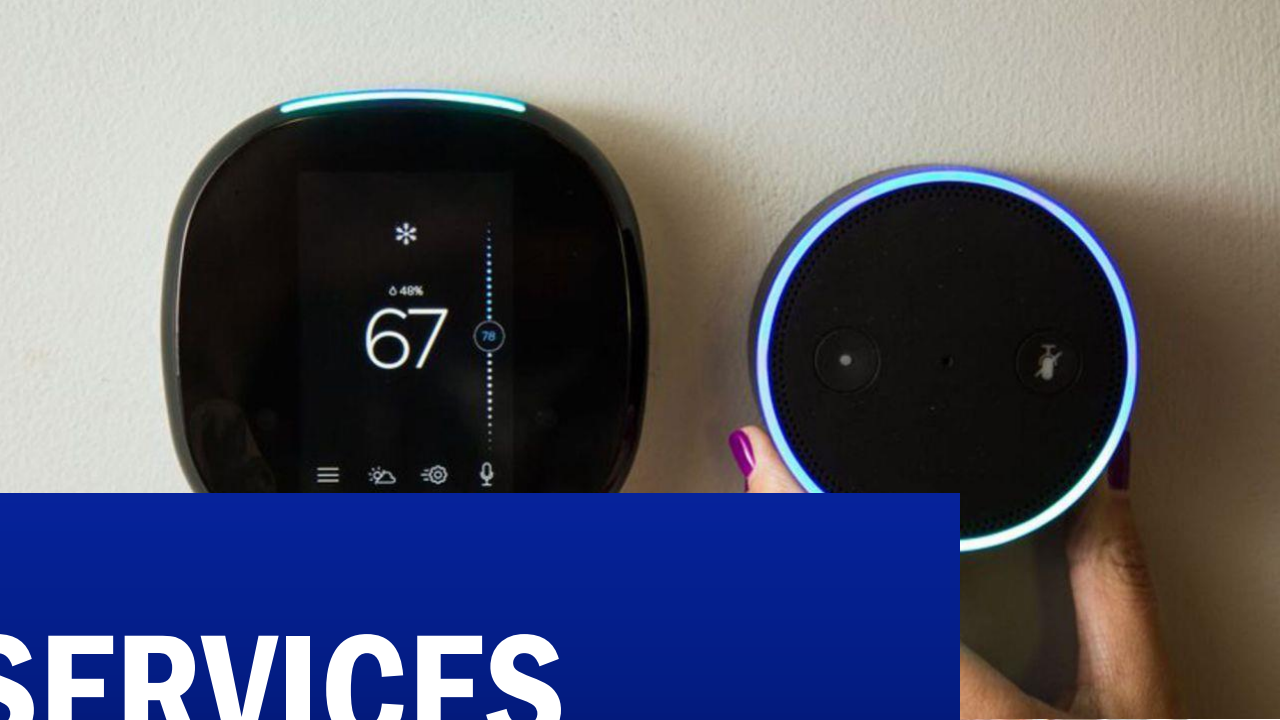


Broadband Unplanned Outage Time



Broadband New Services





ENERGY SERVICES



ENERGY SERVICES

UTILITY FUNDED

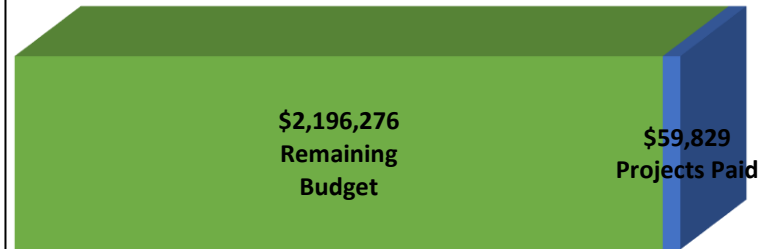
Self-Funding 2024 Total Budget \$300,000



Type	Qty	Total Paid YTD
Residential Low Income	36	\$168,280
Residential Non-Low Income	3	\$10,021
Thermostat/Appliance Rebates	10	\$775
Agriculture	2	\$22,465
Commercial	7	\$38,433
Industrial	3	\$37,346
SEM	0	\$0
Other	0	\$0

BPA FUNDED

BPA FY24-FY25 Total Budget \$2,256,105

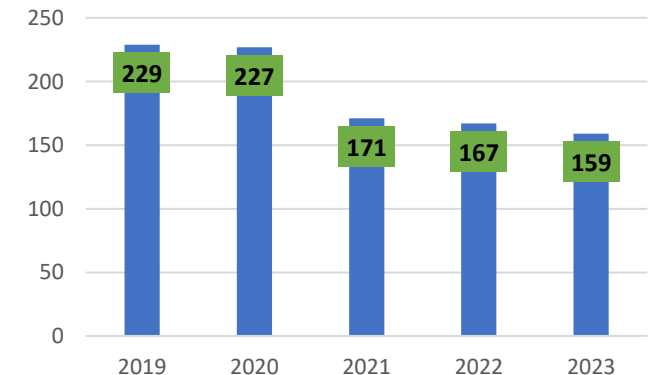


Type	Qty	Total Paid YTD
Residential Low Income	6	\$35,329
Residential Non-Low Income	0	\$0
Thermostat/Appliance Rebates	0	\$0
Agriculture	0	\$0
Commercial	1	\$24,500
Industrial	0	\$0
SEM	0	\$0
Other	0	\$0

Pre-Inspections/Final Inspections Completed in 2024



Solar Incentive Participants





METRICS & DASHBOARDS

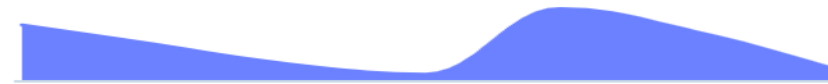


PUBLIC AFFAIRS

April 2024 – Linemen Appreciation



Total Audience
3,925 \nearrow 0.3%



Total Engagement
76 \nearrow 13%

Events We Participated In (April 2024)

- CBC Career/Job Fair



Posts That Made The Most Impact (April 2024)



Impressions: 771
Reach: 762
Reactions: 11
Engagement Rate: 12%



Impressions: 658
Reach: 632
Reactions: 16
Engagement Rate: 4.56%



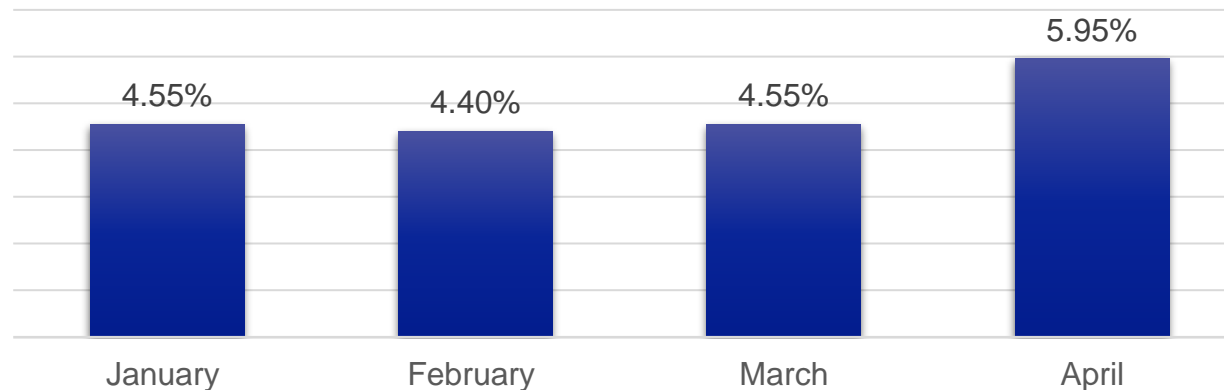
Impressions: 511
Reach: 497
Reactions: 14
Engagement Rate: 7.24%

CYBERSECURITY

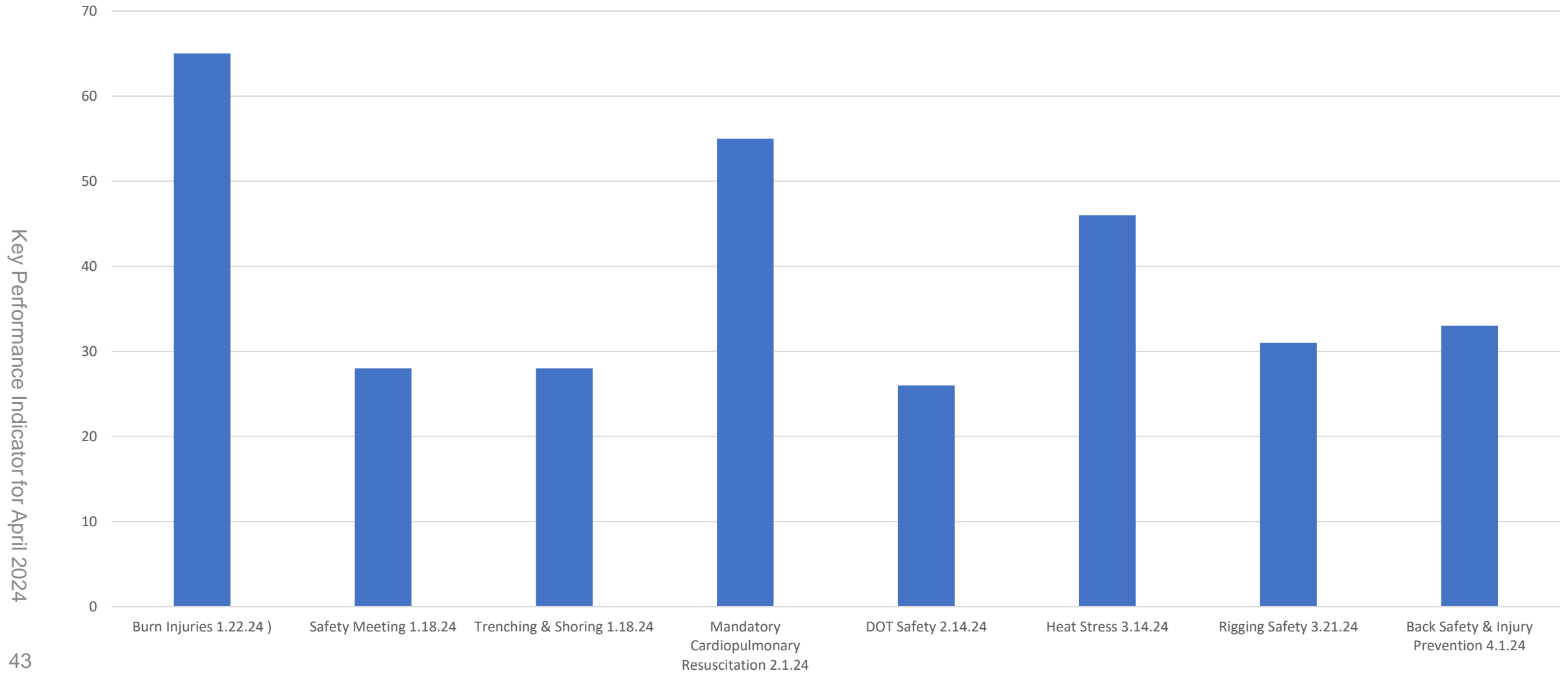
March Phishing Results	
Total Emails Sent	84
Number of users who clicked on links	5
Number of users who reported as "Phishing"	50
Phish-Prone %	5.95

Previous Results		
April	Job Description	5.95%
March	New Health Portal	4.55%
February	401K Statement Phish	4.4%
January	Payroll Statement Phish	4.55%

Phish-Prone % By Month

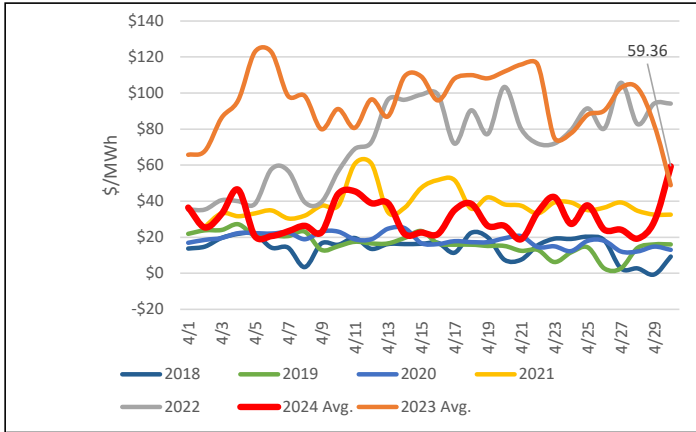


SAFETY

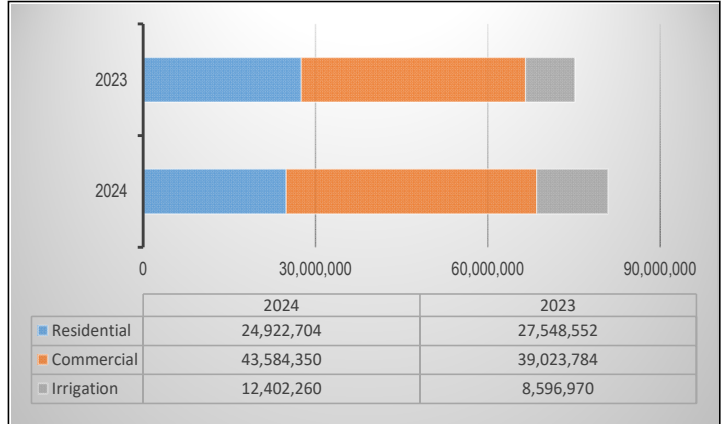


Public Utility District No. 1 of Franklin County
Monthly Financial Highlights
For the Month Ended April 30, 2024

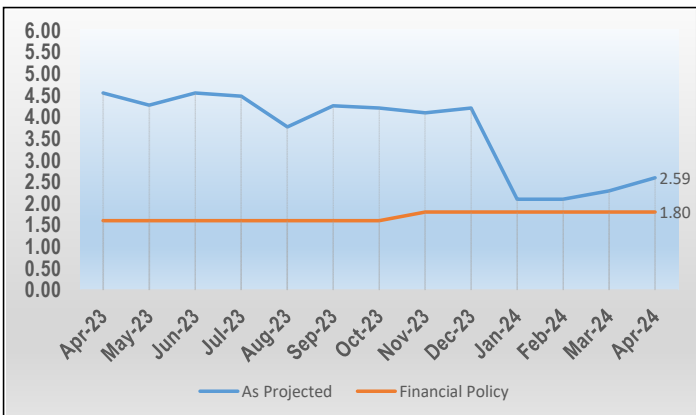
Average Day Ahead Wholesale Power Pricing - Current Month



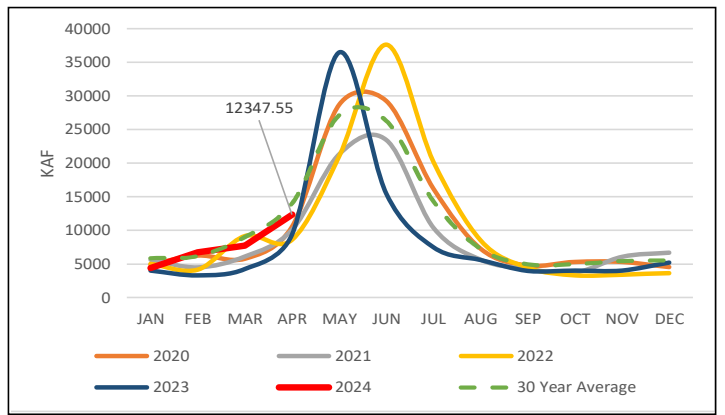
Energy Uses - kWh



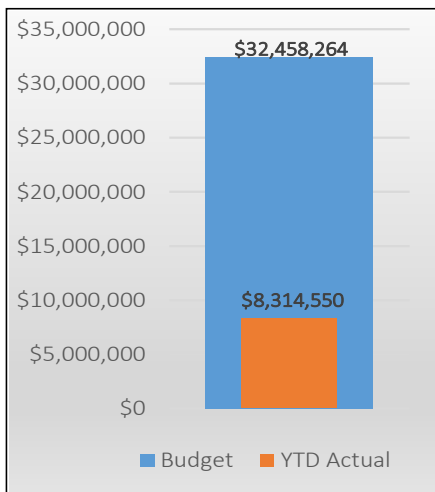
Debt Service Coverage



Runoff at The Dalles



Capital Spending



Labor & Benefits

	Budget	Actual	+/- 10%
Capital	\$142,492	\$164,605	●
Operating	1,097,489	1,039,015	●
Garage & Warehouse	78,562	75,028	●
Total	\$1,318,544	\$1,278,648	

Overtime

	YTD April:	Budget*	Actual
Hours		2337	1780
Dollars		\$250,228	\$193,210

*Budget is submitted for annual period, amount shown is prorated for months elapsed

Electric Customer Statistics

As of April 30:	2024	2023	
Electric Residential Meters	29,036	28,576	↑
Electric Commercial Meters	3,874	3,816	↑
Electric Irrigation Meters	905	905	●

Cash & Investment Balances

	End of Year Forecast		
	Prior Month	Current Month	
Unrestricted Revenue Fund	\$ 27,848,054	\$ 28,009,419	↑
Unrestricted Rate Stabilization	\$ 5,900,000	\$ 5,900,000	●
Restricted Bond Funds	\$ 2,031,821	\$ 2,031,821	●
Restricted Construction Funds	\$ 11,000,000	\$ 11,000,000	●
Restricted Debt Service Reserve	\$ 2,098,434	\$ 2,098,434	●
Restricted Deposit Fund	\$ 1,417,793	\$ 1,417,793	●
Restricted Other	\$ 10,000	\$ 10,000	●

Public Utility District No. 1 of Franklin County
Budget Status Report
For the Month Ended April 30, 2024

	<i>Budget</i>	<i>Actual</i>	<i>Variance</i>	<i>FY Forecast</i>	<i>FY Budget</i>	<i>Variance</i>
1 <i>Operating Revenues</i>						
2 Retail Energy Sales	\$6,365,323	\$6,517,278	\$151,955	\$90,397,892	\$90,184,916	\$212,976
3 Broadband Sales	\$196,740	\$265,284	68,544	2,478,664	2,403,248	75,416
4 Transmission Sales	\$0	\$32,790	32,790	118,763	0	118,763
5 Secondary Market Sales	\$3,301,821	\$2,037,850	(1,263,971)	17,797,459	30,661,278	(12,863,819)
6 Other Operating Revenue	27,475	30,134	2,659	618,565	469,700	148,865
7 Total Operating Revenues	\$9,891,359	\$8,883,336	(\$1,008,023)	\$111,411,343	\$123,719,142	(12,307,799)
8						
9 <i>Operating Expenses</i>						
10 Power Supply	7,211,522	5,509,340	(1,702,182)	83,015,985	95,864,748	(12,848,764)
11 System Operations & Maintenance	713,903	572,385	(141,518)	7,928,844	8,491,826	(562,982)
12 Broadband Operations & Maintenance	77,485	106,030	28,545	1,043,062	995,434	47,628
13 Customer Accounts Expense	158,144	169,435	11,291	1,924,247	1,905,280	18,968
14 Administrative & General Expense	640,648	517,497	(123,152)	7,145,748	7,568,307	(422,558)
15 Taxes	403,102	420,229	17,127	5,392,932	5,376,125	16,807
16 Total Operating Expenses	9,204,804	7,294,915	(1,909,889)	106,450,819	120,201,720	(13,750,902)
17						
18 <i>Operating Income (Loss)</i>	<i>\$686,555</i>	<i>\$1,588,421</i>	<i>\$901,866</i>	<i>\$4,960,525</i>	<i>\$3,517,422</i>	<i>\$1,443,103</i>
19						
20 <i>Non Operating Revenue (Expense)</i>						
21 Interest Income	133,583	127,597	(5,986)	1,728,943	1,640,012	88,931
22 Interest Expense	(155,284)	(474,368)	(319,084)	(2,524,581)	(1,845,812)	(678,769)
23 Federal Grant Revenue	249,999	0	(249,999)	2,067,830	3,000,000	(932,170)
24 Federal Grant Expense	0	0	0	0	0	0
23 Other Non Operating Revenue (Expense)	833	776	(57)	7,529	10,000	(2,471)
24 Total Non Operating Revenue (Expense)	229,131	(345,995)	(575,126)	1,279,721	2,804,200	(1,524,479)
25						
26 Capital Contributions	175,000	450,152	275,152	4,752,138	4,875,000	(122,862)
27						
28 Change in Net Position	\$1,090,686	\$1,692,578	\$601,892	\$10,992,384	\$11,196,622	(\$204,238)
Debt Service Payment (Annual)				\$ 5,226,586	\$ 4,866,663	
Change in Net Position				10,992,384	11,196,622	
Interest Expense				2,524,581	1,845,812	
Net Revenue Available for Debt Service				\$ 13,516,965	\$ 13,042,434	
Debt Service Coverage (DSC)				2.59	2.68	

Public Utility District No. 1 of Franklin County
2024 Capital Budget by Project
Percent of Year Elapsed: 33%

Category	Project Description	Year to Date April 2024	2024 Budget	\$ Remaining in Budget	% Spent
Broadband					
1.24	BROADBAND SYSTEM IMPROVEMENTS & EXPANSION	\$ 328,378	\$ 696,000	\$ 367,622	47.18%
2.24	BROADBAND CUSTOMER CONNECTS	184,365	570,924	386,559	32.29%
142.24	RAILROAD AVE COLLO FACILTY	76,561	50,000	(26,561)	153.12%
197.24	SMALL CELLULAR SITES	-	285,000	285,000	0.00%
188.24	NEW HVAC SERVER ROOM	-	25,000	25,000	0.00%
189.24	NEW HVAC COLO 1	-	25,000	25,000	0.00%
198.24	WSBO CONNELL - BASIN CITY PROJECT*	267,763	3,000,000	2,732,237	8.93%
BBPD.24	BROADBAND PROPERTY DAMAGE	13,377	-	(13,377)	100.00%
	Total for Broadband	870,444	4,651,924	3,781,480	18.71%
	<i>* AMOUNTS FUNDED BY FEDERAL GRANT PROGRAM</i>				
Building					
92.24	RTU 8 REPLACEMENT- CARRYOVER	-	155,000	155,000	0.00%
199.24	AC UNITS FOR OPERATIONS (2)	-	55,000	55,000	0.00%
200.24	SECURE DOORS AT OPERATIONS	-	10,000	10,000	0.00%
201.24	SECURITY SYSTEM UPDATE	-	50,000	50,000	0.00%
202.24	ASPHALT WORK AT OPERATIONS & W. CLARK ST	-	75,000	75,000	0.00%
203.24	1411 W. CLARK POWER REMODEL	20,460	750,000	729,540	2.73%
204.24	ADA COMPLIANCE/ SAFETY ENHANCEMENT	-	147,000	147,000	0.00%
212.24	RTU 1 REPLACEMENT	24,290	-	(24,290)	100.00%
	Total for Building	44,750	1,242,000	1,197,250	3.60%
Information Handling					
205.24	TELECOM USAGE IN SERVICE	-	43,560	43,560	0.00%
206.24	ELECTRONIC CODING SYSTEM WAREHOUSE	-	21,780	21,780	0.00%
	Total for Information Handling	-	65,340	65,340	0.00%
System Construction - New Customers					
63.24	PURCHASE OF REGULAR METERS	2,121	-	(2,121)	100.00%
121.24	PURCHASE OF METERS	267,058	300,000	32,942	89.02%
64.24	CUSTOMER ADDS TO THE DISTRIBUTION SYSTEM	981,498	2,700,000	1,718,502	36.35%
65.24	PURCHASE OF TRANSFORMERS	90,825	2,800,000	2,709,175	3.24%
157.24	SUBSTATION TRANSFORMER- CARRYOVER	-	1,300,000	1,300,000	0.00%
106.24	ACQUIRE FUTURE SUBSTATION SITES- CARRYOVER	-	500,000	500,000	0.00%
	Total for System Construction- New Customers	1,341,502	7,600,000	6,258,498	17.65%
System Construction - Reliability & Overloads					
TRANSMISSION PROJECTS					
177.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) TRANSMISSION	302,742	780,000	477,258	38.81%
207.24	COMPLETE BPA B-F #1 TAP TO RAILROAD AVE	-	1,075,000	1,075,000	0.00%
SUBSTATION PROJECTS					
178.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) SUBSTATION	5,055,233	10,156,000	5,100,767	49.78%
70.24	SCADA UPGRADES- SUBSTATIONS	-	60,000	60,000	0.00%
148.24	VOLTAGE REGULATORS UPGRADES	-	400,000	400,000	0.00%
73.24	REPLACE OBSOLETE BREAKER RELAYS	10,883	300,000	289,117	3.63%
208.24	FOSTER WELLS/EAST OF HWY 395	-	600,000	600,000	0.00%
DISTRIBUTION PROJECTS					
179.24	RAILROAD AVE SUB (REIMANN INDUSTRIAL) DISTRIBUTION	3,850	1,798,000	1,794,150	0.21%
67.24	UNDERGROUND CABLE REPLACEMENTS	26,791	600,000	573,209	4.47%
209.24	DISTRIBUTION CIRCUIT RECONDUCTORS- NP, BM, AND KC FEEDERS	-	700,000	700,000	0.00%
72.24	MISCELLANEOUS SYSTEM IMPROVEMENTS	525,603	1,000,000	474,397	52.56%
103.24	CONVERT OH/UG- CITY OF PASCO	792	675,000	674,208	0.12%
CHP.24	CAR HIT POLES	55,184	90,000	34,816	61.32%
	Total for System Construction- Reliability & Overloads	5,981,078	18,234,000	12,252,922	32.80%
Vehicles					
210.24	FOREMAN TRUCK (1)	-	185,000	185,000	0.00%
211.24	LINE TRUCK	-	480,000	480,000	0.00%
170.24	BUCKET TRUCK- CARRYOVER	241	-	(241)	100.00%
184.24	DIGGER DERRICK	74,200	-	(74,200)	100.00%
196.24	VERSALIFT BUCKET TRUCK	2,335	-	(2,335)	100.00%
	Total for Vehicles	76,776	665,000	588,224	11.55%
	Grand Total	\$ 8,314,550	\$ 32,458,264	\$ 24,143,714	25.62%